

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 30, 2003

Advice Letter 2494-G

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: November 7, 2003 G-SUR Price Change

Dear Ms Smith:

Advice Letter 2494-G is effective November 7, 2003. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: kat5@pge.com

October 31, 2003

**Advice 2494-G
(Pacific Gas and Electric Company ID U 39 G)**

Public Utilities Commission of the State of California

Subject: November 2003 G-SUR Rate Change

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **November 7, 2003**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates, which is generally on the 5th business day of the month. However, D.98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.

Effective **November 7, 2003**, the G-SUR price is **\$0.00649** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at:

http://www.pge.com/customer_services/business/tariffs/

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing, **November 20, 2003**. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protests should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach at (415) 973-7572.

Karen A. Tomcala/ss

Vice President - Regulatory Relations

Attachments

**Attachment I
Advice 2494-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21902-G	Schedule G-SUR -- Customer-Procured Gas Franchise Fee Surcharge	21793-G
21903-G	Table of Contents (Cont'd)	21794-G
21904-G	Table of Contents	21795-G



SCHEDULE G-SUR—CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. cogeneration Customers, for that quantity of natural gas currently defined as the Cogeneration Gas Allowance (CGA).

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- a. the monthly core Weighted Average Cost of Gas (WACOG), Per Therm
exclusive of storage costs and Franchise Fees and
Uncollectibles, which is..... \$0.43250 (I)

multiplied by:

- b. the Franchise Fee factor* adopted in PG&E's most recent
General Rate Case, which is 0.014997

The G-SUR Franchise Fee Surcharge is \$0.00649 (I)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer account becomes more than 90 days delinquent, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.002717.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21903-G
21794-G

TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service	20828,18670,20453-G
G-NFS	Negotiated Firm Storage Service	20829,19218-G
G-NAS	Negotiated As-Available Storage Service	20830-G
G-CFS	Core Firm Storage	21367,20047-G
G-AFT	Annual Firm Transportation On-System	19287,20863,18140-G
G-AFTOFF	Annual Firm Transportation Off-System	21604,20864,18143-G
G-SFT	Seasonal Firm Transportation On-System Only	19289,20865,19086-G
G-AA	As-Available Transportation On-System	19290,20866-G
G-AAOFF	As-Available Transportation Off-System	20867,18150-G
G-NFT	Negotiated Firm Transportation On-System	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System	19295,18468,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	20868,20869-G
G-PARK	Market Center Parking Service	20870,18177-G
G-LEND	Market Center Lending Service	20871,18179-G

OTHER

G-CT	Core Gas Aggregation Service	21368, 20049 to 20052,20902,20054,20055,20903,21535,20904,20059,20060,21369,21370-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	21902-G

(T)

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	21813,18625-G
G-NGV2	Experimental Compressed Natural Gas Service	21814,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	21280,21701-G
G-LNG	Experimental Liquefied Natural Gas Service	21702,20689-G

(Continued)

Advice Letter No. 2494-G
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed October 31, 2003
Effective November 7, 2003
Resolution No.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21904-G
21795-G

TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	21904,21903-G	(T)
Preliminary Statements	21815,21381-G	
Rules	21547-G	
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,21180,21538,21373,21292-G	

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service	21801,18597-G
GM	Master-Metered Multifamily Service	21802,21028,18599-G
GS	Multifamily Service	21803,21030,18601-G
GT	Mobilehome Park Service	21804,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	21805,18603-G
GML	Master-Metered Multifamily CARE Program Service	21806,21035,18605-G
GSL	Multifamily CARE Program Service	21807,21037,18607-G
GTL	Mobilehome Park CARE Program Service	21808,21809,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	21810,18980-G
G-NR2	Gas Service to Large Commercial Customers	21811,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	21812-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	21277,21699,18361,20450-G
G-COG	Gas Transportation Service to Cogeneration Facilities	21790,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation	21700,21533-G
G-30	Public Outdoor Lighting Service	21734,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	21399,20861,20862-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	21534,21549,20034 to 20045-G

Advice Letter No. 2494-G
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed October 31, 2003
Effective November 7, 2003
Resolution No. _____

**PGE Gas Advice Filing
List
General Order 96-A, Section III(G)**

ABAG Power Pool	Enron Energy Services	Seattle City Light
Accent Energy	Exelon Energy Ohio, Inc	Sempra
ACN Energy, Inc.	Exeter Associates	Sempra Energy
Aglet Consumer Alliance	Foster Farms	Sequoia Union HS Dist
Agnews Developmental Center	Foster, Wheeler, Martinez	SESCO
Ahmed, Ali	Franciscan Mobilehome	Sierra Pacific Power Company
Alcantar & Elsesser	Future Resources Associates, Inc	Silicon Valley Power
Applied Power Technologies	G. A. Krause & Assoc	Simpson Paper Company
Arter & Hadden LLP	GLJ Energy Publications	Smurfit Stone Container Corp
Avista Corp	Goodin, MacBride, Squeri, Schlotz &	Southern California Edison
Barkovich & Yap, Inc.	Grueneich Resource Advocates	SPURR
BART	Hanna & Morton	St. Paul Assoc
Blue Ridge Gas	Heeg, Peggy A.	Stanford University
BP Energy Company	Hogan Manufacturing, Inc	Sutherland, Asbill & Brennan
Braun & Associates	House, Lon	Tabors Caramanis & Associates
C & H Sugar Co.	Integrated Utility Consulting Group	Tansev and Associates
CA Bldg Industry Association	International Power Technology	Tecogen, Inc
CA Cotton Ginners & Growers Assoc.	Interstate Gas Services, Inc.	TFS Energy
CA League of Food Processors	J. R. Wood, Inc	TJ Cross Engineers
CA Water Service Group	JTM, Inc	Transwestern Pipeline Co
California Energy Commission	Kaiser Cement Corp	Transwestern Pipeline/Enron
California Farm Bureau Federation	Korea Elec Power Corp	U S Borax, Inc
California Gas Acquisition Svcs	Luce, Forward, Hamilton & Scripps	United Cogen Inc.
California ISO	Marcus, David	URM Groups
Calpine	Masonite Corporation	Utility Cost Management LLC
Calpine Corp	Matthew V. Brady & Associates	Utility Resource Network
Calpine Gilroy Cogen	Maynor, Donald H.	Wellhead Electric Company
Cambridge Energy Research Assoc	McKenzie & Assoc	Western Hub Properties, LLC
Cameron McKenna	McKenzie & Associates	White & Case
Cardinal Cogen	Meek, Daniel W.	WMA
Chevron USA Production Co.	Meyer, Joseph	
Childress, David A.	Mirant California, LLC	
City of Glendale	Modesto Irrigation Dist	
City of Palo Alto	Morrison & Foerster	
City of Redding	Morse Richard Weisenmiller & Assoc.	
CLECA Law Office	Navigant Consulting	
Constellation New Energy	New United Motor Mfg, Inc	
CPUC	Norris & Wong Associates	
Creative Technology	Northern California Power Agency	
Cross Border Inc	Occidental Energy Marketing	
Crossborder Inc	Office of Energy Assessments	
CSC Energy Services	Palo Alto Muni Utilities	
Davis, Wright Tremaine LLP	PG&E National Energy Group	
Davis, Wright, Tremaine, LLP	Pinnacle CNG Company	
Defense Fuel Support Center	PITCO	
Department of the Army	Plurimi, Inc.	
Department of Water & Power City	PPL EnergyPlus, LLC	
DGS Natural Gas Services	Price, Roy	
DMM Customer Services	Product Development Dept	
Downey, Brand, Seymour & Rohwer	Provost Pritchard	
Duke Energy	R. M. Hairston & Company	
Duke Energy North America	R. W. Beck & Associates	
Duncan, Virgil E.	Recon Research	
Dutcher, John	Regional Cogeneration Service	
Dynegy Inc.	RMC Lonestar	
Ellison Schneider	Sacramento Municipal Utility District	
Energy Law Group LLP	SCD Energy Solutions	