

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 28, 2004

Advice Letter 2514G|G-A|G-B|G-C

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, 10B Mail Code  
San Francisco, CA 94177

Subject: Single Electric Generation Class (Schedule G-EG)

Dear Ms Smith:

Advice Letter 2514G|G-A|G-B|G-C is effective April 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Karen A. Tomcala**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1065  
San Francisco, CA 94105

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Mail Code B10A  
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March 16, 2004

**ADVICE 2514-G-B**

(Pacific Gas and Electric Company ID U39G)

**Subject: Single Electric Generation Class (Schedule G-EG)  
(Gas Accord II-2004 Decision 03-12-061)**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to supplement proposed revisions to gas tariffs for Commission-adopted changes effective April 1, 2004, for a single electric generation class under Schedule G-EG--*Gas Transportation Service to Electric Generation*, in compliance with Gas Accord II - 2004 Decision (D.) 03-12-061 (Gas Accord II - 2004 Decision), dated December 18, 2003.

PG&E filed Advice 2514-G on January 20, 2004, to establish a single electric generation class and eliminate rate Schedule G-COG--*Gas Transportation Service to Cogeneration Facilities*. Supplemental Advice 2514-G A was filed on March 5, 2004, to add clarifying language to Schedule G-EG.

**Revisions to Schedule G-EG**

Revised Schedule G-EG in this filing incorporates rate and formatting changes filed in Advice 2515-G effective February 1, 2004, which deleted the El Paso Capacity Charge component in accordance with Decision (D.) 04-01-047—*Opinion Establishing Cost Allocation for El Paso Turned Back Capacity*, issued January 22, 2004, and Advice 2505-G-A effective March 1, 2004, which established a new crossover rate schedule applicable to customers switching from noncore to core service (D. 03-12-008, issued December 4, 2003).

Schedule G-EG rates filed herein have been adjusted to remove a rate credit representing the outstanding credit balance in the *Cogeneration Distribution Shortfall Account* (CDSA) (Preliminary Statement Part W). Effective December 31, 2003, the CDSA was terminated in accordance with D. 03-12-061. PG&E amortized the November 2003 recorded credit balance of (\$462,609) in electric generation and cogeneration rates filed in Advice 2508-G, effective January 1,



2004. When the account was terminated, the actual ending credit balance in the CDSA was (\$109,247). Since rates were set based on the higher credit balance of (\$462,609), PG&E expects that by March 31, 2004, electric generation and cogeneration customers will have received more than the full amount of this actual credit owed them of (\$109,247) and therefore has removed the CDSA credit from April 1, 2004, Schedule G-EG rates filed herein.

This supplemental filing updates rate components shown in Preliminary Statement Part B—*Default Tariff Rate Components*, and revises Schedule G-EG to incorporate revisions as described above. PG&E also is making a correction to the Preliminary Statement Part B Mainline Extension Factor (Transmission) for Schedule G-NGV4, as filed in Advice 2514-G. Workpapers are available upon request (see Notice, below).

### Effective Date

In accordance with Ordering Paragraph (O.P.) 6.k of the Gas Accord II - 2004 Decision, PG&E requests that this filing be approved effective **April 1, 2004**.

### Protests – Shortened Protest Period

As this supplemental filing simply updates certain tariffs based on previously authorized revisions, PG&E requests that anyone wishing to protest this filing may do so by sending a letter to the addressees below by **March 26, 2004**, which is ten (10) days from the date of this filing. Protests should be mailed to:

IMC Branch Chief - Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below:

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)



**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, and O.P. 4.d of D. 03-12-061, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service list for Gas Accord II - 2004 A. 01-10-011. Address change or workpaper requests should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>.

*Karen A. Tomcala/ss*

Vice President – Regulatory Relations

Attachments

Service List – Gas Accord II - 2004 (A. 01-10-011)

**ATTACHMENT I  
ADVICE 2514-G-B**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22308-G	Preliminary Statement Part B—Default Tariff Rate Components	22192-G
22309-G	Preliminary Statement Part B—Mainline Extension	22193-G
22310-G	Schedule G-EG-- Gas Transportation Service to Transmission Level Electric Generation	22170-G
22311-G	Table of Contents (Cont'd)	22293-G
22312-G	Table of Contents	22307-G



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)	(D)——(D)	<u>G-EG (3)*</u>	NONCORE p. 3	(T)
NCA		0.00225		
DSM		0.00000		
GRC 2000 INTERIM ACCT		0.00000		
CARE		0.00000		
CPUC FEE **		0.00073		
EOR		0.00000		
CEE		0.00000		
LOCAL TRANSMISSION (AT RISK)		0.01574		
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)		0.00063		(D)
<b>TOTAL RATE</b>		<u><b>0.01935 (R)</b></u>		

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION FACTORS (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Factor</u>
Schedule G-NR1	0.23444
Schedule G-NR2	0.09097
Schedule G-NGV1	0.15354
Schedule G-NGV2	0.15354
 <u>Noncore Schedules</u>	
Schedule G-NT Distribution	0.07680
Transmission	0.00682 (I)
 Schedule EG	 0.00120 (I)
Schedule G-NGV4 Distribution	0.07680
Transmission	0.00682 (I)

(D)

- (1) Mainline Extension Factors are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.

(Continued)



**SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5\*\*; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads. (T)

Customers on Schedule G-EG must procure gas supply from a third-party gas supplier, not from a Core Procurement Group. (N)  
(N)

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

**TERRITORY:** Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge: (N)

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000 therms	\$0.99010
5,001 to 10,000 therms	\$7.80073
10,001 to 50,000 therms	\$29.59388
50,001 to 200,000 therms	\$78.00975
200,001 to 1,000,000 therms	\$111.69084
1,000,001 therms and above	\$324.67266

2. Transportation Charge (Per therm): \$0.01935 (R) (T)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components. (L)

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

\*\* Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input. (L)

(Continued)



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Part H	Not Being Used	
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Part J	Noncore Customer Class Charge Account .....	20851,20852,20853-G
Part K	Enhanced Oil Recovery Account .....	17360-G
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Part M	Core Subscription Phase-Out Account .....	18456-G
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(T)

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RATE SCHEDULES

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G-CP	Gas Procurement Service to Core End-Use Customers .....	22290-G	
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**PGE Gas Advice Filing  
List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Applied Power Technologies  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Blue Ridge Gas  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Grueneich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA