

May 12, 2003

**Advice 2458-G/2379-E**

(Pacific Gas and Electric Company ID U39M)

Public Utilities Commission of the State of California

**Subject: Revisions to Gas and Electric Rule 15 and Forms  
(Decision (D.) 03-03-032)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its Gas Rule 15—*Gas Main Extensions*, and Electric Rule 15—*Distribution Line Extensions*, and related forms. The affected tariff sheets are listed on the enclosed Attachment I.<sup>1</sup>

**Purpose**

The purpose of this filing is to revise PG&E's Gas and Electric Rule 15, and related forms, in accordance with Decision (D.) 03-03-032—Alternate Opinion of Commissioner Wood on Proposed Free Inspections and Accounting Changes for Line Extensions issued in Rulemaking (R.) 92-03-050. D.03-03-032 ordered the utilities to file their tariff changes by April 12, 2003; however, in response to separate letters from PG&E and other utilities, Executive Director Ahern extended the filing date to May 12, 2003.

D.03-03-032 was issued March 13, 2003, and ordered PG&E and other utilities to revise their tariffs to implement the following provisions:

- A requirement for utilities to change their accounting procedures to book to ratebase the lower of the utility's bid or the applicant's costs for applicant installed line extension projects.

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

- A requirement for applicants to be permitted to apply any otherwise-available line extension allowance to some or all of the cost of utility inspections, to the extent that the over-all cost of the installation does not exceed the utility's cost estimate for performing the same work.

On April 2, 2003, PG&E filed a petition for clarification concerning several issues in D.03-03-032 for which it was to file tariff changes. PG&E has not received guidance from the Commission in response to that petition, and, accordingly, the changes submitted in this filing reflect PG&E's best understanding of the requirements of the decision.

### **Tariff Revisions**

PG&E is revising its Gas Rule 15, Electric Rule 15, and related forms to implement changes as described above in accordance with D. 03-03-032.

PG&E's line extension contracts generally consist of four forms; the Declarations (which identify the parties, and contain the applicant's options), the Provisions (pertinent provisions of the rule expressed in contract form), Exhibit A – Cost Summary (forms to be used for the numbers of any particular transaction), and the General Terms and Conditions (general contract terms for construction work). The rule changes result in associated changes to the last three forms; therefore, PG&E is submitting revisions to those forms in this filing. PG&E's proposed changes include the new treatment of "cost" as set forth in the decision, and the changes to inspection costs, which are made subject to the otherwise available allowances. In addition, so that PG&E will have the applicant's costs to make a comparison of whether that cost is lower than the utility's, PG&E has created the Applicant's Cost Verification form, described below. Briefly summarized, the changes are as follows.

### **Gas and Electric Rule 15 Revisions**

To implement the new definition of cost and to handle inspection refunds, in the rules, PG&E has added in the Definitions section, the terms: "Applicant's Actual Costs," "Applicant's Actual Refundable Costs," "Estimated Refundable Costs," "Estimated Non-Refundable Costs," "Non-Refundable Amount," and "Refundable Amount." PG&E then incorporated those terms into the rules; particularly, in the rule sections entitled, "Refundable and Non-Refundable Amounts," and "Applicant Installation Option."

## The Provisions

In regard to the related electric and gas contract forms, PG&E has made accompanying changes to Paragraphs 2, 8, and 12 of *Distribution and Service Extension Agreement Option 2—Competitive Bidding Provisions*.

## Exhibit A - Cost Summary

To be able to compare costs, on *Exhibit A – Cost Summary*, page one for the Gas Distribution and Service Extension Cost Summary and the Electric Distribution and Service Extension Cost Summary, PG&E is proposing to add three items to the Estimated Cost of Services section: “Service Cost – PG&E”, “Service Cost -- Applicant, and “Inspection by PG&E”.

On page two of the same documents, PG&E proposes adding the item “Inspection Fees,” and changing the line, “Value of Distribution System” to “Value of Distribution System Including Non-Residential Services” under the section entitled “Amount Subject to Refund.”

Under the “Amount Subject to Refund” section of only the Gas Distribution and Service Extension Cost Summary, PG&E adds the line “Value of Distribution Substructures”.<sup>2/</sup>

As part of the new “refundable” nature of inspection fees, PG&E has deleted footnote 3 which read as follows: “Inspection fees will be reconciled with actual expenditures at the completion of the project with any difference being refunded or billed as appropriate.”

## General Terms and Conditions

PG&E is also proposing to make the following related implementing changes to *General Terms and Conditions*. In section B.8, DEFINITIONS, PG&E adds a definition of the “Cost Verification Form”. In section C.1.a, a reference to the “Cost Verification Form” is added to provide for Applicant’s use of the new form. In the last sentence of section C.3.a., PAYMENTS, PG&E adds the following language to the phrase “...will be based on...the lower of the Applicant’s Actual Refundable Costs plus inspections costs or PG&E’s Estimated Refundable cost and PG&E’s Estimated Non-refundable Costs as specified in Gas and Electric

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<sup>2/</sup> The gas and electric Distribution and Service Extension Cost Summaries contain five outdated references to “unit costs”, which were eliminated by D. 99-06-079 when it eliminated Option 1. PG&E inadvertently kept those entries on the form, but has not been using them. They are located under the heading “ Amount Subject to Refund,” and are: “Unit Cost of Project (if applicable),” “Unit Cost,” “Value of Transformers (not included in Unit Cost),” “Project Specific Costs,” and “Other Project Specific Costs Subject to Refund.” For efficiency purposes, PG&E also is requesting permission in this filing to delete these outdated references. If that is inconvenient for the Commission, PG&E will file a separate advice letter.

Rules 15 and 16.” In section C.3.b., PG&E proposes to add the language “...the lower of the Applicant’s Actual Costs, plus inspections, or...”. In section C.7.c., INSPECTIONS, PG&E is proposing to add the following language, “...in accordance with the provisions of Gas and Electric Rules 15 and 16.”

### **Applicant’s Cost Verification Form**

Finally, PG&E has created the *Applicant’s Cost Verification* form, for the applicant to verify its costs. This form provides a format by which applicants installing gas and electric distribution and service facilities will give the costs of installing those facilities to PG&E. These costs are necessary for PG&E to perform the comparison by which PG&E will book the lower of PG&E’s estimate or the applicant’s costs to ratebase.

### **Deletion of Memorandum Accounts**

In accordance with Ordering Paragraph 2 of D. 03-03-032, PG&E is deleting the following accounts:

- Gas Preliminary Statement Part AI--Applicant Installation Trench Inspection Deferred Account
- Gas Preliminary Statement Part AJ--Applicant Installation Trench Inspection Memorandum Account
- Electric Preliminary Statement Part BM--Applicant Installation Trench Inspection Memorandum Account
- Electric Preliminary Statement Part BR--Applicant Installation Trench Inspection Deferred Account

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **June 2, 2003**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

### **Meeting Invitation**

As PG&E points out below in asking for a significant amount of time to implement these revisions, D. 03-03-032's changes affect practices and policies under which all parties have operated for more than fifteen years. Further, to draft these changes, PG&E had to obtain a time extension. With these circumstance in mind, PG&E is willing: (a) to meet with interested parties to discuss its proposals, and (b) to consider reasonable requests to extend the protest period to accommodate such meetings.

### **Effective Date**

D. 03-03-032 did not state a date on which the proposed tariff changes were to be implemented. PG&E respectfully requests an implementation date of **July 1, 2004**, if its proposed changes are approved before December 31, 2003, for two reasons. First, the tariff revisions are changing rules, practices, policies, training, and computer programs, many of which have been in effect over fifteen years. This will necessarily take a significant amount of time, whether parties want to discuss these changes with PG&E or not.

As a second and separate reason, D. 03-03-032 clearly is ordering changes to the line extension rules, and according to Public Utilities Code, Section 783, "Any new order or decision issued pursuant to an investigation or proceeding pursuant to subdivision (b) shall become effective on July 1 of the year which follows the year when the new order or decision is adopted by the commission, so as to ensure that the public has at least six months to consider the new order or decision." That date for D. 03-03-032 is **July 1, 2004**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.) 92-03-050. Address changes should be directed to Chris Harris at (415) 973-7572. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 92-03-050



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

4. POSTPONEMENT. At PG&E's option, the payment of that portion of such an advance that PG&E estimates would be refunded within six (6) months under provisions of this rule may be postponed for six (6) months if: (1) PG&E is provided evidence the construction will proceed promptly and financing is adequate; (2) Applicant has submitted evidence of building permits(s) or fully executed home purchase contract(s) or lease agreement(s); or (3) where there is equivalent evidence of occupancy or gas usage satisfactory to PG&E; and (4) Applicant agrees in writing to pay at the end of six (6) months all amounts not previously Advanced.

5. TAX. All Contributions and Advances by Applicant are taxable and shall include an Income Tax Component Contribution (ITCC) at the rate provided in PG&E's Preliminary Statement. ITCC Tax will be either refundable or non-refundable in accordance with the corresponding Contribution.

6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. Applicant shall advance or contribute, before the start of PG&E's construction, the following:

- a. REFUNDABLE AMOUNT. (1) When PG&E performs the work, Applicant's Refundable Amount is the portion of PG&E's total estimated installed cost, including taxes, to complete the Distribution Main Extension (including distribution regulators, PG&E's estimated value of the Distribution Trenching, and any non-residential service facilities, and excluding Betterment), that exceeds the amount of the Distribution Main Extension allowance determined in Section C; or, (2) When the Applicant performs the work, the Applicant's Refundable Amount is the lower of PG&E's Estimated Refundable Costs or the Applicant's Actual Refundable Costs.

(T)  
(T)  
  
  
(N)  
|  
(N)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. (Cont'd.)

b. NON-REFUNDABLE DISCOUNT OPTION. In lieu of contributing the refundable amount determined in Section D.6.a.i., Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount, plus (T)

c. OTHER NON-REFUNDABLE AMOUNTS. Applicant's Non-Refundable Amount is PG&E's estimated value of the Substructures, Protective Structures, required by PG&E for the Distribution Main Extension under Section B.1. The Non-Refundable Amounts also include the cost of PG&E inspections of Applicant's work to the extent that such costs are not covered by an otherwise-available allowance as described in Section G.1.e. (T)  
(T)  
(T)

7. JOINT APPLICANTS. The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

8. PAYMENT ADJUSTMENTS. (L)

a. CONTRACT COMPLIANCE. If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted (one (1) year for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.

b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities. (L)

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

(L)

E. REFUND BASIS

1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Main Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.

(T)

2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the Applicant's Refundable Amount as set forth in Section D.6.

(T)

3. REFUND PERIOD. The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service.

4. RESIDENTIAL. Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.)

5. NON-RESIDENTIAL. PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

E. REFUND BASIS (Cont'd.)

6. UNSUPPORTED DISTRIBUTION MAIN EXTENSION COST. When any portion of a refundable amount has not qualified for a refund at the end of thirty-six (36) months from the date PG&E is first ready to serve, Applicant will pay to PG&E an Ownership Charge on the remaining refundable balance. Ownership charges are in addition to the refundable amount, and will normally be accumulated and deducted from refunds due Applicant. This provision does not apply to individual residential Applicants.

7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to a fifty dollar (\$50) minimum, or the total refundable balance, if less than fifty dollars (\$50).

8. MAXIMUM REFUND. No refund shall be made in excess of the applicable Refundable Amount under Section D.6 nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten (10) year period shall become the property of PG&E. (T)  
(T)

9. PREVIOUS RULES. Refundable amounts paid, Contributed, or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.

10. JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Main Extension, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree.

11. SERIES OF DISTRIBUTION MAIN EXTENSIONS. Where there are a series of Distribution Main Extensions, commencing with a Distribution Main Extension having an outstanding amount subject to refund, and each Distribution Main Extension is dependent upon the previous Distribution Main Extension as a direct source of supply, a series refund will be made as follows:

- a. Additional service connections supplied from a Distribution Main Extension on which there is a refundable amount will provide refunds first to the Distribution Main Extension to which they are connected; and
- b. When the amount subject to refund on a Distribution Main Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Main Extension having the oldest outstanding amount subject to refund in the series.

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

G. APPLICANT INSTALLATION OPTION

1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the Distribution Main Extension may be installed by Applicant's qualified contractor or subcontractor in accordance with PG&E design and specifications. Under this option, the following applies:

- a. If the Applicant performs the work, the lower of the Applicant's Actual Refundable Costs, plus inspection costs, or PG&E's Estimated Refundable Costs will apply. If PG&E performs the work, its Estimated Refundable Costs will apply. PG&E's Estimated Non-Refundable Costs will apply regardless of whom Applicant selects to perform the installation. (N)
- b. Upon acceptance by PG&E, ownership of such facilities will transfer to PG&E.
- c. Applicant shall pay to PG&E, subject to refund, any PG&E project-specific estimated costs associated with the Distribution Main Extension, including estimated costs of design, administration, and installation of any additional facilities and labor needed to complete the Distribution Main Extension.
- d. Applicant shall provide to PG&E, in a format determined by PG&E, a verified statement under penalty of perjury setting forth Applicant's Actual Costs, which shall be used by PG&E as the exclusive determinant of Applicant's Actual Costs and Applicant's Actual Refundable Costs. (N)

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

G. APPLICANT INSTALLATION OPTION (Cont'd.)

e. Applicant shall pay to PG&E the estimated cost of PG&E inspections. Such inspection costs may be covered by otherwise-available allowances provided that the Applicant's Actual Refundable Costs, including inspection costs, do not exceed PG&E's Estimated Refundable Costs for the same work, excluding inspection costs. (N)

f. Only duly authorized employees of PG&E are allowed, to connect to, disconnect from, or perform any work upon PG&E's facilities. (L)

2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall:

a. Be licensed in California for the appropriate type of work, such as, but not limited to, gas and general.

b. Employ workmen properly qualified for the specific skills required (plastic fusion, welding, etc.).

c. Comply with applicable laws (Equal Opportunity regulations, OSHA, EPA, etc.)

3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:

a. Is technically competent.

b. Has access to proper equipment.

c. Demonstrates financial responsibility commensurate with the scope of the contract.

d. Has adequate insurance coverage (worker's compensation, liability, property damage, etc.).

e. Is able to furnish a surety bond for performance of the contract, if required. (L)

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

(L)

H. SPECIAL CONDITIONS

1. FACILITY RELOCATION OR REARRANGEMENT. Any relocation or rearrangement of PG&E's existing facilities, at the request of or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Options.

In all instances, PG&E shall abandon or remove its existing facilities at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement, and removal work.

2. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its residential allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

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RULE 15—GAS MAIN EXTENSIONS  
(Continued)

H. SPECIAL CONDITIONS (Cont'd.)

- 3. EXCEPTIONAL CASES. When the application of this rule appears impractical or unjust to either party or the ratepayers, PG&E or Applicant may refer the matter to the Commission for a special ruling, or for the approval of special condition(s) which may be mutually agreed upon.
- 4. SERVICE FROM TRANSMISSION LINES. PG&E will not tap a gas transmission line except at its option, when conditions in its opinion justify such a tap. Such taps are made in accordance with the provisions of this rule.

I. DEFINITIONS FOR RULE 15

ADVANCES: Cash payments made to PG&E prior to the initiation of any work done by PG&E which is not covered by allowances.

APPLICANT: A person or agency requesting PG&E to supply gas service.

APPLICANT'S ACTUAL COSTS: The cost incurred by an Applicant for performing work under this Rule as determined by an oral or written contract for performance of the work, or by a statement of costs supplied by the Applicant if it will perform the work itself, rather than using a third party. Such costs shall be set forth on a Cost Verification form determined by PG&E and shall be verified under penalty of perjury by Applicant.

(N)  
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(N)

APPLICANT'S ACTUAL REFUNDABLE COSTS: The portion of Applicant's Actual Costs incurred for refundable items of work as defined under this Rule, and as shown on the Cost Verification form.

BETTERMENT: Facilities installed for PG&E's operating convenience such as, but not limited to the following: to improve gas flow or correct poor pressure conditions, to increase line capacity available to an existing system, to permit pressure conversion of an area, or to install proportionally larger pipe than necessary to provide for future load growth, will be installed at the expense of PG&E.

(L)  
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(L)

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

I. DEFINITIONS FOR RULE 15 (Cont'd.)

CONTRIBUTION: In-kind services, and/or the value of all property conveyed to PG&E at any time during PG&E's work on an extension which is part of PG&E's total estimated installed cost of its facilities, or cash payments not covered by Applicant's allowances.

(L)

COST-OF-SERVICE FACTOR: The factor as stated in Rule 2 that includes taxes, return, depreciation that is applied to the Net Revenue to determine PG&E's investment in distribution facilities.

DISTRIBUTION MAIN EXTENSION: The length of main and its related facilities required to transport gas from the existing distribution facilities to the point of connection with the service pipe.

A Distribution Main Extension consists of new distribution facilities of PG&E that are required to extend service into an open area not previously supplied to serve an Applicant. It is a continuation of, or branch from, the nearest available existing permanent Distribution Main, to the point of connection of the last service. PG&E's Distribution Main Extension includes any required Substructures and facilities for transmission taps but excludes service connections, services, and meters.

DISTRIBUTION MAINS: Mains which are operated at distribution pressure, and supply three (3) or more services or run parallel to the property line in a public right-of-way.

(L)

ESTIMATED REFUNDABLE COSTS: PG&E's project-specific estimate of the installed costs for refundable items of work as defined under this Rule.

(N)

ESTIMATED NON-REFUNDABLE COSTS: PG&E's project-specific estimate of the installed cost for non-refundable items of work as defined under this Rule.

(N)

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

(L)

I. DEFINITIONS FOR RULE 15 (Cont'd.)

EXCAVATION: All necessary Trenching, backfilling, and other digging to install Distribution Main Extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement and landscape repair and replacement.

FRANCHISE AREA: Public streets, roads, highways, and other public ways and places where PG&E has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

INSIGNIFICANT LOADS: Small operating loads such as log lighters, barbecues, outdoor lighting, etc.

INTERMITTENT LOADS: Loads which, in the opinion of PG&E, are subject to discontinuance for a time or at intervals.

JOINT TRENCH: Excavation that intentionally provides for more than one service, such as gas, electricity, cable television, telephone, etc.

NET REVENUE: That portion of the total rate that supports PG&E's Distribution Main and Service Extension costs and excludes such items as fuel costs, transmission, public purpose programs, and other costs that do not support the Distribution Main and Service Extension costs.

NON-REFUNDABLE AMOUNT: The amount determined under the provisions of Section D.6.c.

(N)  
(N)

NON-RESIDENTIAL ALLOWANCES NET REVENUE MULTIPLIER: This is a revenue-supported factor determined by PG&E that is applied to the net revenues expected from non-residential loads to determine non-residential allowances.

(Continued)



RULE 15—GAS MAIN EXTENSIONS  
(Continued)

I. DEFINITIONS FOR RULE 15 (Cont'd.)

**OWNERSHIP CHARGE:** Monthly charge as a percentage rate applied against the outstanding unrefunded refundable balance after thirty-six (36) months from the date PG&E is first ready to serve. Serves to recover the cost of operating and maintaining customer-financed facilities that are not fully utilized.

**PERMANENT SERVICE:** Service which, in the opinion of PG&E is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

**PROTECTIVE STRUCTURES:** Fences, retaining walls (in lieu of grading), barriers, posts, barricades, and other structures as required by PG&E.

**REFUNDABLE AMOUNT:** The amount determined under the provision of Section D.6.a.

(N)  
(N)

**RESIDENTIAL DEVELOPMENT:** Five (5) or more dwelling units in two (2) or more buildings located on a single parcel of land.

**RESIDENTIAL SUBDIVISION:** An area of five (5) or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

**SEASONAL SERVICE:** Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages, or other part-time establishments.

**SUBSTRUCTURES:** The surface and subsurface structures which are necessary to contain or support PG&E's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings, and enclosures, foundations, or pads for surface-mounted equipment.

**TRENCHING:** See Excavation.



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

21593-G  
18830-G

PACIFIC GAS AND ELECTRIC COMPANY  
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT  
OPTION 2—COMPETITIVE BIDDING  
FORM NO. 62-0982 (REV 7/04)  
(ATTACHED)

(T)

Advice Letter No. 2458-G  
Decision No. 03-03-032

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed May 12, 2003  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

48426



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

21594-G  
20526-G

PACIFIC GAS AND ELECTRIC COMPANY  
GENERAL TERMS AND CONDITIONS  
FOR GAS AND ELECTRIC EXTENSION  
AND SERVICE CONSTRUCTION BY APPLICANT  
FORM NO. 79-716 (REVISED 7/04)  
(ATTACHED)

(T)

Advice Letter No. 2458-G  
Decision No. 03-03-032

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed May 12, 2003  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

48427



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Original

Cal. P.U.C. Sheet No.

21595-G

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICANT'S COST VERIFICATION FORM—  
STATEMENT OF COSTS FOR APPLICANT  
INSTALLATION OF PG&E'S DISTRIBUTION  
AND SERVICE FACILITIES  
FORM NO. 79-1003 (REVISED 7/04)  
(ATTACHED)

(N)

(N)

Advice Letter No. 2458-G  
Decision No. 03-03-032

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed May 12, 2003  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

48428



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Original

Cal. P.U.C. Sheet No.

21596-G\*

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY  
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT  
EXHIBIT A COST SUMMARY  
FORM NO. 79-1004 (REV 7/04)  
(ATTACHED)

(N)  
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(N)

Advice Letter No. 2458-G  
Decision No. 03-03-032

Issued by  
**Karen A. Tomcala**  
Vice President  
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