

PUBLIC UTILITIES COMMISSION

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March 2, 2004

Advice Letter 2507-G

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: January 1, 2004 CORE monthly price changes

Dear Ms Smith:

Advice Letter 2507-G is effective January 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



Karen A. Tomcala
Vice President
Regulatory Relations

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December 23, 2003

Advice 2507-G
(Pacific Gas and Electric Company ID U39G)

Subject: January 2004 Core Procurement and Transportation Rates

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **January 1, 2004**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates and pursuant to Biennial Cost Allocation (BCAP) D. 01-11-001. This filing incorporates changes to core rates and revenue requirements pursuant to Gas Accord II D. 03-12-061, Annual True-up Advice 2498-G, and CPUC Fee Resolution (R.) M-4810.

In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month.

This filing updates core gas transportation rates including local transmission, backbone transmission rates in procurement charges, and the gas revenue requirement resulting from Gas Accord II Decision (D.) 03-12-061, dated December 18, 2003. This filing also incorporates the core rates and gas revenue requirement filed in the Annual True-up Advice 2498-G, on November 14, 2003, and the CPUC fee adopted in R. M-4810, on December 18, 2003.

Noncore gas transportation rates to be effective January 1, 2004, are being filed concurrently in Advice 2508-G to incorporate local transmission rate, customer

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.



access, and other noncore rate changes adopted in D. 03-12-061, to incorporate the noncore rate changes filed in the Annual True-up Advice 2498-G and to update the CPUC fee adopted in R. M-4810. Backbone transmission rates and other tariff revisions, effective January 1, 2004, pursuant to D.03-12-061 are also included in Advice 2508-G.

January 2004 Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Minor revisions to the service territory section of the core rate schedules are being made consistent with other tariffs.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1&2)
Schedule G-CP Procurement Charge (\$/therm)	\$.71875	\$.71626	\$.69695	\$.70913

The Schedule G-CP rates effective **January 1, 2004**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$.58395** per therm, compared to last month's WACOG of **\$.46206** per therm. The WACOG includes revised intrastate backbone transportation usage charges to the Citygate reflecting rates adopted in Gas Accord II D. 03-12-061 effective January 1, 2004, and excludes El Paso volumetric charges.
- b) An adjustment of **\$.03718** per therm, resulting from a one-month amortization of an expected gas prepayment charge of \$129 million offset by a one-month amortization of a \$112 million over-collection in the core sales subaccount of the Purchased Gas Account (PGA).
- c) An adjustment to intrastate backbone capacity charges to reflect rates adopted in D. 03-12-061, effective January 1, 2004.
- d) An adjustment to the shrinkage rate to reflect revised core distribution and transmission in-kind shrinkage allowances from 3.76 percent to 3.6 percent, as filed in Advice 2508-G, effective January 1, 2004, pursuant to D. 03-12-061.



- e) An adjustment to interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by gas Energy Service Providers (ESPs).
- f) A core storage rate component, adjusted to account for elections of core firm storage capacity by gas ESPs.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core procurement components.

January 2004 Transportation Rate Changes

This filing reflects changes to PG&E's core gas transportation rates and gas revenue requirements resulting from Gas Accord II D. 03-12-061, Annual True-up Advice 2498-G, and the CPUC fee adopted in R. M-4810, effective January 1, 2004.

Gas Accord II

Gas Accord II D.03-12-061 adopts rates, terms and conditions of service for PG&E's natural gas transmission and storage system for 2004 and adopts the existing Gas Accord market structure, for 2004 and 2005. D. 03-12-061 adopts rates for transmission, operation and balancing services, and other provisions that become effective January 1, 2004. Core transportation rates filed herein include the updated local transmission and distribution charges adopted in D.03-12-061. Advice 2508-G, filed concurrently on this date, includes the class average rate impacts of core and noncore gas transportation rate changes.

Storage rates, terms and services adopted in D. 02-08-070, dated August 22, 2002, remain in effect through March 31, 2004. Pursuant to OP 6.k of D. 03-12-061, PG&E will file revised storage rates, terms and services on or before January 20, 2004, to be effective April 1, 2004.²

Annual True-Up

On November 14, 2003, PG&E filed its Annual True-up Advice 2498-G, that updated the transportation balancing accounts in core and noncore transportation rates effective January 1, 2004. That filing incorporated the gas revenue requirement approved in Advice 2459-G resulting from the 1999 General Rate Case (GRC) Rehearing D. 03-04-002. That filing also updated the gas Public Purpose Program (PPP) balancing accounts and California Alternate Rates for Energy (CARE) subsidy that were filed in PPP Gas Surcharge Advice 2488-G/G-A and adopted in R. G-3361 on December 18, 2003 for January 1, 2004.

² OP 6.k states that the storage advice letter will be filed within 30 days of December 18, 2003, the date D.03-12-061 was adopted. January 17, 2004, falls on a weekend, and January 19, 2004, is a holiday; therefore, PG&E will submit this filing no later than January 20, 2004.



The rate changes resulting from the Annual True-up for core customer classes are incorporated herein.

CPUC Fee

On December 18, 2003, the CPUC adopted R. M-4810 decreasing the CPUC fee from \$.001988 per therm to \$0.00076 per therm effective January 1, 2004. The footnote to Preliminary Statement Part B is updated to reflect this change. The fee is also revised in Preliminary Statement Part O—*CPUC Reimbursement Fee Surcharge*, which is being submitted in Advice 2508-G this date.

The prices in this filing shall remain in effect until PG&E's next such filing with the Commission. Current core procurement rates may be obtained at PG&E's website at:

http://www.pge.com/customer_services/business/tariffs/

Effective Date

In compliance with D. 97-08-055, D. 97-10-065, D. 98-07-025, and D. 01-11-001, PG&E requests that this advice filing be effective **January 1, 2004**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 12, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief - Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.



Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service lists shown below. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Sandra Ciach, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments

Service List – Gas Accord II – 2004 (A. 01-10-011)

**Attachment I
Advice 2507-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21990-G	Preliminary Statement, Part B -- Default Tariff Rate Components	21942-G
21991-G	Preliminary Statement Part B (Cont'd)	21943-G
21992-G	Preliminary Statement Part B (Cont'd)	21944-G
21993-G	Preliminary Statement Part B (Cont'd)	21945-G
21994-G	Preliminary Statement Part B (Cont'd)	21946-G
21995-G	Preliminary Statement Part B (Cont'd)	21714-G
21996-G	Preliminary Statement Part B (Cont'd)	21715-G
21997-G	Preliminary Statement Part B (Cont'd)	21716-G
21998-G	Schedule G-1 -- Residential Service	21947-G
21999-G	Schedule GM -- Master-Metered Multifamily Service	21948-G
22000-G	Schedule GS -- Multifamily Service	21949-G
22001-G	Schedule GT -- Mobilehome Park Service	21950-G
22002-G	Schedule GL-1 -- Residential Care Program Service	21951-G
22003-G	Schedule GML -- Master-Metered Multifamily Care Program Service	21952-G
22004-G	Schedule GSL -- Multifamily Care Program Service	21953-G
22005-G	Schedule GTL -- Mobilehome Park Care Program Service	21954-G
22006-G	Schedule GTL (Cont'd)	21955-G
22007-G	Schedule G-NR1 -- Gas Service to Small Commercial Customers	21956-G
22008-G	Schedule G-NR2 -- Gas Service to Large Commercial Customers	21957-G
22009-G	Schedule G-CP -- Gas Procurement Service To Core End- Use Customers	21958-G
22010-G	Schedule G-NGV1 -- Experimental Natural Gas Service for Compression on Customer's Premises	21959-G
22011-G	Schedule G-NGV2 -- Experimental Compressed Natural Gas Sales Rate	21960-G
22012-G	Table of Contents -- Preliminary Statements	21961-G
22013-G	Table of Contents (Cont'd)	21962-G
22014-G	Table of Contents	21963-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23425	(R)	0.44952	(R)	0.02207	(R)	0.18959	(R)
DSM	0.01419	(R)	0.01419	(R)	0.01419	(R)	0.01419	(R)
LOCAL TRANSMISSION	0.03674	(I)	0.03674	(I)	0.03674	(I)	0.03674	(I)
CARE	0.01547	(I)	0.01547	(I)	0.00000		0.00000	
CPUC FEE**	0.00077	(R)	0.00077	(R)	0.00077	(R)	0.00077	(R)
EOR	0.00002	(R)	0.00002	(R)	0.00002	(R)	0.00002	(R)
CEE	(0.00018)	(R)	(0.00018)	(R)	(0.00018)	(R)	(0.00018)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	(I)	0.00010	(I)	0.00010	(I)	0.00010	(I)
								(D)
EL PASO CAPACITY CHARGE	0.00616		0.00616		0.00616		0.00616	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01520		0.01520		0.01520		0.01520	
SHRINKAGE	0.02139	(I)	0.02139	(I)	0.02139	(I)	0.02139	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03403	(I)	0.03403	(I)	0.03403	(I)	0.03403	(I)
CORE PROCUREMENT CHARGE (4)*	0.64573	(I)	0.64573	(I)	0.64573	(I)	0.64573	(I)
TOTAL RATE	1.02627	(I)	1.24154	(I)	0.79862	(I)	0.96614	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.18933	(R)	0.10310	(R)	0.25013	(R)	0.14367	(R)
DSM	0.01070	(R)	0.01070	(R)	0.01070	(R)	0.01070	(R)
LOCAL TRANSMISSION	0.03674	(I)	0.03674	(I)	0.03674	(I)	0.03674	(I)
CARE	0.01547	(I)	0.01547	(I)	0.01547	(I)	0.01547	(I)
CPUC FEE**	0.00077	(R)	0.00077	(R)	0.00077	(R)	0.00077	(R)
EOR	0.00003	(R)	0.00003	(R)	0.00003	(R)	0.00003	(R)
CEE	(0.00013)	(R)	(0.00013)	(R)	(0.00013)	(R)	(0.00013)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	(I)	0.00010	(I)	0.00010	(I)	0.00010	(I)
								(D)
EL PASO CAPACITY CHARGE	0.00616		0.00616		0.00616		0.00616	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01444		0.01444		0.01444		0.01444	
SHRINKAGE	0.02139	(I)	0.02139	(I)	0.02139	(I)	0.02139	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03280	(I)	0.03280	(I)	0.03280	(I)	0.03280	(I)
CORE PROCUREMENT CHARGE (4)*	0.64523	(I)	0.64523	(I)	0.64523	(I)	0.64523	(I)
TOTAL RATE	0.97543	(I)	0.88920	(I)	1.03623	(I)	0.92977	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.14962	(R)	0.06339	(R)	0.21042	(R)	0.10396	(R)
DSM	0.05027	(R)	0.05027	(R)	0.05027	(R)	0.05027	(R)
LOCAL TRANSMISSION	0.03674	(I)	0.03674	(I)	0.03674	(I)	0.03674	(I)
CARE	0.01547	(I)	0.01547	(I)	0.01547	(I)	0.01547	(I)
CPUC FEE**	0.00077	(R)	0.00077	(R)	0.00077	(R)	0.00077	(R)
EOR	0.00007	(R)	0.00007	(R)	0.00007	(R)	0.00007	(R)
CEE	(0.00003)	(R)	(0.00003)	(R)	(0.00003)	(R)	(0.00003)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	(I)	0.00010	(I)	0.00010	(I)	0.00010	(I)
								(D)
EL PASO CAPACITY CHARGE	0.00616		0.00616		0.00616		0.00616	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01052		0.01052		0.01052		0.01052	
SHRINKAGE	0.02139	(I)	0.02139	(I)	0.02139	(I)	0.02139	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02183	(I)	0.02183	(I)	0.02183	(I)	0.02183	(I)
CORE PROCUREMENT CHARGE (4)*	0.64081	(I)	0.64081	(I)	0.64081	(I)	0.64081	(I)
TOTAL RATE	0.95612	(I)	0.86989	(I)	1.01692	(I)	0.91046	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
DSM	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CARE	0.00000		0.00000		
CPUC FEE**	0.00077	(R)	0.00077	(R)	
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.14738	(R)	0.72145	(R)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		
EL PASO CAPACITY CHARGE	0.00000		0.00000		
CORE BROKERAGE FEE	0.00240		0.00240		
CORE FIRM STORAGE	0.01314		0.01314		
SHRINKAGE	0.02139	(I)	0.02139	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02865	(I)	0.02865	(I)	
CORE PROCUREMENT CHARGE (4)*	0.64355	(I)	0.64355	(I)	
TOTAL RATE	0.85728	(I)	1.43135	(I)	

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT (1)*	0.23425 (R)	0.44952 (R)	0.02207 (R)	0.18959 (R)
DSM	0.01419 (R)	0.01419 (R)	0.01419 (R)	0.01419 (R)
LOCAL TRANSMISSION	0.03674 (I)	0.03674 (I)	0.03674 (I)	0.03674 (I)
CARE	0.01547 (I)	0.01547 (I)	0.00000	0.00000
CPUC FEE**	0.00077 (R)	0.00077 (R)	0.00077 (R)	0.00077 (R)
EOR	0.00002 (R)	0.00002 (R)	0.00002 (R)	0.00002 (R)
CEE	(0.00018) (R)	(0.00018) (R)	(0.00018) (R)	(0.00018) (R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)
EL PASO CAPACITY CHARGE	0.00616	0.00616	0.00616	0.00616
TOTAL RATE	0.30752 (R)	0.52279 (R)	0.07987 (R)	0.24739 (R)

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.18933	(R)	0.10310	(R)	0.25013	(R)	0.14367	(R)
DSM	0.01070	(R)	0.01070	(R)	0.01070	(R)	0.01070	(R)
LOCAL TRANSMISSION	0.03674	(I)	0.03674	(I)	0.03674	(I)	0.03674	(I)
CARE	0.01547	(I)	0.01547	(I)	0.01547	(I)	0.01547	(I)
CPUC FEE**	0.00077	(R)	0.00077	(R)	0.00077	(R)	0.00077	(R)
EOR	0.00003	(R)	0.00003	(R)	0.00003	(R)	0.00003	(R)
CEE	(0.00013)	(R)	(0.00013)	(R)	(0.00013)	(R)	(0.00013)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	(I)	0.00010	(I)	0.00010	(I)	0.00010	(I)
EL PASO CAPACITY CHARGE	0.00616		0.00616		0.00616		0.00616	
TOTAL RATE	0.25917	(R)	0.17294	(I)	0.31997	(R)	0.21351	(i)

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.14962	(R)	0.06339	(R)	0.21042	(R)	0.10396	(R)
DSM	0.05027	(R)	0.05027	(R)	0.05027	(R)	0.05027	(R)
LOCAL TRANSMISSION	0.03674	(I)	0.03674	(I)	0.03674	(I)	0.03674	(I)
CARE	0.01547	(I)	0.01547	(I)	0.01547	(I)	0.01547	(I)
CPUC FEE**	0.00077	(R)	0.00077	(R)	0.00077	(R)	0.00077	(R)
EOR	0.00007	(R)	0.00007	(R)	0.00007	(R)	0.00007	(R)
CEE	(0.00003)	(R)	(0.00003)	(R)	(0.00003)	(R)	(0.00003)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00010	(I)	0.00010	(I)	0.00010	(I)	0.00010	(I)
EL PASO CAPACITY CHARGE	0.00616		0.00616		0.00616		0.00616	
TOTAL RATE	0.25917	(R)	0.17294	(I)	0.31997	(R)	0.21351	(I)

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT (1)*	0.00000		0.00000	
DSM	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CARE	0.00000		0.00000	
CPUC FEE**	0.00077	(R)	0.00077	(R)
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.14738	(R)	0.72145	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT				
EL PASO CAPACITY CHARGE	0.00000		0.00000	
TOTAL RATE	<u>0.14815</u>	(R)	<u>0.72222</u>	(R)

(D)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (R)

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	\$0.30752 (R)	\$0.52279 (R)
Total:	\$1.02627 (I)	\$1.24154 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
Total:	\$1.02627 (I)	\$1.24154 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
Total:	\$1.02627 (I)	\$1.24154 (I)

Discount (Per dwelling unit per day): \$0.09823 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.71952 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
Total:	\$1.02627 (I)	\$1.24154 (I)

Discount (Per installed space per day): \$0.24772 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.71952 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
<u>CARE Discount:</u>	(0.22765) (R)	(0.27540) (R)
Total:	\$0.79862 (I)	\$0.96614 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

* PG&E's gas tariffs are available on-line at www.pge.com.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
<u>CARE Discounts:</u>	(0.22765) (R)	(0.27540) (R)
Total:	\$0.79862 (I)	\$0.96614 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
Total:	\$1.02627 (I)	\$1.24154 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
<u>CARE Discount:</u>	<u>(0.22765) (R)</u>	<u>(0.27540) (R)</u>
Total:	\$0.79862 (I)	\$0.96614 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	<u>0.30752 (R)</u>	<u>0.52279 (R)</u>
Total:	\$1.02627 (I)	\$1.24154 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.09823 (I)

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.71952 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
<u>CARE Discount:</u>	(0.22765) (R)	(0.27540) (R)
Total:	\$0.79862 (I)	\$0.96614 (I)
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.71875 (I)	\$0.71875 (I)
<u>Transportation Charge:</u>	0.30752 (R)	0.52279 (R)
Total:	\$1.02627 (I)	\$1.24154 (I)

Discount (Per installed space per day): \$0.24772 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.71952 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere within PG&E's natural gas Service Territory (T)

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Usage Per Month			
	Summer		Winter	
	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
Customer Charge: (per day)	\$0.34346	\$0.43897	\$0.34768	\$0.44437

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.71626 (I)	\$0.71626 (I)	\$0.71626 (I)	\$0.71626 (I)
Transportation Charge:	\$0.25917 (R)	\$0.17294 (I)	\$0.31997 (R)	\$0.21351 (I)
Total:	\$0.97543 (I)	\$0.88920 (I)	\$1.03623 (I)	\$0.92977 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Day			
Customer Charge:	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.69695 (I)	\$0.69695 (I)	\$0.69695 (I)	\$0.69695 (I)
Transportation Charge:	\$0.25917 (R)	\$0.17294 (I)	\$0.31997 (R)	\$0.21351 (I)
Total:	\$0.95612 (I)	\$0.86989 (I)	\$1.01692 (I)	\$0.91046 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.71875 (I)
Small Commercial (G-NR1)	\$0.71626 (I)
Large Commercial (G-NR2)	\$0.69695 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.70913 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000. (T)



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere within PG&E's natural gas Service Territory. (T)

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.44121
	<u>Per Therm</u>
<u>Procurement Charge:</u>	\$0.70913 (I)
<u>Transportation Charge:</u>	0.14815 (R)
Total:	\$0.85728 (I)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.70913 (I)	N/A
<u>Transportation Charge:</u>	0.72222 (I)	N/A
Total:	1.43135 (I)	1.82640 (I)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available on-line at www.pge.com.

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**PGE Gas Advice Filing
List
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ABAG Power Pool
Accent Energy
Agllet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Applied Power Technologies
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Blue Ridge Gas
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA