

July 28, 2003

Advice 2475-G-A

(Pacific Gas and Electric Company ID U39G)

**Subject: August 2003 Core Procurement and Transportation Rates
Supplemental Filing**

Public Utilities Commission of the State of California

Purpose

The purpose of this filing is to supplement Advice 2475-G, filed July 25, 2003, which submits changes to core end-use customer gas rates effective **August 1, 2003**. Advice 2475-G was submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates and also incorporates changes to core rates pursuant to Gas Accord D. 97-08-055 and Biennial Cost Allocation Proceeding (BCAP) D. 01-11-001. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month.

The transportation rate changes included in Advice 2475-G are in compliance with Decision (D.) 01-10-031 and D. 03-04-002 and Advice 2459-G/2380-E. In accordance with D. 01-10-031 and D. 03-04-002 in PG&E's 1999 General Rate Case – Final Results of Operations Analysis (GRC ROA), Advice 2475-G adjusts gas core transportation rates to incorporate revisions to the uncollectibles factor effective **August 1, 2003**. The tariff sheet showing the rate changes due to the change in the uncollectibles factor for Schedule G-30—*Public Outdoor Lighting Service*, was inadvertently not included in Advice 2475-G, and is thus included in this supplemental filing. The tariff changes in this filing are listed on Attachment I¹.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Effective Date

In compliance with D. 97-08-055, D. 97-10-065, D. 98-07-025, and D. 01-11-001, and as requested in Advice 2475-G, PG&E requests that this advice filing be approved effective **August 1, 2003**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **August 18, 2003**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service lists shown below. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Sandra Ciach, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. Ciach at (415) 973-7572. Advice letter filings

can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:		Per Group of Lights Per Month
	First 10 lights or less	\$95.12 (R)
	For each additional gas light	\$9.52 (R)
	For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$5.59

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

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