Pacific Gas and Electric Company

REVISED

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: KAT5@pge.com

October 27, 2003

Advice 2491-G/2431-E
(Pacific Gas and Electric Company ID U 39 M)

Subject: **Establish Memorandum Account to Track Earnings Claims from Low-Income Energy Efficiency Program Years 1999-2001**

Pacific Gas and Electric Company (PG&E) hereby submits for filing the following revisions to its electric and gas tariff schedules. The affected tariff sheets are listed on the enclosed Attachment I.[1]

Purpose

This advice filing establishes the electric and gas Annual Earnings Assessment Proceeding Memorandum Accounts (AEAPMA) pursuant to Decision (D.) 03-08-028. The purpose of the AEAPMA is to track PG&E's earnings claims for Low-Income Energy Efficiency (LIEE) Program Years (PY) 1999 through 2001 until the Energy Division completes a verification of the installations for PY2000 and of expenditure data for each of those program years. The AEAPMA is an interest bearing account.

Background

Pursuant to D.03-08-028, the Commission authorized recovery of the utilities second-year earnings claims for PY1998 LIEE activities. PG&E's authorized amount is $129,712 ($74,701 electric, $55,011 gas). The decision directs the utilities to fund the PY1998 second-year claims associated with electric LIEE program expenditures out of the annual public goods charge LIEE budget. Claims associated with gas measures shall come out of gas rate increases, eg., rate adjustments in the Biennial Cost Allocation Proceeding.

The decision further orders the utilities to track the LIEE earnings claims for PY1999, PY2000 and PY2001 in a memorandum account until Energy Division completes a verification of the installations for PY2000 and of expenditure data for each of those

[1] The Company reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, the Company reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

program years. PG&E's earnings claims (with interest but without FF&U) for PY1999, PY2000, and PY2001 amount to $1,660,420 ($782,977 electric, $877,443 gas).

For electric earnings claims, PG&E proposes to record $782,977 into the electric AEAPMA. Once these earnings are verified, PG&E will transfer the balance into electric Public Purpose Program Low Income Balancing Account (PPPLIBA).

For gas earnings claims, PG&E proposes to record $877,443 into the gas AEAPMA. Once these earnings are approved, PG&E will transfer the balance in the gas AEAPMA to the gas Customer Energy Efficiency (CEE) Incentive Account to be incorporated in rates in the next Biennial Cost Allocation Proceeding or Annual True-up of Transportation Balancing Accounts.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 16, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this filing be effective on **December 6, 2003**, which is forty days from the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.00-05-002, et. al. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs/

Karen A. Tomcala/TJN

Vice President - Regulatory Relations

Attachments

cc: Service List – A.00-05-002, et. al

Attachment 1
Advice 2491-G

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21896-G	Preliminary Statement Part BD – Annual Earnings Assessment Proceeding Memorandum Account	New
21897-G	Table of Contents (Cont'd) – Preliminary Statements	21381-G
21898-G	Table of Contents	21817-G

Attachment 1
Advice 2431-E

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20815-E	Preliminary Statement Part CX – Annual Earnings Assessment Proceeding Memorandum Account	New
20816-E	Table of Contents (Cont'd) – Preliminary Statements	19872-E
20817-E	Table of Contents	20807-E

PRELIMINARY STATEMENT
(Continued)

BD. ANNUAL EARNINGS ASSESSMENT PROCEEDING MEMORANDUM ACCOUNT (AEAPMA) (N)

1. PURPOSE:

Per Decision 03-08-028, the AEAPMA is established to track PG&E's earnings claims for Low Income Energy Efficiency (LIEE) Program Years (PY) 1999 through 2001 until the Energy Division completes a verification of the installations for PY2000 and of expenditure data for each of those program years. Once the Commission authorizes these earnings, the balance will be transferred to the customer energy efficiency incentive account to be incorporated into transportation rates.

2. APPLICABILITY:

The AEAPMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

The revision date will coincide with the Biennial Cost Allocation Proceeding (BCAP), Annual True-Up or other proceeding as authorized by the CPUC.

4. FORECAST PERIOD:

There is no forecast period for this account.

5. RATES:

This account does not have a rate component.

6. ACCOUNTING PROCEDURE:

PG&E shall maintain the AEAPMA by making entries at the end of each month as follows:

a. A debit entry equal to PG&E's earnings claims pending Commission verification of program expenditures and program participation.

b. A credit entry equal to PG&E's authorized earnings claims plus interest.

c. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (N)

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Part AO	Not Being Used		
Part AP	Not Being Used		
Part AQ	Pipeline Expansion Balancing Account	16519 to 16521-G	
Part AR	Demand-Side Management Tax Change Memorandum Account	16502-G	
Part AS	Not Being Used		
Part AT	Not Being Used		
Part AU	Allocation of Residual Costs Memorandum Account	19933,19934-G	
Part AV	Capital Audit Consultant Cost Memorandum Account	20432-G	
Part AW	Self-Generation Program Memorandum Account	20984-G	
Part AX	Food Service Technology Center Memorandum Account	20987-G	
Part AY	Baseline Balancing Account	21051-G	
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Part BD	Annual Earnings Assessment Proceeding Memorandum Account	21896-G	(N)

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RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service	21801,18597-G
GM	Master-Metered Multifamily Service	21802,21028,18599-G
GS	Multifamily Service	21803,21030,18601-G
GT	Mobilehome Park Service	21804,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	21805,18603-G
GML	Master-Metered Multifamily CARE Program Service	21806,21035,18605-G
GSL	Multifamily CARE Program Service	21807,21037,18607-G
GTL	Mobilehome Park CARE Program Service	21808,21809,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	21810,18980-G
G-NR2	Gas Service to Large Commercial Customers	21811,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	21812-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	21277,21699,18361,20450-G
G-COG	Gas Transportation Service to Cogeneration Facilities	21790,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation	21700,21533-G
G-30	Public Outdoor Lighting Service	21734,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	21399,20861,20862-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	21534,21549,20034 to 20045-G

PRELIMINARY STATEMENT
(Continued)

CX. ANNUAL EARNINGS ASSESSMENT PROCEEDING MEMORANDUM ACCOUNT (AEAPMA) (N)

1. PURPOSE:

Per Decision 03-08-028, the AEAPMA is established to track PG&E's earnings claims for Low Income Energy Efficiency (LIEE) Program Years (PY) 1999 through 2001 until the Energy Division completes a verification of the installations for PY2000 and of expenditure data for each of those program years. Once the Commission authorizes these earnings, the balance will be transferred out of this account as earnings.

2. APPLICABILITY:

The AEAPMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. ACCOUNTING PROCEDURE:

PG&E shall maintain the AEAPMA by making entries at the end of each month as follows:

a. A debit entry equal to PG&E's earnings claims pending Commission verification of program expenditures and program participation.

b. A credit entry equal to PG&E's authorized earnings claims plus interest.

c. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (N)

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Part CF	Net Energy Metering Memorandum Account	18831-E	
Part CJ	Surcharge Amortization Revenue Memorandum Account	18937-E	
Part CL	Distributed Energy Resources Memorandum Account	19042-E	
Part CM	Bond Charge Balancing Account (BCBA)	19555,19556-E	
Part CN	Research, Development, and Demonstration Balancing Account	19371-E	
Part CO	Renewables Balancing Account	19372-E	
Part CP	Energy Resource Recovery Account	19379,19876-E	
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RATE SCHEDULES

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E-3	Experimental Residential Critical Peak Pricing Service	19890,20642,20643,20240,19894,19895,19896,20644,20645-E
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EM	Master-Metered Multifamily Service	20646,20647,20648,20649,20650-E
ES	Multifamily Service	20651,20652,19920,20653,20654-E
ESR	Residential RV Park and Residential Marina Service	20655,20656,20657,20658,20659-E
ET	Mobilehome Park Service	20660,20661,19930,20662,20663-E
E-7	Residential Time-of-Use Service	19170,20664,20665,20666,20667-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	19172,20668,20669,20670,20671-E
E-8	Residential Seasonal Service Option	20672,20673,20674-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	19176,20675,20676,20677,20678,20679,20680,20681-E
EL-1	Residential CARE Program Service	20682,19951,20683,20684-E
EML	Master-Metered Multifamily CARE Program Service	20685,19955,20686,20687-E
ESL	Multifamily CARE Program Service	20688,19959,20689,20690-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	20691,19963,20692,20693-E
ETL	Mobilehome Park CARE Program Service	20694,19967,20695,20696,20697-E
EL-7	Residential CARE Program Time-of-Use Service	19190,20698,19781,20699-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	19192,20700,19783,20701-E
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PG&E Gas and Electric Advice Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
ACN Energy, Inc.
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
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Regional Cogeneration Service
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Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
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