

August 22, 2003

Advice 2478-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Optional Consolidated Billing for Gas-only Customers

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to revise PG&E's gas tariffs to provide for PG&E-consolidated billing for gas Energy Service Providers (ESPs), also known as Core Transport Agents (CTAs). This billing option was approved by the Commission in Decision (D.) 00-05-049, to be implemented at such time as PG&E's new billing system could accommodate the new option.

CTAs procure gas supply on behalf of groups of core gas customers who aggregate their loads (Core Transport Groups) (Group) in accordance with the provisions of Schedule G-CT—*Core Gas Aggregation Service*, gas Rule 23—*Gas Aggregation Services for Core Transport Customers*, and Form 79-845—Core Gas Aggregation Service Agreement (CTA Agreement).

The tariff revisions in this filing are modeled closely after portions of PG&E's electric Rule 22 and Schedule E-ESP pertaining to electric ESPs who provide electric direct access service to customers, as defined in electric Rules 1 and 22. Currently, under gas Rule 23, PG&E consolidated billing is available only to dual-commodity accounts (i.e., customers that receive both gas and electric service) where the gas ESP provides procurement services for both gas and electricity commodities. The service described in this filing would extend the PG&E consolidated billing service to CTA customers that receive gas, but not electric, service from their CTA.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

In advance of this filing, PG&E provided draft tariff revisions to PG&E's current CTAs, as well as the Utility Reform Network (TURN), and those comments received by PG&E have been addressed in the tariff sheets submitted with this filing.

Tariff Revisions

The tariff revisions in this filing take three forms: First, PG&E submits new gas rate Schedule G-ESP—*Energy Services to Core Transport Agents*, the primary purpose of which is to establish rates at which PG&E will charge CTAs for PG&E consolidated billing services. CTAs would be charged a billing fee per service account per billing cycle, and for other billing services as may be required. Fees established by G-ESP would be consistent with those of the electric rate schedule E-ESP, which provides rates for essentially the same service for electric ESPs. This is consistent with D. 00-05-049, which states that charges for this gas service should be based on a "methodology consistent with the methodology then in effect for PG&E consolidated electric billing." (Comprehensive Gas Oll Settlement, January 28, 2000, p. 26, re: (I.) 99-07-003).

Second, PG&E submits the form that CTAs must execute to use the new service, the new Attachment L - Consolidated PG&E Billing an exhibit of CTA Agreement Form 79-845. The Core Gas Aggregation Service Agreement was also updated to include reference to Attachment L and Schedule G-ESP.

Finally, PG&E submits revisions to gas Rule 23 to provide procedures for PG&E consolidated billing, including, but not limited to, changes to the following sections: PG&E and CTA Obligations, Creditworthiness Requirements, Payment and Collection Terms, Late or Unpaid Bills, and Service Disconnections and Reconnections. These revisions are closely modeled on provisions of PG&E's current electric Rule 22.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 11, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on 40 days' regular notice, which is **October 1, 2003**. Effective tariffs will allow CTAs to execute the new Exhibit L, which must precede several system set-up and switching procedures by at least two months, before bills can be issued on behalf of the CTA. PG&E hopes to be able to issue such bills, should a CTA request service by October, by December of this year. System construction and testing delays may, however, extend into the first quarter of 2004 the time that PG&E can first issue bills under this option.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



SCHEDULE G-ESP—CONSOLIDATED PG&E BILLING SERVICES TO CORE TRANSPORT AGENTS

APPLICABILITY: This schedule applies to Core Transport Agents (CTAs) who provide core gas aggregation service to Customers, as defined in Schedule G-CT and gas Rule 23.

(N)

TERRITORY: Schedule G-ESP applies everywhere PG&E provides natural gas service.

RATES: 1. Consolidated PG&E Billing

CTA's who request PG&E to provide Optional Consolidated PG&E Billing, are subject to the following charges or fees:

Billing Fee, per service account per billing cycle..... \$0.70

A CTA may request that PG&E provide the following additional billing-related services at additional charges. The cost of these services will be as follows:

Duplicate Bill Request from CTA, per bill per account \$1.75

Bill Adjustment, per adjustment per service account* \$6.50

Programming and testing for setup of Consolidated Billing, and for development of new rate schedules, price changes, and bill presentment, including bill messages\$72.00 per hour

Account assistance, including reconciliation of customer billing and records data\$45.00 per hour

* A CTA may request PG&E to adjust a Customer's bill for reasons unrelated to PG&E's calculation of the CTA's charges, such as the following:

- CTA adjustment for reasons unrelated to the bill, such as goodwill gesture or promotional discount;
- Recourse adjustment as a result of dispute resolution; and
- Policy adjustment to satisfy a Customer's complaint.

(N)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

CURTAILMENT OF SERVICE: Service on this schedule may be curtailed. See Rule 14 for details.

SERVICE AGREEMENT: Before PG&E will provide gas aggregation service under this schedule to a CTA, the CTA and PG&E shall execute a Core Gas Aggregation Service Agreement (Form 79-845) (CTA Agreement).

CUSTOMER SIGN-UP PROCESS: The CTA may use one of the two methods specified below for transmitting requests (Customer Authorizations) to PG&E in order to sign up new Customers for Core Gas Aggregation Service, or for switching a Customer from one CTA to another CTA.

Electronic Sign-Up: The CTA shall transmit notice of Customer Authorizations to PG&E using the electronic format acceptable to PG&E (DASR). The CTA will pay the switching charges specified in Schedule G-ESP when a DASR is accepted by PG&E.

(N)
(N)

The CTA may obtain a Customer's Authorization in the same manner set forth for requesting changes in an aggregator or supplier of electric service as specified in Public Utilities Code Section 366.5, including third-party verification where required, and aggregator or supplier liability for the violation of verification procedures (Third-Party Verification Option). Under this option, PG&E shall have no responsibility for verifying the Customer's or CTA's manner of complying with the provisions of Public Utilities Code Section 366.5.

If the Customer Authorization is subject to third-party verification, the CTA shall not electronically submit notice of the Customer's Authorization to PG&E until three (3) business days after the third-party verification, as specified in Public Utilities Code Section 366.5, subdivisions (a) for commercial Customers, or (b) residential Customers, has been performed. In addition to any other right to revoke an offer, a Customer has until midnight of the third (3rd) business day after the day on which the third party verification occurred to cancel a Customer Authorization. A Customer must provide written notice to the CTA at the address specified in their CTA Agreement. If such notice is given by mail, cancellation is effective when the notice is deposited in the mail and it has been properly addressed with postage prepaid. Cancellation by the Customer is effective if it indicates the intention of the Customer not to be bound by the contract. It is the responsibility of the CTA to ensure that all cancellation requests made by Customers are honored, in accordance with Public Utilities Code Section 395. This provides gas Customers with the same cancellation rights that are specified in Public Utilities Code Sections 395 and 396 for electric Customers.

If a Customer cancels its Customer Authorization pursuant to Public Utilities Code Section 395, a Customer Authorization shall not be submitted for that Customer. If a Customer Authorization has already been submitted, the CTA shall, within twenty-four (24) hours, direct PG&E to cancel the Customer Authorization.

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

TERM: The initial term (length) of service under a Customer Authorization will be twelve (12) consecutive months from the effective service date. Service shall continue month to month thereafter, regardless of the provisions or terms of any agreement between the Customer and the CTA.

TERMINATION OF CUSTOMER AUTHORIZATION: After the expiration of the initial twelve (12) month term, a Customer Authorization may be terminated as specified below:

1. The Customer or the CTA submits to PG&E a notice to terminate the Customer Authorization. Such notice will be referred to as the "Customer Termination"). If the CTA submits the Customer Termination electronically, the CTA is obligated to notify the Customer of such termination. For Customers requesting the CTA to terminate service, the CTA shall submit the Customer Termination to PG&E within ten (10) working days of receiving the Customer's Termination request. For Customer Terminations received and accepted by PG&E on or before the fifteenth (15th) day of a calendar month, PG&E shall terminate Core Gas Aggregation Service to the Customer on the next month's meter reading date. PG&E shall provide procurement service, as specified in the applicable rate schedule, unless the Customer switches to a new CTA as described below.

All requests and terminations from the CTA must be submitted using the electronic format acceptable to PG&E (DASR), unless otherwise agreed to by PG&E.

(T)

2. The Customer directly contacts the CTA or PG&E to request to terminate the Customer Authorization and return to PG&E procurement service, as specified in the applicable rate schedule. Such contact may occur prior to the end of the initial twelve (12) month term but the resulting Customer Termination will not become effective until the initial twelve (12) month term has been completed. If the Customer contacts PG&E on or before the fifteenth (15th) day of any calendar month, Core Gas Aggregation Service will terminate and PG&E will provide procurement service, as specified in the applicable rate schedule, to the Customer no later than the next month's meter reading date for the specified account(s), unless a later month's meter reading date is specified by the Customer. For Customers requesting the CTA to terminate service, the CTA shall submit to PG&E within ten (10) working days the Customer Termination.
3. A CTA, other than the CTA currently serving the Customer, submits a Customer Authorization to PG&E requesting that the Customer begin service with the new CTA. If accepted by PG&E, the Customer Authorization will terminate service from the previous CTA and begin service with the new CTA on the same date. The effective date will follow switching rules as stated above. Such Customer Authorizations will not become effective until the initial twelve (12) month term of the existing Customer Authorization has expired, or the existing Customer Authorization has been terminated by other means specified herein.

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

3. AMOUNT OF SECURITY DEPOSIT OR CREDIT LIMIT

The security deposit or credit limit is a function of the DCQ and the billing services provided by the CTA subject to approval by PG&E. The Creditworthiness Requirement (CWR) shall be calculated as follows:

a. For a CTA who bills Customers for procurement only:

CWR1 = (90 days x DCQ x Core WACOG x 150 percent); where CWR1 equals the security in dollars for charges for which the CTA is liable. The Core WACOG is the core Weighted Average Cost of Gas, including Franchise and Uncollectibles (F&U) fees, as adopted in PG&E's most recent Cost Allocation Proceeding (CAP).

b. For a CTA who bills Customers for procurement and collects transportation charges for PG&E:

CWR2 = CWR1 + (75 days x DCQ x Average Core Transport Rate); where CWR2 equals CWR1 plus the security in dollars for handling the Customer's money in the event that a CTA collects PG&E transportation charges. If a CTA collects transportation charges for only a portion of its Customers, the CWR will be prorated accordingly.

c. For a CTA who has PG&E bill Customers for procurement using the Optional Consolidated PG&E Billing specified herein:

CWR4 = CWR1 + twice the estimated monthly bill for Consolidated PG&E Billing.

(N)
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|
|
(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

b. BILLING BY THE CTA

PG&E may permit the CTA to bill and collect PG&E's transportation charges from Customers. (T)

For a CTA who bills and collects PG&E transportation charges from Customers, PG&E will provide the CTA with daily Electronic Data Interchange (EDI) billing of Customers' accounts unless otherwise agreed to by PG&E. CTA shall execute an Electronic Data Interchange (EDI) Trading Partner Agreement (EDI Agreement) (Form 79-861) before they may bill Customers for PG&E's transportation charges.

c. OPTIONAL CONSOLIDATED PG&E BILLING

(N)

The CTA may select the Consolidated PG&E Billing option. Under this option, the Customer's authorized CTA will send the CTA's rate schedules to the utility. The utility will in turn calculate and send a consolidated bill, containing both PG&E and CTA charges to the Customer. Charges and fees associated with the services provided with this billing option are specified in Schedule G-ESP. To exercise this option, the CTA will be required to execute and shall be subject to the terms and conditions of Attachment L of the CTA Agreement (Form 79-845) with PG&E. Certain service accounts that require complex billing are not eligible for Consolidated PG&E Billing. Those service accounts include, but are not limited to:

- Cogeneration (Schedule G-GOG)
- Natural Gas Vehicle (Schedules G-NGV1 and G-NGV2)
- Service Accounts with meters that are read via automated meter reading (various schedules)

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

1) CTA Rate Structure

- a) CTA must select one or both of the following rate structures for each service account and provide PG&E with the Rate Schedule names and prices:
 - i) a non-volumetric fixed price (lump sum) per day;
 - ii) a single, per therm, volumetric rate.
- b) Each submission of rate schedules by CTA should clearly identify which service accounts those schedules will apply to. PG&E may require the CTA to submit a Direct Access Service Request (DASR) to add or update a rate schedule for each service account.
- c) The CTA's rate schedules and prices must be submitted to PG&E at least five (5) business days prior to the effective day of the rate.
- d) The CTA may update its rate schedules and prices no more than once per calendar month subject to the lead time described above. The effective date of the rate must be either the first day of a calendar month or the same day of the month that PG&E changes its core procurement rates (generally, the fifth business day of the month).

(N)

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RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

2) Bill Calculation by PG&E

- a) PG&E will calculate the CTA's charges based on the Customer's gas usage and apply the rates submitted to the utility by the CTA. PG&E will calculate the CTA's charges under this billing option using the CTA's rate schedules and the same Meter data used to calculate the utility's charges. PG&E will calculate the utility users tax for both PG&E and CTA charges.
- b) PG&E charges will be based on PG&E's gas service, the Customer's usage and the applicable PG&E rate schedules. The CTA's natural gas charges will be based on the rates and charges by CTA and on the Customer's natural gas usage.
- c) Only authorized utility personnel needed to perform, supervise or audit CTA billing under this option will have access to the CTA's rate schedules. PG&E shall treat the CTA's rate schedules as confidential information in accordance with the CTA Agreement, and shall not disclose those rate schedules to other than authorized utility personnel without the CTA's written consent or issuance of a valid legal order compelling the disclosure.
- d) PG&E assumes responsibility for the accuracy of the calculation of CTA's charges but does not assume responsibility for any information supplied by the CTA.

3) Billing Information and Inserts

- a) PG&E's bill will identify, at a minimum, two (2) sets of charges: one for PG&E services and another for CTA gas services.

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

3) Billing Information and Inserts (Cont'd.)

b) The CTA may request to include any information directly related to the calculation or explanation of CTA charges directly in the bill but PG&E will not include any text on the separate detail page which is not specifically related to the charges or their explanation.

4) Adjustments for Meter Error, Billing Error or Unauthorized Use

a) Adjustments for Meter Error are specified in gas Rule 17; Adjustments for Billing Error are specified in gas Rule 17.1; Adjustment of Bills for Unauthorized Use are specified in gas Rule 17.2.

b) CTA charges will be adjusted in accordance with gas Rules 17, 17.1 and 17.2.

5) Payment and Collection Terms

a) PG&E is required to pay the CTA the amounts paid to PG&E for CTA charges only after the Customer's payment is received by PG&E. Payments will be transferred to the CTA specifying the amount paid by each specific service account. On the billing statement for the following month, PG&E will debit to the CTA any amounts resulting from returned payments and assess returned payment charges (i.e., a charge for each returned payment) to the appropriate Customers. Payments are due on or before the later of:

i) 17 days after the bill was rendered to the Customer, or

ii) the next business day after the payment is received from.

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

5) Payment and Collection Terms (Cont'd.)

- b) The CTA has no payment obligations for Customer payments under consolidated PG&E billing services.
- c) The CTA must remit payment for any charges for services provided them by PG&E within the terms of service as specified in Schedule G-ESP and Attachment L. PG&E may require that the CTA make such payments in an electronic form acceptable to PG&E. Such charges will be considered past due thirty (30) days after the date the bill is rendered. The Customer is obligated to pay PG&E for all PG&E and CTA charges consistent with existing tariffs.
- d) Any outstanding balance will be handled as a late payment. Customer disputes of CTA charges must be directed to the CTA, and Customer disputes of PG&E charges must be directed to PG&E.
- e) If the Customer disputes any charges presented on the PG&E bill, it shall nevertheless pay the amount billed; provided, however, that the Customer may, at its election, pay that portion of the charges that the Customer disputes to the CPUC in accordance with gas Rule 10.

6) Late of Partial Payments of Unpaid Bills

- a) PG&E is responsible for collecting the unpaid balance of all charges from Customers, sending notices informing Customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CTA.

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

6) Late of Partial Payments of Unpaid Bills (Cont'd.)

b) Except as provided below in Section (c), if a Customer makes only a partial payment for a service account, the payment will be allocated proportionally between PG&E's charges and the CTA's charges. A Customer may dispute these charges as provided in Section 6 above, but will not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes will be treated in accordance with current utility procedures and are not subject to this section.)

c) In evaluating a delinquents residential service account for service termination and to the extent required by law or CPUC regulations, partial payments will be allocated first to delinquent charges that may result in discontinuance of service as specified in Rule II.

d) Undisputed overdue balances owed PG&E will be considered late and subject to PG&E late payment procedures.

e) PG&E rules will apply to late or non-payment of PG&E charges by the Customer.

7) Service Disconnections and Reconnections

a) PG&E will notify the Customer of PG&E's right to disconnect gas service for the non-payment of PG&E charges pursuant to gas Rules 8 and 11. The Customer, and not PG&E, is responsible for contacting the CTA in the event it receives notice of late payment or service termination from PG&E for any of its service accounts. If a Customer has been disconnected, and is not reconnected within two (2) days, PG&E will promptly notify the CTA. To the extent authorized by the CPUC, a service charge will be imposed on the Customer if a field call is performed to disconnect gas service.

b) PG&E will not disconnect gas service to the Customer for the non-payment of CTA charges. In the event of non-payment of CTA charges by the Customer, the CTA may submit a DASR requesting transfer of the service account to PG&E.

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.) (T)

7) Service Disconnections and Reconnections (Cont'd.) (T)

c) PG&E will reconnect gas service when the criteria for reconnection, (N)
as specified in gas Rule 11, have been met. (N)

d) G-BAL, G-CFS, G-ESP AND RULE 14 CHARGES (T)

PG&E will provide the CTA with a separate invoice for charges (T)
associated with service provided under Schedules G-BAL, G-CFS, (T)
G-ESP and/or Rule 14. (T)

2. PAYMENT

Bills issued to the CTA by PG&E are due and payable upon receipt, except bills issued by EDI, which are due and payable upon transmittal.

All EDI payments for Customers' accounts will be remitted in accordance with the terms and conditions of the EDI Agreement. All other payments will be remitted electronically or by wire transfer unless otherwise agreed to by PG&E.

Any bill will be considered past due if payment is not received within fifteen (15) calendar days after transmittal.

If the CTA has made a payment to PG&E for Customer transportation charges and subsequently is not paid by the Customer for those charges, CTA may notify PG&E that payment for the billing period should be returned to the CTA. The CTA's notification of non-payment from the Customer must be received by PG&E within forty (40) calendar days of the date that PG&E mailed that bill to the CTA. Upon such notification, PG&E will: (1) return the amount of that billing to the CTA; (2) discontinue the billing arrangement that permits the CTA to collect PG&E charges from the Customer; and (3) bill the Customer transportation charges for that billing period, and all subsequent Customer charges, directly to the Customer for a minimum of twelve (12) months from the date of notification of non-payment.

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

3. NOTICES

- a. If a bill rendered to the CTA for PG&E transportation service provided to the Customer remains unpaid after fifteen (15) days, PG&E will issue to the CTA a 7-day notice of nonpayment to the CTA, with a copy to the Customer. If the bill continues to be unpaid, PG&E will issue a 24-hour notice of nonpayment to the CTA with a copy to the Customer. If the bill remains unpaid, PG&E may immediately terminate the CTA Agreement without further notice. If PG&E issues the 24-hour notice, PG&E will also: (1) discontinue the billing arrangement that permits the CTA to collect PG&E transportation charges from the Customer; (2) bill the CTA for the unpaid Customer transportation charges; and (3) send all subsequent Customer transportation charges directly to the Customer.
- b. If a bill rendered to the CTA for charges under Schedules G-BAL, G-CFS, G-ESP and/or Rule 14 remains unpaid fifteen (15) days after transmittal, PG&E will issue a 7-day notice of nonpayment to the CTA. The CTA shall remain responsible for all charges incurred, including any such charges incurred after the termination becomes effective. (T)
(T)

4. LATE PAYMENT

If the CTA does not pay any bills rendered to the CTA by PG&E within fifteen (15) days after transmittal, then:

- a. payment is considered late;
- b. the CTA may not add Customer or increase the Group DCQ until past due amounts, including all late charges, are paid; and
- c. the CTA may not trade, sell or withdraw any gas in storage until past due amounts, including all late charges, are paid.

If a CTA pays late three (3) or more times by seven (7) days or less or pays late one (1) or more times by greater than seven (7) days in any consecutive twelve (12)-month period, then, in addition to all other remedies of PG&E resulting from such late payments (or any nonpayments), the CTA will lose any "good payment" status as defined below in Section C.5. PG&E may also require full collateral in a form specified in Section B.2.a herein. If such collateral is requested and not provided by the CTA to PG&E, the CTA Agreement will be subject to immediate termination by PG&E.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21752-G
20085-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845 (8/03)
(ATTACHED)

(T)

Advice Letter No. 2478-G
Decision No. 00-05-049

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed August 22, 2003
Effective _____
Resolution No. _____



TABLE OF CONTENTS
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
<u>RESIDENTIAL</u>			
79-744	10/88	Declaration of Eligibility for Baseline Quantities for Residential RV Parks	12793-G
<u>NON-RESIDENTIAL</u>			
M62-1491	1/97	Summary Bill Agreement	17782-G
79-753	1/97	Compressed Natural Gas Fueling Agreement	17655-G
79-755	8/02	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel	21179-G
79-756	8/97	Natural Gas Service Agreement	21134-G
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-762	4/00	Imbalance Trading Form for Schedule G-BAL Service	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement.....	16551-G
79-796	5/99	Notice of Gas Storage Inventory Transfer.....	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service.....	17264-G
79-845	7/00	Core Gas Aggregation Service Agreement.....	21752-G (T)

(Continued)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	18195 to 18207,19429-G
2	Description of Service.....	13299 to 13302,14903,17521-G
3	Application for Service.....	13842,21118-G
4	Contracts	17051-G
5	Special Information Required on Forms	17641,13348,13349-G
6	Establishment and Reestablishment of Credit.....	18871,18872,18873-G
7	Deposits.....	18212,18213-G
8	Notices.....	17579,17580,15726,17581,15728-G
9	Rendering and Payment of Bills	19353,18712,13357,17393,17780,17781-G
10	Disputed Bills.....	18214 to 18216-G
11	Discontinuance and Restoration of Service.....	18217 to 18228,19710-G
12	Rates and Optional Rates.....	18229,18996,18997,20020-G
13	Temporary Service	21542,18800-G
14	Capacity Allocation and Constraint of Natural Gas Service.....	18231 to 18239,20064,20065,20458,20067,20068,20069,20459,20428,18244,20429,20460,19122-G
15	Gas Main Extensions	21543,18802, 18803,19888,20350,20351,20352,18808,21544,21545,20353,20354,18812,18813,18814-G
16	Gas Service Extensions.....	21546,18816,17728,17161,18817 to 18825,17737,18826,18827-G
17	Meter Tests and Adjustment of Bills for Meter Error	14450 to 14456-G
17.1	Adjustment of Bills for Billing Error	14457,14458-G
17.2	Adjustment of Bills for Unauthorized Use	14459 to 14461-G
18	Supply to Separate Premises and Submetering of Gas	13399,17796,13401-G
19	Medical Baseline Quantities	21119,21120,21121-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	19370,21057,19372,19373-G
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	17132,21058,17035,17134,17037-G
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities.....	17305,21059,17307,17308-G
21	Transportation of Natural Gas	18907,20913,20914,20646,19089,18912 to 18918,18256 to 18258-G
21.1	Use of PG&E's Firm Interstate Rights.....	20461,18260,18261-G
21.2	Customer Assignment of Interstate Capacity Rights	20070,20071-G
23	Gas Aggregation Service for Core Transport Customers	20072,18263,21742 to 21751,18272-G (T)
25	Gas Services-Customer Creditworthiness and Payment Terms.....	20074 to 20084-G
26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service	20828,18670,20453-G
G-NFS	Negotiated Firm Storage Service.....	20829,19218-G
G-NAS	Negotiated As-Available Storage Service.....	20830-G
G-CFS	Core Firm Storage	20046,20047-G
G-AFT	Annual Firm Transportation On-System	19287,20863,18140-G
G-AFTOFF	Annual Firm Transportation Off-System	21604,20864,18143-G
G-SFT	Seasonal Firm Transportation On-System Only	19289,20865,19086-G
G-AA	As-Available Transportation On-System.....	19290,20866-G
G-AAOFF	As-Available Transportation Off-System.....	20867,18150-G
G-NFT	Negotiated Firm Transportation On-System	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System	21605,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System	19295,18468,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	20868,20869-G
G-PARK	Market Center Parking Services	20870,18177-G
G-LEND	Market Center Lending Services	20871,18179-G
OTHER		
G-CT	Core Gas Aggregation Service	20048,20049, 21740,21741,20052,20902,20054,20055,20903,20057,20904,20059 to 20062-G (T)
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	21706-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents	21739-G (N)
EXPERIMENTAL		
G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ..	21729,18625-G
G-NGV2	Experimental Compressed Natural Gas Service	21730,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	20872,20873-G
G-LNG	Experimental Liquefied Natural Gas Service	20874,20689-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules.....	21756,21755-G	(T)
Preliminary Statements.....	21731-G	
Rules.....	21754-G	(T)
Maps, Contracts and Deviations	20922-G	
Sample Forms.....	21125,21753,21088,20924,21016-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service.....	21717,18597-G
GM	Master-Metered Multifamily Service.....	21718,21028,18599-G
GS	Multifamily Service.....	21719,21030,18601-G
GT	Mobilehome Park Service.....	21720,21032-G
G-10	Service to Company Employees.....	11318-G
GL-1	Residential CARE Program Service	21721,18603-G
GML	Master-Metered Multifamily CARE Program Service.....	21722,21035,18605-G
GSL	Multifamily CARE Program Service	21723,21037,18607-G
GTL	Mobilehome Park CARE Program Service	21724,21725,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers.....	21726,18980-G
G-NR2	Gas Service to Large Commercial Customers	21727,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	21728-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	20855,20856,18361,20450-G
G-COG	Gas Transportation Service to Cogeneration Facilities	20957,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation	20858,19423-G
G-30	Public Outdoor Lighting Service	20859,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	20860,20861,20862-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	20687,20033 to 20045-G