

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 28, 2004

Advice Letter 2514G|G-A|G-B|G-C

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Single Electric Generation Class (Schedule G-EG)

Dear Ms Smith:

Advice Letter 2514G|G-A|G-B|G-C is effective April 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

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March 5, 2004

ADVICE 2514-G-A

(Pacific Gas and Electric Company ID U39G)

**Subject: Single Electric Generation Class (Schedule G-EG)
(Gas Accord II-2004 Decision 03-12-061)**

Public Utilities Commission of the State of California

Purpose

The purpose of this filing is to supplement proposed revisions to Pacific Gas and Electric Company's (PG&E's) gas tariffs for Commission-adopted changes effective April 1, 2004, for a single electric generation class under Schedule G-EG--*Gas Transportation Service to Electric Generation*, in compliance with Gas Accord II-2004 Decision (D.) 03-12-061 (Gas Accord II - 2004 Decision), dated December 18, 2003. The affected tariff sheets are included in Attachment I to this filing.

Revisions to Schedule G-EG

On January 20, 2004, PG&E filed Advice 2514-G to establish a single electric generation class and eliminate rate Schedule G-COG--*Gas Transportation Service to Cogeneration Facilities*. Certain parties protested aspects of the "separate metering" requirement adopted in D. 03-12-061, as set forth on Schedule G-EG. As part of its review of Advice 2514-G, the CPUC's Energy Division has requested that PG&E insert language into the Meter Requirement section of revised Schedule G-EG to clarify that, "All electric generation load served under this schedule shall be separately metered using a PG&E-owned and installed gas meter, unless it can be demonstrated that it is not economically feasible." [emphasis added]. This additional language also makes PG&E's gas metering provision consistent with Southern California Gas Company's Schedule GT-F Special Condition 22.

Effective Date

In accordance with Ordering Paragraph (O.P.) 6.k of the Gas Accord II-2004 Decision, PG&E requests that this filing be approved effective **April 1, 2004**.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter to the addressees below by **March 25, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below:

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, and O.P. 4.d of D. 03-12-061, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service list for Gas Accord II - 2004 A. 01-10-011. Address change requests should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>.

Vice President – Regulatory Relations

Attachments

Service List – Gas Accord II - 2004 (A. 01-10-011)

**ATTACHMENT I
ADVICE 2514-G-A**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
22170-G	G-EG-- Gas Transportation Service to Transmission Level Electric Generation	22040-G
22304-G¹	G-EG (Cont'd.)	22040-G
22172-G	G-EG (Cont'd.)	New
22173-G	G-EG (Cont'd.)	22041-G
22190-G	Table of Contents (Cont'd)	22092-G
22305-G	Table of Contents	22093-G

¹ Sheet numbers shown in bold replace tariff sheets filed in Advice 2514-G.



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION
(Continued)

NEGOTIABLE RATES:	Rates under this schedule may be negotiated.	(L)
NEGOTIATED RATE GUIDELINES:	<ol style="list-style-type: none"> 1. Standard tariff rates and terms are available to all Customers. 2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service. 3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service. 	(L)
ELECTRIC DEPARTMENT NOTIFICATIONS:		(D)
METER REQUIREMENT:	All electric generation load served under this schedule shall be separately metered using a PG&E-owned and installed gas meter, unless it can be demonstrated that it is not economically feasible. For generation facilities without a separate PG&E installed gas meter, the volume of gas transported under this schedule will be determined under the provisions of the Limitation of Gas Use section below.	(N)

(Continued)



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RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
G-1	Residential Service	21998,18597-G	
GM	Master-Metered Multifamily Service	21999,22167,18599-G	(T)
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GT	Mobilehome Park Service	22001,21032-G	
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GSL	Multifamily CARE Program Service	22004,21037,18607-G	
GTL	Mobilehome Park CARE Program Service	22005,22006,18608-G	
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

NONRESIDENTIAL

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G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22043,22044,22045-G	
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**PGE Gas Advice Filing
List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Applied Power Technologies
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Gruneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA