

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



June 30, 2004

Advice Letter 2458G-C & D|2379E-C & D

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to Gas and Electric Rule 15 and Forms

Dear Ms Smith:

Advice Letter 2458G-C & D|2379E-C & D is effective July 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamon".

Director
Energy Division



**Pacific Gas and
Electric Company**

January 22, 2004

Advice 2458-G-B/2379-E-B
(Pacific Gas and Electric Company ID U39M)

Subject: Revised Line Extension Gas and Electric Rule 15
(Decision (D.) 03-03-032; D. 03-08-078; and D. 03-09-054)

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas and electric Rule 15—*Distribution Line Extension*. The affected tariff sheets are listed on the enclosed Attachment I. The tariffs in this filing replace and supersede the gas and electric Rule 15 tariff sheets filed in Advice 2458-G-A/2379-E-A.

Purpose

The purpose of this filing is to revise PG&E's gas and electric Rule 15 in accordance with Decision (D.) 03-03-032—Alternate Opinion of Commissioner Wood on Proposed Free Inspections and Accounting Changes for Line Extensions; D. 03-08-078—Order Modifying Decision 03-03-032 and Denying Rehearing; and D. 03-09-054—Opinion for Clarification of Decision 03-03-032, (collectively "the Decisions") all issued in Rulemaking (R.) 92-03-050.

In compliance with the above decisions, January 6, 2004, PG&E filed Advice 2458-G-A/2379-E-A, which replaced and superseded tariffs and agreement forms filed in Advice 2458-G/2379-E filed on May 12, 2003.

Rule 15 Tariff Revisions

In Advice 2458-G-A/2379-E-A, PG&E erroneously included certain tariff sheets from the previous filing. PG&E proposes to change only Section G of gas and electric Rule 15; all other Rule 15 revisions in the above-mentioned advice filings should not be considered for approval by the Commission. (The agreement forms filed in Advice 2458-G-A/2379-E-A are not superseded in this filing.)

Effective Date

The Decisions do not state a date on which the proposed tariff changes are to be implemented. PG&E therefore respectfully requests an implementation date of **July 1, 2004**, for the reasons explained in Advice 2458-G-A/2379-E-A.

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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Mail Code B10A
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San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: kat5@pge.com



Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 11, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R. 92-03-050. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>

Haren A. Tomcala/sr

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 92-03-050

**ATTACHMENT I
ADVICE 2458-G-B**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22194-G	Rule 15 (Cont'd.)	20353-G
22195-G	Rule 15 (Cont'd.)	--
22196-G	Rule 15 (Cont'd.)	20354-G
22197-G	Table of Contents – Rules	22090-G
22198-G	Table of Contents	22093-G

ADVICE 2379-E-B

21162-E	Rule 15 (Cont'd.)	17854-E
21163-E	Rule 15 (Cont'd.)	17855-E
21164-E	Rule 15 (Cont'd.)	15587-E
21165-E	Table of Contents – Rules	20483-E
21166-E	Table of Contents	21107-E



RULE 15—GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION

1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the Distribution Main Extension may be installed by Applicant's qualified contractor or subcontractor in accordance with PG&E design and specifications. Under this option, the following applies:

- a. Upon completion of Applicant's installation, and acceptance by PG&E, ownership of such facilities will transfer to PG&E. (T)
- b. Applicant shall provide to PG&E, prior to PG&E preparing the line extension contact, the Applicant's contract anticipated costs subject to refund to perform the work normally provided by PG&E. The Applicant shall submit, on a form provided by PG&E, a verified statement of such costs. If the Applicant elects not to provide such costs to PG&E, the Applicant shall acknowledge its election on the form and PG&E will use its estimated costs. (N)
- c. Applicant shall pay to PG&E, subject to refund, PG&E's estimated cost of work performed by PG&E for the Distribution Main Extension, including the estimated costs of design, administration, and installation of any additional facilities. (T)
- d. The lower of PG&E's estimated refundable costs, or Applicant's contract anticipated costs, as reported in G.1.b., for the work normally performed by PG&E, shall be subject to the refund and allowance provisions of Rules 15 and 16. (N)
- e. Applicant shall pay to PG&E the estimated cost of PG&E's inspection, which shall be a fixed amount not subject to reconciliation. Such inspection costs may be subject to otherwise available allowances up to the difference between the Applicant's contract anticipated cost as reported in G.1.b. and PG&E's estimated costs for performing the same work, but not to exceed PG&E's estimated costs. (N)
- f. Only duly authorized employees of PG&E are allowed, to connect to, disconnect from, or perform any work upon PG&E's facilities.

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION (Cont'd.)

(L)

- 2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall:
 - a. Be licensed in California for the appropriate type of work, such as, but not limited to, gas and general.
 - b. Employ workmen properly qualified for the specific skills required (plastic fusion, welding, etc.).
 - c. Comply with applicable laws (Equal Opportunity regulations, OSHA, EPA, etc.)

- 3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:
 - a. Is technically competent.
 - b. Has access to proper equipment.
 - c. Demonstrates financial responsibility commensurate with the scope of the contract.
 - d. Has adequate insurance coverage (worker's compensation, liability, property damage, etc.).
 - e. Is able to furnish a surety bond for performance of the contract, if required.

(L)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

(L)

H. SPECIAL CONDITIONS

1. FACILITY RELOCATION OR REARRANGEMENT. Any relocation or rearrangement of PG&E's existing facilities, at the request of or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Options.

In all instances, PG&E shall abandon or remove its existing facilities at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement, and removal work.

2. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its residential allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

(Continued)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	18195 to 18202, 21536, 18204 to 18207, 19429-G
2	Description of Service	13299 to 13302, 14903, 17521-G
3	Application for Service	13842, 21118-G
4	Contracts	17051-G
5	Special Information Required on Forms	17641, 13348, 13349-G
6	Establishment and Reestablishment of Credit	18871, 18872, 18873-G
7	Deposits	18212, 18213-G
8	Notices	17579, 17580, 15726, 17581, 15728-G
9	Rendering and Payment of Bills	19353, 18712, 21294, 21295, 17780, 17781-G
10	Disputed Bills	18214 to 18216-G
11	Discontinuance and Restoration of Service	18217 to 18228, 19710-G
12	Rates and Optional Rates	18229, 18996, 21207, 21208, 21209-G
13	Temporary Service	21542, 18800-G
14	Capacity Allocation and Constraint of Natural Gas Service	18231 to 18236, 21891, 22072, 22073, 22074, 22075, 22076, 22077, 18244, 22078, 22079, 22080, 22081-G
15	Gas Main Extensions	22194, 22195, 22196, 21543, 18802, 18803, 19888, 20350, 20351, 20352, 18808, 21544, 21545, 20353, 20354, 18812, 18813, 18814-G (T)
16	Gas Service Extensions	21546, 18816, 17728, 17161, 18817 to 18825, 17737, 18826, 18827-G
17	Meter Tests and Adjustment of Bills for Meter Error	14450 to 14456-G
17.1	Adjustment of Bills for Billing Error	14457, 14458-G
17.2	Adjustment of Bills for Unauthorized Use	14459 to 14461-G
18	Supply to Separate Premises and Submetering of Gas	13399, 17796, 13401-G
19	Medical Baseline Quantities	21119, 21120, 21121-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	19370, 21637, 19372, 19373-G
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	17132, 21638, 17035, 17134, 17037-G
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	17305, 21639, 17307, 17308-G
21	Transportation of Natural Gas	22082, 22083, 22084, 21844, 19089, 21845, 21846, 22085, 21848, 21849, 22086, 22087, 18256, 21852, 21853-G (T)
21.1	Use of PG&E's Firm Interstate Rights	20461, 18260, 18261-G
23	Gas Aggregation Service for Core Transport Customers	20072, 18263, 21742, 18265 to 18267, 21743 to 21751, 18272, 18269 to 18272-G
25	Gas Services-Customer Creditworthiness and Payment Terms	21409 to 21418-G
26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284, 18285, 18633, 20462-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	22198,22092-G	(T)
Preliminary Statements	22091,21381-G	
Rules	22197-G	(T)
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,21753,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	21998,18597-G
GM	Master-Metered Multifamily Service	21999,21028,18599-G
GS	Multifamily Service	22000,21030,18601-G
GT	Mobilehome Park Service	22001,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	22002,18603-G
GML	Master-Metered Multifamily CARE Program Service	22003,21035,18605-G
GSL	Multifamily CARE Program Service	22004,21037,18607-G
GTL	Mobilehome Park CARE Program Service	22005,22006,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	22007,18980-G
G-NR2	Gas Service to Large Commercial Customers	22008,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	22009-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22035,22036,22037,22038-G
G-COG	Gas Transportation Service to Cogeneration Facilities	22039,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation	22040,22041-G
G-30	Public Outdoor Lighting Service	22042,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22043,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046,21549,20034,22047,22048,22037,20038, 20039,22049,22050,20042,20043,20044,20051-G



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS

(Continued)

F. APPLICANT DESIGN OPTION FOR NEW RESIDENTIAL INSTALLATIONS
(Cont'd.)

1. COMPETITIVE BIDDING (Cont'd.)

- d. Applicant designers shall obtain PG&E's design and construction standards and specifications prior to performing applicant design. PG&E may charge for any of these services.
- e. PG&E will perform one plan check on each applicant design project at no expense to Applicant. All subsequent plan checks will be at Applicant's expense.
- f. For designs performed by a non-utility designer, PG&E will credit Applicant with the amount of PG&E's design bid less appropriate charges such as for plan checking, changes, or revisions.
- g. In the case of Applicant designed projects requiring an advance, PG&E will deduct the design credit from Applicant's advance.
- h. If no advance is required, will reimburse/refund the Applicant for the cost of the design after the Distribution Line Extension is first ready to serve.
- i. PG&E shall perform all project accounting and cost estimating.
- j. The applicant design option for new non-residential installations will be available as an option to Applicants no later than July 1, 2001.

G. APPLICANT INSTALLATION OPTIONS

- 1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the extension may be installed by Applicant's qualified contractor or sub-contractor in accordance with PG&E's design and specifications. Under this option, the following applies:

(D)

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTIONS (Cont'd.)

1. COMPETITIVE BIDDING (Cont'd.)

- a. Upon completion of Applicant's installation and acceptance by PG&E, ownership of all such facilities will transfer to PG&E. (T)
- b. Applicant shall provide to PG&E, prior to PG&E preparing the line extension contract, the Applicant's contract anticipated costs subject to refund to perform the work normally provided by PG&E. The Applicant shall submit, on a form provided by PG&E, a verified statement of such costs. If the Applicant elects not to provide such costs to PG&E, the Applicant shall acknowledge its election on the form and PG&E will use its estimate. (N)
- c. Applicant shall pay to PG&E, subject to refund, PG&E's estimated cost of work performed by PG&E for the extension, including the estimated costs of design, administration, and installation of any additional facilities. (T)
- d. The lower of PG&E's estimated refundable costs, or Applicant's contract anticipated costs, as reported in G.1.b., for the work normally performed by PG&E, shall be subject to the refund and allowance provisions of Rules 15 and 16. (N)
- e. Applicant shall pay to PG&E the estimated cost of PG&E inspection, which shall be a fixed amount not subject to reconciliation. Such inspection costs may be subject to otherwise available allowances up to the difference between the Applicant's contract anticipated cost as reported in G.1.b. and PG&E's estimated costs for performing the same work, but not to exceed PG&E's estimated costs. (N)
- f. Only duly authorized employees of PG&E are allowed to connect to, disconnect from, or perform any work upon PG&E's facilities. (L)

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTIONS (Cont'd.)

- 2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall: (L)
 - a. Be licensed in California for the appropriate type of work (electrical and general, etc.).
 - b. Employ workmen properly qualified for specific skills required (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2).
 - c. Comply with applicable laws (Equal Opportunity Regulations, OSHA, EPA, etc.)

- 3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:
 - a. Is technically competent.
 - b. Has access to proper equipment. (L)
 - c. Demonstrates financial responsibility commensurate with the scope of the contract.
 - d. Has adequate insurance coverage (worker's compensation, liability, property damage).
 - e. Is able to furnish a surety bond for performance of the contract, if required.

(Continued)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	14855,16368,14857,14858,14859,14860,14861,19759,19760,14864,14865,19403,14867,19761,14869,14870,14871,15564,14873,14874-E
2	Description of Service	11257,11896,11611,14079,11261 to 11264,11498,11266,11267,11499,11269 to 11278,14055,11280 to 11283-E
3	Application for Service	11714,18973-E
4	Contracts	13612-E
5	Special Information Required on Forms	11287,14192,11289-E
6	Establishment and Re-establishment of Credit	20229,20230-E
7	Deposits	11300,11301-E
8	Notices	14144,14145,13137,14146,13139-E
9	Rendering and Payment of Bills	16369,14877,14878,19310,14317,14318-E
10	Disputed Bills	11308 to 11310-E
11	Discontinuance and Restoration of Service	13140 to 13150,14080,13152-E
12	Rates and Optional Rates	16872,16873,16874-E
13	Temporary Service	20092,15574-E
14	Shortage of Supply and Interruption of Delivery	19762,15527-E
15	Distribution Line Extensions	20093,20094,15577,15578,17850,17851,17852,15582,15583,20095,21162,21163,21164,15588,17856,17857,15591,16986,15593-E
16	Service Extensions	20096,15595,14880,14881,15596 to 15598,16987,15600 to 15608,14254,13775,15609,15610-E
17	Meter Tests and Adjustment of Bills for Meter Error	20099,12050 to 12052-E
17.1	Adjustment of Bills for Billing Error	14886,12054-E
17.2	Adjustment of Bills for Unauthorized Use	14887,12056 to 12058-E
18	Supply to Separate Premises and Submetering of Electric Energy	14329,14330,13396,13276-E
19	Medical Baseline Quantities	18974,18975,18976-E
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	16391,20371,16393,16394-E
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	13728,20372,13589,13730,13591-E
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	13899,20373,13901,13902-E
20	Replacement of Overhead with Underground Electric Facilities	19012,11240,11241,19013,16665,15611,19014-E
21	Generating Facility Interconnections	19404 to 19453-E
22	Direct Access Service	14888,19763,15565,14891 to 14901,16448,14903,14904,16449,16235 to 16243,14913,16244,16245,16384,14917,15833 to 15836,14920,14921,15568,14923,15569,14925,14926,15190,15191,14929,14930,16385,16386,14933,16387,14935,14936,15192,14938 to 14946,16388-E
SERVICE AREA MAPS:		
	Boundary Lines	10534-E
	Map A Lassen Municipal Utility District/Surprise Valley	10423-E
	Map B Sacramento Municipal Utility District	4524-E
	Map C Modesto Irrigation/Turlock Irrigation District	4525-E
	Map D SoCalEdison	4671-E
	Map E Palo Alto	4672-E
	Map F Redding	13310-E
	Map G Healdsburg	13079-E
	Map H Lompoc	13372-E
	Map I Gridley	13780-E
LIST OF CONTRACTS AND DEVIATIONS:		
13819,13794,19456,12000,12001,13672,12003,19350,11435,12004,19351,12006,19020,12008,12009,11191,12010,11193,11194,11195,12969,19352,12012,13466,12014,12015,13296,12955,19353,12018 to 12024,17259,12026,13092,11211,12027,12028,16703,12030,12031,14035,11217,12032,20482,11219,12034,12035,12036,11223,11986,11987,17007,16898,11227-E		

(Continued)

Advice Letter No. 2379-E-B
Decision No. 03-03-032,03-08-078,
03-09-054

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed January 22, 2004
Effective _____
Resolution No. _____



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	21166,20813,20805-E	(T)
Preliminary Statements	21161,20088,21162-E	
Rules, Maps, Contracts and Deviations	21165-E	(T)
Sample Forms	19880,20377,20196,19236,18911,19572,20804-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	20634,20635,19910,20636,20637-E
E-2	Experimental Residential Time-of-Use Service	19882,20638,20639,20235,19886,19887,20640,20641-E
E-3	Experimental Residential Critical Peak Pricing Service	19890,20642,20643,20240,19894,19895,19896,20644,20645-E
EE	Service to Company Employees	18188-E
EM	Master-Metered Multifamily Service	20646,20647,20648,20649,20650-E
ES	Multifamily Service	20651,20652,19920,20653,20654-E
ESR	Residential RV Park and Residential Marina Service	20655,20656,20657,20658,20659-E
ET	Mobilehome Park Service	20660,20661,19930,20662,20663-E
E-7	Residential Time-of-Use Service	19170,20664,20665,20666,20667-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	19172,20668,20669,20670,20671-E
E-8	Residential Seasonal Service Option	20672,20673,20674-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21056,21057,20679,20680,20892,20893-E
EL-1	Residential CARE Program Service	20682,19951,20683,20684-E
EML	Master-Metered Multifamily CARE Program Service	20685,19955,20686,20687-E
ESL	Multifamily CARE Program Service	20688,19959,20689,20690-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	20691,19963,20692,20693-E
ETL	Mobilehome Park CARE Program Service	20694,19967,20695,20696,20697-E
EL-7	Residential CARE Program Time-of-Use Service	19190,20698,19781,20699-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	19192,20700,19783,20701-E
EL-8	Residential Seasonal CARE Program Service Option	20702,20703,20704-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	20706,20707,20708,20709-E
A-6	Small General Time-of-Use Service	19790,20710,19791,20711,20712-E
A-10	Medium General Demand-Metered Service	19794,20713,20714,19987,20715,20716,19990-E
A-15	Direct-Current General Service	20717,20718-E
E-19	Medium General Demand-Metered Time-of-Use Service	19797,17092, 17093,20719,20720, 20721,19997,20722,20723,18037,18864,18039,18040,18865,17900,16414,15330,20512, 20724,20725,20726,20003,20004,19800,19801,20727,20728,20729,19805,20730,20731-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	19209,17254,20732, 20733,20734,20010,20735,19314,20736,18866,18044,18045,18867,15356,16430,15358, 20513,20737,20738,20739,20016,20017,16434,16435,16436,20740,20741,17101,20742-E

(Continued)

Advice Letter No. 2379-E-B
Decision No. 03-03-032,03-08-078,
03-09-054

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

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Effective _____
Resolution No. _____

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
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Chevron USA Production Co.
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Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA