

January 8, 2002

Advice 2437-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Allocation of El Paso Turned-Back Capacity Costs Among Core and Noncore Customers

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

In accordance with Resolution (R.) G-3339, issued December 19, 2002, PG&E is revising transportation rates for tariffs shown on Attachment I to provide for allocation of costs associated with El Paso Pipeline Company (El Paso) turned-back capacity. The costs are allocated on an equal-cents-per-therm basis to core and noncore gas customers, subject to the outcome of Phase II of Order Instituting Rulemaking (OIR) 02-06-041.

Background

On June 27, 2002, the California Public Utilities Commission (CPUC) opened OIR 02-06-041 in response to a Federal Energy Regulatory Commission (FERC) order authorizing marketers in California to turn back up to 725 million cubic feet per day of firm capacity on the El Paso interstate pipeline. Phase I of the OIR dealt with rules for major California utilities to obtain El Paso turned-back capacity not subscribed to by other California replacement shippers. Decision (D.) 02-07-037 dated July 17, 2002, in Phase I of OIR 02-06-041, ordered utilities to obtain such capacity.²

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

² Pursuant to D. 02-07-037, PG&E obtained 203,532 MMcf/d of El Paso turned-back capacity.

Beginning with Advice 2401-G effective August 7, 2002, PG&E included prepayments to El Paso for turned-back capacity in its monthly core gas procurement rates. Similar prepayments were included in Advice 2405-G effective September 9, 2002, and Advice 2418-G effective November 7, 2002. Advice 2418-G, and Advice 2429-G effective December 6, 2002, included the monthly cost of El Paso capacity in PG&E's monthly core procurement rates.³

Resolution G-3339 issued December 19, 2002, found that PG&E had met the objectives, terms and conditions set forth in D. 02-07-037 regarding El Paso pipeline capacity quantities and pricing terms. Resolution G-3339 authorizes PG&E to recover all costs, on an equal-cents-per-therm basis from core and noncore customers, associated with the subscription to El Paso pipeline capacity subject to reallocation pending the outcome of Phase II of OIR 02-06-041 (R.3339-G, Ordering Paragraphs (OPs) 1, 2, 4 and 6). This advice filing proposes core and noncore transportation rates, and filing procedures, methods, and tariff adjustments necessary to implement this allocation of El Paso costs (OP 7).

Resolution G-3339 also ordered PG&E to file an advice letter to create a balancing account effective December 19, 2002, to track all incurred and future El Paso expenditures (OPs 8 and 9). PG&E filed Advice 2434-G on December 30, 2002, creating the El Paso Turned-back Capacity Balancing Account (EPTCBA) to track all charges associated with El Paso Turned-back Capacity. The EPTCBA includes a one-time entry reflecting a transfer of the El Paso costs, including prepayments, plus interest previously recorded to the procurement balancing accounts.

Transportation Rate Change

In order to implement the equal-cents-per-therm allocation of El Paso costs between core and noncore customers, El Paso capacity costs have been removed from core procurement rates and will be included in core and noncore transportation rates. Adjustments to core procurement rates for El Paso costs previously booked to procurement balancing accounts will be made in core procurement monthly price filings.

The total El Paso capacity costs included in transportation rates are \$47.1 million. This amount includes an annual reservation and volumetric charges of \$24.9 million and a forecast balance in the EPTCBA, as of December 31, 2002, of \$22.2 million.⁴ The equal-cents-per-therm allocation results in 39.26% for core and 60.74% for noncore customers.

³ From July 17, 2002, through November 2002, El Paso prepayments have been recorded to the Purchased Gas Account; El Paso capacity costs have been recorded to the Core Pipeline Demand Charge Account (CPDCA).

⁴ The EPTCBA balance will be updated in the next Annual True-up of Balancing Accounts, Biennial Cost Allocation Proceeding, or as otherwise ordered by the CPUC as a result of Phase II in OIR 02-06-041.

This filing proposes transportation rate changes for noncore customers effective March 1, 2003. The transportation rate change for core customers, shown in Attachment II, will be made in conjunction with the March 2003 core procurement monthly pricing filing for rates effective March 7, 2003. A workpaper supporting the El Paso costs included in this filing is shown in Attachment III. (Additional workpapers supporting the rate changes are shown in Attachment IV, and are available upon written request at the address shown in the Notice section, below.)

Tariff Revisions

This filing revises noncore Preliminary Statement, Part B—*Default Tariff Rate Components*, to add a line for El Paso Capacity Charges and to update the CARE rate component. Revisions to transportation rates are shown on noncore Schedules G-NT, G-EG, G-WSL, G-30, G-NGV4, and G-LNG. A description of the EPTCBA is added to the transportation revenue requirement in Preliminary Statement, Part C—*Gas Accounting Terms and Definitions* (Part C.10.c).

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 28, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the CPUC at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective **March 1, 2003**, for the noncore transportation rate change. The core transportation rate changes will become effective March 7, 2003, in conjunction with the March core procurement monthly price filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Additional supporting workpapers (Attachment IV) for this filing are available upon written request to: Pacific Gas and Electric Company, Rates Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address changes should be directed to Ms. de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT		G-NT—DISTRIBUTION (1)*			
	TRANSMISSION		SUMMER			
			0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00147	(I)	0.00159 (I)	0.00159 (I)	0.00158 (I)	0.00159 (I)
DSM	0.00219		0.00340	0.00340	0.00340	0.00340
GRC 2000 INTERIM ACCT	0.00000		(0.00026)	(0.00026)	(0.00026)	(0.00026)
CARE	0.01477	(I)	0.01477 (I)	0.01477 (I)	0.01477 (I)	0.01477 (I)
CPUC FEE**	0.00202		0.00202	0.00202	0.00202	0.00202
EOR	0.00000		0.00002	0.00002	0.00002	0.00002
CEE	0.00000		0.00002	0.00002	0.00002	0.00002
EL PASO CAPACITY CHARGE	0.00616		0.00616	0.00616	0.00616	0.00616 (N) (N)
LOCAL TRANSMISSION (AT RISK)	0.01486		0.01486	0.01486	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.08428	0.06021	0.05600	0.04754
TOTAL RATE	0.04147	(I)	0.12686 (I)	0.10279 (I)	0.09857 (I)	0.09012 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

THERMS:	G-NT—DISTRIBUTION (1)*			
	WINTER			
	0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00167	0.00168 (I)	0.00168 (I)	0.00167
DSM	0.00340	0.00340	0.00340	0.00340
GRC 2000 INTERIM ACCT	(0.00035)	(0.00035)	(0.00035)	(0.00035)
CARE	0.01477 (I)	0.01477 (I)	0.01477 (I)	0.01477 (I)
CPUC FEE**	0.00202	0.00202	0.00202	0.00202
EOR	0.00002	0.00002	0.00002	0.00002
CEE	0.00002	0.00002	0.00002	0.00002
EL PASO CAPACITY CHARGE	0.00616	0.00616	0.00616	0.00616 (N) (N)
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.11380	0.08130	0.07561	0.06420
TOTAL RATE	0.15637 (I)	0.12388 (I)	0.11819 (I)	0.10677 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-COG (3)*</u>	<u>G-EG (4)*</u>	
NCA	0.00018 (R)	0.00013 (R)	
DSM	0.00000	0.00000	
GRC 2000 INTERIM ACCT	0.00000	0.00000	
CARE	0.00000	0.00000	
CPUC FEE **	0.00202 (I)	0.00202	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
COGEN DISTRIBUTION SHORTFALL	0.00065 (I)	0.00065	
EL PASO CAPACITY CHARGE	0.00000	0.00616	(N)
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	
CUSTOMER ACCESS CHARGE (AT RISK)	0.00080	0.00080	
TOTAL RATE	<u>0.01851 (I)</u>	<u>0.02462 (I)</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	<u>G-WSL</u>							
	<u>Palo Alto</u>		<u>Coalinga</u>		<u>Island Energy</u>		<u>Alpine</u>	
NCA	0.00114	(I)	0.00114		0.00114		(I)	0.00114
DSM	0.00000		0.00000		0.00000			0.00000
GRC 2000 INTERIM ACCT	0.00000		0.00000		0.00000			0.00000
CARE	0.00000		0.00000		0.00000			0.00000
CPUC Fee **	0.00000		0.00000		0.00000			0.00000
EOR	0.00001		0.00001		0.00001			0.00001
CEE	0.00000		0.00000		0.00000			0.00000
EL PASO CAPACITY CHARGE	0.00614		0.00614		0.00614			0.00614
								(N) (N)
LOCAL TRANSMISSION (AT RISK)	0.01486		0.01486		0.01486			0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.00000		0.00000			0.00000
TOTAL RATE	0.02215	(I)	0.02215	(I)	0.02215	(I)	0.02215	(I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	<u>G-WSL</u>		
	<u>West Coast Mather</u>	<u>West Coast Castle</u>	
NCA	0.00114 (I)	0.00114 (I)	
DSM	0.00000	0.00000	
GRC 2000 INTERIM ACCT	0.00000	0.00000	
CARE	0.00000	0.00000	
CPUC FEE **	0.00000	0.00000	
EOR	0.00001	0.00001	
CEE	0.00000	0.00000	
EL PASO CAPACITY CHARGE	0.00614	0.00614	(N) (N)
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	
TOTAL RATE	<u>0.02215 (I)</u>	<u>0.02215 (I)</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4		G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION		SUMMER			
			0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00000		0.00000	0.00000	0.00000	0.00000
DSM	0.00000		0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000		0.00000	0.00000	0.00000	0.00000
CARE	0.00000		0.00000	0.00000	0.00000	0.00000
CPUC FEE **	0.00202		0.00202	0.00202	0.00202	0.00202
EOR	0.00000		0.00000	0.00000	0.00000	0.00000
CEE	0.00000		0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.03945	(I)	0.12484 (I)	0.10077 (I)	0.09655 (I)	0.08810 (I)
EL PASO CAPACITY CHARGE	0.00000		0.00000	0.00000	0.00000	0.00000 (N)
LOCAL TRANSMISSION (AT RISK)	0.00000		0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.04147	(I)	0.12686 (I)	0.10279 (I)	0.09857 (I)	0.09012 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G—NGV4-DISTRIBUTION (1)*				
	WINTER				
	0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000	
NCA	0.00000	0.00000	0.00000	0.00000	
DSM	0.00000	0.00000	0.00000	0.00000	
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000	
CARE	0.00000	0.00000	0.00000	0.00000	
CPUC FEE**	0.00202	0.00202	0.00202	0.00202	
EOR	0.00000	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.15435 (I)	0.12186 (I)	0.11617 (I)	0.10475 (I)	
EL PASO CAPACITY CHARGE	0.00000	0.00000	0.00000	0.00000	(N) (N)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000	
TOTAL RATE	0.15637 (I)	0.12388 (I)	0.11819 (I)	0.10677 (I)	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA	0.00000	
DSM	0.00000	
GRC 2000 INTERIM ACCT	0.00000	
CARE	0.00000	
CPUC Fee **	0.00202	
EOR	0.00000	
CEE	0.00000	
NGV BALANCING ACCOUNT	0.18172 (I)	
EL PASO CAPACITY CHARGE	0.00000	(N)
LOCAL TRANSMISSION (AT RISK)	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	
 TOTAL RATE	 0.18374 (I)	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

c. Transportation Revenue Requirement (Cont'd.)

- 9) California Alternate Rates for Energy (CAREA) Balance: This is the forecast revision-date balance in the CAREA, described in Preliminary Statement, Part V, based on the latest recorded data available.
- 10) Natural Gas Vehicle Balancing Account (NGVBA) Balance: This is the forecast revision-date balance in the NGVBA, described in Preliminary Statement, Part X, based on the latest recorded data available.
- 11) Hazardous Substance Mechanism (HSM): This is the forecast revision-date balance in the HSM, as described in Preliminary Statement, Part AN, based on the latest recorded data available.
- 12) Customer Energy Efficiency Incentive Account (CEEIA): This is the forecast revision-date balance in the CEEIA, as described in Preliminary Statement, Part Y, based on the latest recorded data available.
- 13) Core Pipeline Demand Charge (CSPDC) Account: This is the forecast revision-date balance in the PG&E GT-NW Credit Subaccount and the Core Transport Interstate Transition Subaccount of the CPDCA, as described in Preliminary Statement, Part AE, based on the latest recorded data available.
- 14) Core Brokerage Fee Balancing Account (CBFA): This is the forecast revision-date balance in the CBFA described in Preliminary Statement, Part U, based on the latest recorded data available.
- 15) Cogeneration Distribution Shortfall Account (CDSA): This is the forecast revision-date balance in the CDSA described in Preliminary Statement, Part W based on the latest recorded data available.
- 16) El Paso Turned-Back Capacity Balancing Account (EPTCBA) Balance: This is the forecast revision-date balance in the EPTCBA described in Preliminary Statement, Part AZ, based on the latest recorded data available. (N)
|
(N)
- 17) Franchise Fees and Uncollectible Accounts Expense (F&U): The amount to be added for F&U shall be determined by multiplying the sum of Sections C.10.a. through C.10.c.16, above, by the applicable F&U factor. (T)
(T)

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SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month. The applicable monthly distribution rate tier is based on the customer's total recorded usage during 12 billing months ending with the current billing month.

Transmission: Per Therm
\$0.04147 (I)

Distribution:

Usage	0-249,999 therms	250,000- 599,999 therms	600,000- 1,999,999 therms	2,000,000 therms or above
Summer	\$0.12686 (I)	\$0.10279 (I)	\$0.09857 (I)	\$0.09012 (I)
Winter	\$0.15637 (I)	\$0.12388 (I)	\$0.11819 (I)	\$0.10677 (I)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SEASONS: Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14* for details.

BALANCING SERVICE: Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT: A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission System. The following Customer loads will be served under Schedule G-EG: (a) PG&E-owned gas-fired electric generation plants, (b) gas-fired electric generation plants formerly owned by PG&E which have been divested pursuant to electric industry restructuring, (c) existing or new gas-fired electric generation facilities owned by municipalities, irrigation districts, joint power authorities or other state or local governmental entities that would otherwise qualify for Transmission rates under Schedule G-NT, and (d) merchant power plants and independent power production facilities that would otherwise qualify for Transmission rates under Schedule G-NT. This schedule does not apply to gas transported to non-electric generation loads, or to cogeneration loads.

TERRITORY: Schedule G-EG applies everywhere PG&E provides natural gas transportation service.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

Transportation Charge (per therm): \$0.02462 (I)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers.
 2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
 3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

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SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:		Per Group of Lights Per Month
	First 10 lights or less	\$95.15 (I)
	For each additional gas light	\$9.53 (I)
	For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$5.59 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$144.41425
Coalinga	\$ 33.79989
West Coast Gas-Mather	\$ 24.55463
Island Energy	\$ 18.42641
Alpine Natural Gas	\$ 6.79595
West Coast Gas-Castle	\$ 15.85315

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto	\$ 0.02215	(I)
Coalinga	\$ 0.02215	(I)
West Coast Gas-Mather	\$ 0.02215	(I)
Island Energy	\$ 0.02215	(I)
Alpine Natural Gas	\$ 0.02215	(I)
West Coast Gas-Castle	\$ 0.02215	(I)

3. Storage Charges:

Customers may take storage service under Schedule(s) G-FS, G-NFS, and/or G-NAS, if available.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month. The applicable monthly distribution rate tier is based on the customer's total recorded usage during 12 billing months ending with the current billing month.

Transmission: Per Therm
\$0.04147 (I)

Distribution:

<u>Usage</u>	<u>0-249,999 therms</u>	<u>250,000- 599,999 therms</u>	<u>600,000- 1,999,999 therms</u>	<u>2,000,000 therms or above</u>
Summer	\$0.12686 (I)	\$0.10279 (I)	\$0.09857 (I)	\$0.09012 (I)
Winter	\$0.15637 (I)	\$0.12388 (I)	\$0.11819 (I)	\$0.10677 (I)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SEASONS: Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

SERVICE AGREEMENT: A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.18374 (I)

LNG Gallon Equivalent: \$0.15067 (I)
(Conversion factor - One LNG Gallon = 0.82 Therms)

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21* for details.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623, 18797-G
Part B	Default Tariff Rate Components.....	21326, 21327, 21328,
21329, 21330, 20886, 20887, 20888, 20889, 21384 to 21391, 21018, 20842-G	(T)
Part C	Gas Accounting Terms and Definitions	18965, 21359, 20844, 21150, 18047, 20845, 21392, 20443, 20027, 18314, 18315, 18316-G
	(T)
Part D	Purchased Gas Account	20847, 20445, 20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	20849, 20850-G
Part G	Not Being Used	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account	20851, 20852, 20853-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	20854, 20030-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	21360-G
Part P	Income Tax Component of Contributions Provision.....	14224, 13501-G
Part Q	Affiliate Transfer Fees Account.....	19459-G
Part R	Not Being Used	
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account	20794-G
Part W	Cogeneration Distribution Shortfall Account	19203-G
Part X	Natural Gas Vehicle Balancing Account	20952, 20953-G
Part Y	Customer Energy Efficiency Adjustment.....	18551, 18552, 18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178, 14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	21361, 21362, 18978-G
Part AF	Not Being Used	
Part AG	Core Firm Storage Account.....	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Not Being Used	
Part AL	Not Being Used	
Part AM	Not Being Used	
Part AN	Hazardous Substance Mechanism	16979, 16980, 16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account	19933, 19934-G
Part AV	Capital Audit Consultant Cost Memorandum Account	20432-G
Part AW	Self-Generation Program Memorandum Account	20984-G
Part AX	Food Service Technology Center Memorandum Account.....	20987-G
Part AY	Baseline Balancing Account	21051-G

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service	20828,18670,20453-G
G-NFS	Negotiated Firm Storage Service	20829,19218-G
G-NAS	Negotiated As-Available Storage Service	20830-G
G-CFS	Core Firm Storage.....	21367,20047-G
G-AFT	Annual Firm Transportation On-System.....	19287,20863,18140-G
G-AFTOFF	Annual Firm Transportation Off-System.....	19288,20864,18143-G
G-SFT	Seasonal Firm Transportation On-System Only	19289,20865,19086-G
G-AA	As-Available Transportation On-System	19290,20866-G
G-AAOFF	As-Available Transportation Off-System	20867,18150-G
G-NFT	Negotiated Firm Transportation On-System	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System	19293,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,18468,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	20868,20869-G
G-PARK	Market Center Parking Services	20870,18177-G
G-LEND	Market Center Lending Services.....	20871,18179-G

OTHER

G-CT	Core Gas Aggregation Service21368, 20049 to 20052,20902,20054,20055,20903,20057,20904,20059,21369,21370-G	
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	21214-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises...21346,18625-G	
G-NGV2	Experimental Compressed Natural Gas Service.....	21347,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	20872,21400-G (T)
G-LNG	Experimental Liquefied Natural Gas Service	21401,20689-G (T)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	21404,21403-G	(T)
Preliminary Statements	21402-G	(T)
Rules	21124-G	
Maps, Contracts and Deviations.....	20922-G	
Sample Forms	21125,21373,21088,20924,21016-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	21334,18597-G
GM	Master-Metered Multifamily Service	21335,21028,18599-G
GS	Multifamily Service	21336,21030,18601-G
GT	Mobilehome Park Service	21337,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	21338,18603-G
GML	Master-Metered Multifamily CARE Program Service	21339,21035,18605-G
GSL	Multifamily CARE Program Service.....	21340,21037,18607-G
GTL	Mobilehome Park CARE Program Service.....	21341,21342,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	21343,18980-G	
G-NR2	Gas Service to Large Commercial Customers	21344,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	21345-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	20855,21396,18361,20450-G	(T)
G-COG	Gas Transportation Service to Cogeneration Facilities	20957,20857,18114,18985-G	
G-EG	Gas Transportation Service to Electric Generation	21397,19423-G	(T)
G-30	Public Outdoor Lighting Service.....	21398,17050-G	(T)
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	21399,20861,20862-G	(T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20687,20033 to 20045-G	

(Continued)