

December 23, 2002

Advice 2433-G

(Pacific Gas and Electric Company ID U39G)

Subject: January 2003 Core Procurement and Transportation Rates

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **January 1, 2003**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates and also incorporates changes to core rates pursuant to Gas Accord D. 97-08-055 and Biennial Cost Allocation Proceeding (BCAP) D. 01-11-001.

In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month. Effective January 1, 2003, core gas transportation rates are changing in accordance with the Annual True-up of Balancing Accounts and other proceedings described in Advice 2421-G dated November 15, 2002, and updated in Advice 2421-G-A dated December 23, 2002.

This advice filing also incorporates changes ordered in Resolution (R.) G-3339, dated December 19, 2002, for recovery of Transwestern Pipeline Company (TW) capacity costs. Pursuant to D. 02-07-037, effective July 17, 2002, PG&E included TW capacity costs, net of brokering credits, in its August, September, October and November core procurement monthly price filings (Advice Nos. 2401-G, 2405-G, 2412-G, and 2418-G respectively). The TW capacity costs were recorded in full in the Core Pipeline Demand Charge Account (CPDCA), instead of being recorded in the Purchased Gas Account, when the capacity is sequenced, and as is

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

authorized in Resolution 3339-G. Resolution 3339-G ordered PG&E to:

1. Return any unauthorized portions of the TW pipeline costs to its core customers through the appropriate balancing accounts in the next monthly core procurement rate filing, with interest (Ordering Paragraphs (OP) 1, 2, 3, and 4);
2. File an advice letter within 10 days to restore the tariff language in Preliminary Statement, Part C -- *Gas Accounting Terms and Definitions*, in effect prior to the filing of AL 2401-G, subject to Energy Division review (OP 10); and
3. Report to the Energy Division describing how the refund of the TW pipeline charges referred to in OPs 1, 2, 3 and 4 was accomplished (OP 11).

This filing includes the balancing account adjustments ordered in OPs 1, 2, 3 and 4. PG&E will file a separate advice letter as ordered in OP 10 to restore the tariff language in Preliminary Statement Part C as it was prior to August 7, 2002, which is the effective date of Advice 2401-G. PG&E will provide a report to Energy Division detailing the balancing account adjustments mentioned herein, as ordered in OP 11.

January 2003 Procurement Rates

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

| | Residential (All schedules) | Small Commercial (G-NR1) | Large Commercial (G-NR2) | Natural Gas Vehicles (G-NGV1/2) |
|--|--------------------------------|--------------------------------|--------------------------------|---------------------------------------|
| Schedule G-CP Procurement Charge (\$/therm) | \$0.58101 | \$0.57867 | \$0.56072 | \$0.57206 |

The Schedule G-CP rates effective **January 1, 2003**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.42034** per therm, compared to last month's WACOG of **\$0.34510** per therm. The WACOG includes backbone transportation charges to the citygate;
- b) An adjustment of **(\$0.17071)** per therm, which amortizes a \$73 million over-collection in the core sales sub-account of the Purchased Gas Account (PGA) over one month, including an adjustment of \$2.4 million for authorized TW capacity costs pursuant to R. G-3339;²
- d) An adjustment of **\$0.25980** per therm, which amortizes over one month an expected gas prepayment charge of \$112 million;
- e) An adjustment of **(\$0.00926)** per therm, which amortizes over one month a \$4 million credit to the core demand charge sub-account of the Core Pipeline Demand Charge Account to reverse recorded TW capacity charges pursuant to R. G-3339;³
- f) An adjustment to interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by gas Energy Service Providers (ESPs);
- g) A core storage rate component, adjusted to account for elections of core firm storage capacity by gas ESPs.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core procurement components. Workpapers showing the derivation of rates and components of this advice filing can be obtained by writing to the address shown in the Notice section, below.

January 2003 Transportation Rate Changes

PG&E is filing Advice 2421-G-A, concurrently with this filing, to supplement Advice 2421-G, filed November 15, 2002. The supplemental filing reflects changes to PG&E's core and noncore gas transportation rates and gas revenue requirements resulting from PG&E's Annual True-up of Balancing Accounts, and the outcome of other proceedings, effective January 1, 2003. The rate adjustments for core transportation rates, as presented in Advice 2421-G-A, are incorporated in this filing for rates effective January 1, 2003.

² \$2.4 million, the amount authorized in G-3339 for recovery from core procurement customers through the PGA, will be transferred from the CPDCA, where TW costs have been recorded since July 17, 2002, when D. 02-07-037 was issued.

³ \$2.4 million of authorized TW capacity costs, net of brokering credits, are transferred to the PGA for recovery from core procurement customers. The remaining amount is subject to recovery following the conclusion of Phase II of OIR 02-06-041.

The prices in this filing shall remain in effect until PG&E's next such filing with the Commission. The current core procurement rates may be obtained at PG&E's internet site at:

http://www.pge.com/customer_services/business/tariffs/

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 13, 2003**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with D. 97-08-055, D. 97-10-065, D. 98-07-025, and D. 01-11-001, PG&E requests that this advice filing be effective **January 1, 2003**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service lists shown below. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address change requests should be directed to Ms. de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments

Service List – BCAP A. 00-04-002
Cost of Capital A. 02-05-022
CARE A. 02-04-031, et seq.



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

| | RESIDENTIAL | | | |
|---------------------------------------|--------------------|--------------------|---------------------|--------------------|
| | G-1, GM, GS, GT | | GL-1, GML, GSL, GTL | |
| | Baseline | Excess | Baseline | Excess |
| CORE FIXED COST ACCOUNT (1)* | 0.24675 (I) | 0.46065 (I) | 0.06233 (I) | 0.22819 (I) |
| DSM | 0.01422 (I) | 0.01422 (I) | 0.01422 (I) | 0.01422 (I) |
| LOCAL TRANSMISSION | 0.02872 | 0.02872 | 0.02872 | 0.02872 |
| CARE | 0.01471 (I) | 0.01471 (I) | 0.00000 | 0.00000 |
| CPUC FEE ** | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) |
| EOR | 0.00006 (I) | 0.00006 (I) | 0.00006 (I) | 0.00006 (I) |
| CEE | 0.00022 (I) | 0.00022 (I) | 0.00022 (I) | 0.00022 (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) |
| PG&E GT-NW RATE CREDIT | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| CORE BROKERAGE FEE | 0.00240 | 0.00240 | 0.00240 | 0.00240 |
| CORE FIRM STORAGE | 0.01519 (I) | 0.01519 (I) | 0.01519 (I) | 0.01519 (I) |
| SHRINKAGE | 0.01143 (I) | 0.01143 (I) | 0.01143 (I) | 0.01143 (I) |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.02257 (R) | 0.02257 (R) | 0.02257 (R) | 0.02257 (R) |
| CORE PROCUREMENT CHARGE (4) * | 0.52942 (I) | 0.52942 (I) | 0.52942 (I) | 0.52942 (I) |
| TOTAL RATE | 0.88659 (I) | 1.10049 (I) | 0.68746 (I) | 0.85332 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

A. I DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

| | SMALL COMMERCIAL | | | |
|---------------------------------------|--------------------|--------------------|--------------------|--------------------|
| | G-NR1 | | | |
| | Summer | | Winter | |
| | First 4,000 Therms | Excess | First 4,000 Therms | Excess |
| CORE FIXED COST ACCOUNT (1)* | 0.19991 (R) | 0.10846 (I) | 0.26302 (R) | 0.14895 (I) |
| DSM | 0.01073 (I) | 0.01073 (I) | 0.01073 (I) | 0.01073 (I) |
| LOCAL TRANSMISSION | 0.02872 | 0.02872 | 0.02872 | 0.02872 |
| CARE | 0.01471 (I) | 0.01471 (I) | 0.01471 (I) | 0.01471 (I) |
| CPUC FEE ** | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) |
| EOR | 0.00006 (I) | 0.00006 (I) | 0.00006 (I) | 0.00006 (I) |
| CEE | 0.00016 (R) | 0.00016 (R) | 0.00016 (R) | 0.00016 (R) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) |
| PG&E GT-NW RATE CREDIT | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| CORE BROKERAGE FEE | 0.00240 | 0.00240 | 0.00240 | 0.00240 |
| CORE FIRM STORAGE | 0.01443 (R) | 0.01443 (R) | 0.01443 (R) | 0.01443 (R) |
| SHRINKAGE | 0.01143 (I) | 0.01143 (I) | 0.01143 (I) | 0.01143 (I) |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.02141 (R) | 0.02141 (R) | 0.02141 (R) | 0.02141 (R) |
| CORE PROCUREMENT CHARGE (4) * | 0.52900 (I) | 0.52900 (I) | 0.52900 (I) | 0.52900 (I) |
| TOTAL RATE | 0.83386 (I) | 0.74241 (I) | 0.89697 (I) | 0.78290 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

| | LARGE COMMERCIAL | | | |
|---------------------------------------|--------------------|--------------------|--------------------|--------------------|
| | G-NR2 | | | |
| | Summer | | Winter | |
| | First 4,000 Therms | Excess | First 4,000 Therms | Excess |
| CORE FIXED COST ACCOUNT (1)* | 0.16026 (R) | 0.06881 (I) | 0.22337 (R) | 0.10930 (I) |
| DSM | 0.05040 (I) | 0.05040 (I) | 0.05040 (I) | 0.05040 (I) |
| LOCAL TRANSMISSION | 0.02872 | 0.02872 | 0.02872 | 0.02872 |
| CARE | 0.01471 (I) | 0.01471 (I) | 0.01471 (I) | 0.01471 (I) |
| CPUC FEE ** | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) |
| EOR | 0.00016 (I) | 0.00016 (I) | 0.00016 (I) | 0.00016 (I) |
| CEE | 0.00004 | 0.00004 | 0.00004 | 0.00004 |
| CORE TRANSPORT TRANSITION SUBACCOUNT | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) |
| PG&E GT-NW RATE CREDIT | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| CORE BROKERAGE FEE | 0.00240 | 0.00240 | 0.00240 | 0.00240 |
| CORE FIRM STORAGE | 0.01051 (R) | 0.01051 (R) | 0.01051 (R) | 0.01051 (R) |
| SHRINKAGE | 0.01143 (I) | 0.01143 (I) | 0.01143 (I) | 0.01143 (I) |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.01116 (R) | 0.01116 (R) | 0.01116 (R) | 0.01116 (R) |
| CORE PROCUREMENT CHARGE (4) * | 0.52522 (I) | 0.52522 (I) | 0.52522 (I) | 0.52522 (I) |
| TOTAL RATE | 0.81591 (I) | 0.72446 (I) | 0.87902 (I) | 0.76495 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

| | <u>G-NGV1</u> | <u>G-NGV2 (2)*</u> | <u>G-30 (3)*</u> |
|--|--------------------|--------------------|------------------|
| CORE FIXED COST ACCOUNT | 0.00000 | 0.00000 | |
| DSM | 0.00000 | 0.00000 | |
| LOCAL TRANSMISSION | 0.00000 | 0.00000 | |
| CARE | 0.00000 | 0.00000 | |
| CPUC FEE ** | 0.00202 (I) | 0.00202 (I) | |
| EOR | 0.00000 | 0.00000 | |
| CEE | 0.00000 | 0.00000 | |
| NGV BALANCING ACCOUNT | 0.16000 (I) | 0.73314 (I) | |
| CORE TRANSPORT TRANSITION SUBACCOUNT | 0.00000 | 0.00000 | |
| PG&E GT-NW RATE CREDIT | 0.00000 | 0.00000 | |
| CORE BROKERAGE FEE | 0.00240 | 0.00240 | |
| CORE FIRM STORAGE | 0.01313 (R) | 0.01313 (R) | |
| SHRINKAGE | 0.01143 (I) | 0.01143 (I) | |
| INTERSTATE/INTRASTATE CAPACITY CHARGE | 0.01753 (R) | 0.01753 (R) | |
| CORE PROCUREMENT CHARGE (4)* | 0.52757 (I) | 0.52757 (I) | |
| TOTAL RATE | 0.73408 (I) | 1.30722 (I) | |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

| | G-CT (CORE TRANSPORT) | | | |
|--------------------------------------|-----------------------|--------------------|--------------------|--------------------|
| | RESIDENTIAL | | CARE RESIDENTIAL | |
| | <u>Baseline</u> | <u>Excess</u> | <u>Baseline</u> | <u>Excess</u> |
| CORE FIXED COST ACCOUNT (1)* | 0.24675 (I) | 0.46065 (I) | 0.06233 (I) | 0.22819 (I) |
| DSM | 0.01422 (I) | 0.01422 (I) | 0.01422 (I) | 0.01422 (I) |
| LOCAL TRANSMISSION | 0.02872 | 0.02872 | 0.02872 | 0.02872 |
| CARE | 0.01471 (I) | 0.01471 (I) | 0.00000 | 0.00000 |
| CPUC FEE ** | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) | 0.00202 (I) |
| EOR | 0.00006 (I) | 0.00006 (I) | 0.00006 (I) | 0.00006 (I) |
| CEE | 0.00022 (I) | 0.00022 (I) | 0.00022 (I) | 0.00022 (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) | (0.00112) (R) |
| PG&E GT-NW RATE CREDIT | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| TOTAL RATE | 0.30558 (I) | 0.51948 (I) | 0.10645 (I) | 0.27231 (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

| | G-CT (CORE TRANSPORT) | | | | | | | |
|--------------------------------------|-----------------------|------------|----------------|------------|--------------------|------------|----------------|------------|
| | SMALL COMMERCIAL | | | | | | | |
| | Summer | | | | Winter | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | |
| CORE FIXED COST ACCOUNT (1)* | 0.19991 | (R) | 0.10846 | (I) | 0.26302 | (R) | 0.14895 | (I) |
| DSM | 0.01073 | (I) | 0.01073 | (I) | 0.01073 | (I) | 0.01073 | (I) |
| LOCAL TRANSMISSION | 0.02872 | | 0.02872 | | 0.02872 | | 0.02872 | |
| CARE | 0.01471 | (I) | 0.01471 | (I) | 0.01471 | (I) | 0.01471 | (I) |
| CPUC FEE ** | 0.00202 | (I) | 0.00202 | (I) | 0.00202 | (I) | 0.00202 | (I) |
| EOR | 0.00006 | (I) | 0.00006 | (I) | 0.00006 | (I) | 0.00006 | (I) |
| CEE | 0.00016 | (R) | 0.00016 | (R) | 0.00016 | (R) | 0.00016 | (R) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | (0.00112) | (R) | (0.00112) | (R) | (0.00112) | (R) | (0.00112) | (R) |
| PG&E GT-NW RATE CREDIT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.25519 | (I) | 0.16374 | (I) | 0.31830 | (I) | 0.20423 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

| | G-CT (CORE TRANSPORT) | | | | | | | |
|--------------------------------------|-----------------------|------------|----------------|------------|--------------------|------------|----------------|------------|
| | LARGE COMMERCIAL | | | | | | | |
| | Summer | | | | Winter | | | |
| | First 4,000 Therms | | Excess | | First 4,000 Therms | | Excess | |
| CORE FIXED COST ACCOUNT (1)* | 0.16026 | (R) | 0.06881 | (I) | 0.22337 | (R) | 0.10930 | (I) |
| DSM | 0.05040 | (I) | 0.05040 | (I) | 0.05040 | (I) | 0.05040 | (I) |
| LOCAL TRANSMISSION | 0.02872 | | 0.02872 | | 0.02872 | | 0.02872 | |
| CARE | 0.01471 | (I) | 0.01471 | (I) | 0.01471 | (I) | 0.01471 | (I) |
| CPUC FEE ** | 0.00202 | (I) | 0.00202 | (I) | 0.00202 | (I) | 0.00202 | (I) |
| EOR | 0.00016 | (I) | 0.00016 | (I) | 0.00016 | (I) | 0.00016 | (I) |
| CEE | 0.00004 | | 0.00004 | | 0.00004 | | 0.00004 | |
| CORE TRANSPORT TRANSITION SUBACCOUNT | (0.00112) | (R) | (0.00112) | (R) | (0.00112) | (R) | (0.00112) | (R) |
| PG&E GT-NW RATE CREDIT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.25519 | (I) | 0.16374 | (I) | 0.31830 | (I) | 0.20423 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

| | G-CT (CORE TRANSPORT) | | | |
|--------------------------------------|-----------------------|------------|----------------|------------|
| | G-NGV1 | | G-NGV2 | |
| CORE FIXED COST ACCOUNT (1)* | 0.00000 | | 0.00000 | |
| DSM | 0.00000 | | 0.00000 | |
| LOCAL TRANSMISSION | 0.00000 | | 0.00000 | |
| CARE | 0.00000 | | 0.00000 | |
| CPUC FEE ** | 0.00202 | (I) | 0.00202 | (I) |
| EOR | 0.00000 | | 0.00000 | |
| CEE | 0.00000 | | 0.00000 | |
| NGV BALANCING ACCOUNT | 0.16000 | (I) | 0.73314 | (I) |
| CORE TRANSPORT TRANSITION SUBACCOUNT | | | | |
| PG&E GT-NW RATE CREDIT | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.16202 | (I) | 0.73516 | (I) |

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | <u>Per Therm</u> | |
|-------------------------------|----------------------|----------------------|
| | <u>Baseline</u> | <u>Excess</u> |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | <u>\$0.30558 (I)</u> | <u>\$0.51948 (I)</u> |
| Total: | \$0.88659 (I) | \$1.10049 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| <u>Baseline Territories*</u> | <u>Summer</u> | <u>Winter</u> |
|------------------------------|---------------|---------------|
| P | 0.5 | 2.4 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.8 | 2.4 |

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18.* This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | Per Therm | |
|-------------------------------|----------------------|----------------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| Total: | \$0.88659 (I) | \$1.10049 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | Per Therm | |
|-------------------------------|----------------------|----------------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| Total: | \$0.88659 (I) | \$1.10049 (I) |

Discount (Per dwelling unit per day): \$0.09856 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.58303 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | Per Therm | |
|-------------------------------|----------------------|----------------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| Total: | \$0.88659 (I) | \$1.10049 (I) |

Discount (Per installed space per day): \$0.24772 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.58303 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*

TERRITORY: Schedule GL-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | |
|-------------------------------|---------------|---------------|
| | Baseline | Excess |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| <u>CARE Discount:</u> | (0.19913) (R) | (0.24717) (R) |
| Total: | \$0.68746 (I) | \$0.85332 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| <u>Baseline Territories*</u> | <u>Summer</u> | <u>Winter</u> |
|------------------------------|---------------|---------------|
| P | 0.5 | 2.4 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.8 | 2.4 |

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3;* and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | | <u>Per Therm</u> | |
|----|-------------------------------|----------------------|----------------------|
| | | <u>Baseline</u> | <u>Excess</u> |
| 1. | For Qualifying CARE use: | | |
| | <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| | <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| | <u>CARE Discounts:</u> | <u>(0.19913) (R)</u> | <u>(0.24717) (R)</u> |
| | Total: | \$0.68746 (I) | \$0.85332 (I) |
| 2. | For Non-Qualifying CARE use: | | |
| | <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| | <u>Transportation Charge:</u> | <u>0.30558 (I)</u> | <u>0.51948 (I)</u> |
| | Total: | \$0.88659 (I) | \$1.10049 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | Per Therm | |
|---------------------------------|---------------|---------------|
| | Baseline | Excess |
| 1. For Qualifying CARE use: | | |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| <u>CARE Discount:</u> | (0.19913) (R) | (0.24717) (R) |
| Total: | \$0.68746 (I) | \$0.85332 (I) |
| 2. For Non-Qualifying CARE use: | | |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| Total: | \$0.88659 (I) | \$1.10049 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.09856 (R)

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.58303 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

| | <u>Per Therm</u> | |
|---------------------------------|----------------------|----------------------|
| | <u>Baseline</u> | <u>Excess</u> |
| 1. For Qualifying CARE Use: | | |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | 0.30558 (I) | 0.51948 (I) |
| <u>CARE Discount:</u> | <u>(0.19913) (R)</u> | <u>(0.24717) (R)</u> |
| Total: | \$0.68746 (I) | \$0.85332 (I) |
| 2. For Non-Qualifying CARE Use: | | |
| <u>Procurement Charge:</u> | \$0.58101 (I) | \$0.58101 (I) |
| <u>Transportation Charge:</u> | <u>0.30558 (I)</u> | <u>0.51948 (I)</u> |
| Total: | \$0.88659 (I) | \$1.10049 (I) |

Discount (Per installed space per day): \$0.24772 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.58303 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

| Baseline Territories** | Summer | Winter |
|---------------------------|--------|--------|
| P | 0.5 | 2.4 |
| Q | 0.7 | 2.2 |
| R | 0.5 | 2.0 |
| S | 0.5 | 2.1 |
| T | 0.7 | 2.0 |
| V | 0.7 | 1.9 |
| W | 0.5 | 1.9 |
| X | 0.6 | 2.2 |
| Y | 0.8 | 2.4 |

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

| | Usage Per Month | | | |
|-------------------------------|--------------------|-------------------|--------------------|--------------------|
| | Summer | | Winter | |
| | 0 – 39 therms | 40 therms or more | 0 – 145 therms | 146 therms or more |
| Customer Charge: (per day) | \$0.34346 | \$0.43897 | \$0.34768 | \$0.44437 |
| | Per Therm | | | |
| | Summer | | Winter | |
| | First 4,000 Therms | Excess | First 4,000 Therms | Excess |
| Procurement Charge: | \$0.57867 (I) | \$0.57867 (I) | \$0.57867 (I) | \$0.57867 (I) |
| Transportation Charge: | \$0.25519 (I) | \$0.16374 (I) | \$0.31830 (I) | \$0.20423 (I) |
| Total: | \$0.83386 (I) | \$0.74241 (I) | \$0.89697 (I) | \$0.78290 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

| | | | | | |
|------------------------|-------------------------|---------------------------|----------------|---------------------------|---------------|
| | | | <u>Per Day</u> | | |
| | | | _____ | | |
| | <u>Customer Charge:</u> | | \$4.95518 | | |
| | | <u>Per Therm</u> | | | |
| | | <u>Summer</u> | | <u>Winter</u> | |
| | | <u>First 4,000 Therms</u> | <u>Excess</u> | <u>First 4,000 Therms</u> | <u>Excess</u> |
| Procurement Charge: | | \$0.56072 (I) | \$0.56072 (I) | \$0.56072 (I) | \$0.56072 (I) |
| Transportation Charge: | | \$0.25519 (I) | \$0.16374 (I) | \$0.31830 (I) | \$0.20423 (I) |
| Total: | | \$0.81591 (I) | \$0.72446 (I) | \$0.87902 (I) | \$0.76495 (I) |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere PG&E provides natural gas service.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

| <u>Procurement Charge:</u> | <u>Per Therm</u> |
|---|------------------|
| Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL) | \$0.58101 (I) |
| Small Commercial (G-NR1) | \$0.57867 (I) |
| Large Commercial (G-NR2) | \$0.56072 (I) |
| Natural Gas Vehicles: (G-NGV1, G-NGV2) | \$0.57206 (I) |

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E's Gas Hotline at 1-415-973-0461.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

| | |
|-------------------------------|----------------------|
| | <u>Per Day</u> |
| <u>Customer Charge:</u> | \$0.44121 |
| | <u>Per Therm</u> |
| <u>Procurement Charge:</u> | \$0.57206 (l) |
| <u>Transportation Charge:</u> | <u>0.16202 (l)</u> |
| Total: | \$0.73408 (l) |

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

| | <u>Per Therm</u> | <u>Per Gasoline Gallon Equivalent</u> |
|-------------------------------|------------------|---|
| <u>Procurement Charge:</u> | \$0.57206 (I) | N/A |
| <u>Transportation Charge:</u> | 0.73516 (I) | N/A |
| Total: | 1.30722 (I) | 1.66801 (I) |

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|----------|--|---|------------|
| Part A | Description of Service Area & General Requirements | 14615 to 14623, 18797-G | |
| Part B | Default Tariff Rate Components..... | 21326, 21327, 21328, .21329, 21330, 20886, 20887, 20888, 20889, 20833, 20834, 20956, 20836 to 20840, 21018, 20842-G | (T) (T) |
| Part C | Gas Accounting Terms and Definitions | 18965, 20843, 20844, 21150, 18047, 20845, 20846, 20443, 20027, 18314, 18315, 18316-G | |
| Part D | Purchased Gas Account | 20847, 20445, 20848-G | |
| Part E | Not Being Used | | |
| Part F | Core Fixed Cost Account | 20849, 20850-G | |
| Part G | Not Being Used | | |
| Part H | Not Being Used | | |
| Part I | Noncore Brokerage Fee Balancing Account..... | 18061-G | |
| Part J | Noncore Customer Class Charge Account | 20851, 20852, 20853-G | |
| Part K | Enhanced Oil Recovery Account | 17360-G | |
| Part L | Balancing Charge Account | 20854, 20030-G | |
| Part M | Core Subscription Phase-Out Account | 18456-G | |
| Part N | Not Being Used | | |
| Part O | CPUC Reimbursement Fee | 19985-G | |
| Part P | Income Tax Component of Contributions Provision..... | 14224, 13501-G | |
| Part Q | Affiliate Transfer Fees Account..... | 19459-G | |
| Part R | Not Being Used | | |
| Part S | Interest | 12773-G | |
| Part T | Tax Reform Act of 1986 | 12775-G | |
| Part U | Core Brokerage Fee Balancing Account..... | 18065-G | |
| Part V | California Alternate Rates For Energy Account | 20794-G | |
| Part W | Cogeneration Distribution Shortfall Account | 19203-G | |
| Part X | Natural Gas Vehicle Balancing Account | 20952, 20953-G | |
| Part Y | Customer Energy Efficiency Adjustment..... | 18551, 18552, 18553-G | |
| Part Z | Energy Efficiency California Energy Commission Memorandum Account..... | 20797-G | |
| Part AA | Not Being Used | | |
| Part AB | Not Being Used | | |
| Part AC | Catastrophic Event Memorandum Account..... | 14178, 14179-G | |
| Part AD | Not Being Used | | |
| Part AE | Core Pipeline Demand Charge Account | 18976, 20447, 18978-G | |
| Part AF | Not Being Used | | |
| Part AG | Core Firm Storage Account..... | 20031-G | |
| Part AH | Air Quality Adjustment Clause | 14928 to 14930-G | |
| Part AI | Applicant Installation Trench Inspection Deferred Account | 19533-G | |
| Part AJ | Applicant Installation Trench Inspection Memorandum Account | 19534-G | |
| Part AK | Not Being Used | | |
| Part AL | Not Being Used | | |
| Part AM | Not Being Used | | |
| Part AN | Hazardous Substance Mechanism | 16979, 16980, 16692 to 16694-G | |
| Part AO | Not Being Used | | |
| Part AP | Not Being Used | | |
| Part AQ | Pipeline Expansion Balancing Account..... | 16519 to 16521-G | |
| Part AR | Demand-Side Management Tax Change Memorandum Account..... | 16502-G | |
| Part AS | Not Being Used | | |
| Part AT | Not Being Used | | |
| Part AU | Allocation of Residual Costs Memorandum Account | 19933, 19934-G | |
| Part AV | Capital Audit Consultant Cost Memorandum Account | 20432-G | |
| Part AW | Self-Generation Program Memorandum Account | 20984-G | |
| Part AX | Food Service Technology Center Memorandum Account..... | 20987-G | |
| Part AY | Baseline Balancing Account | 21051-G | |

(Continued)

Advice Letter No. 2433-G
Decision No. 97-08-055,01-11-001

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

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TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|----------------------|
| G-FS | Firm Storage Service | 20828,18670,20453-G |
| G-NFS | Negotiated Firm Storage Service | 20829,19218-G |
| G-NAS | Negotiated As-Available Storage Service | 20830-G |
| G-CFS | Core Firm Storage..... | 20046,20047-G |
| G-AFT | Annual Firm Transportation On-System..... | 19287,20863,18140-G |
| G-AFTOFF | Annual Firm Transportation Off-System..... | 19288,20864,18143-G |
| G-SFT | Seasonal Firm Transportation On-System Only | 19289,20865,19086-G |
| G-AA | As-Available Transportation On-System | 19290,20866-G |
| G-AAOFF | As-Available Transportation Off-System | 20867,18150-G |
| G-NFT | Negotiated Firm Transportation On-System | 19292,19084,18153-G |
| G-NFTOFF | Negotiated Firm Transportation Off-System | 19293,19294,18155-G |
| G-NAA | Negotiated As-Available Transportation On-System..... | 19295,18468,18158-G |
| G-NAAOFF | Negotiated As-Available Transportation Off-System..... | 19296,19297,18160-G |
| G-CARE | CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities..... | 20595-G |
| G-XF | Pipeline Expansion Firm Intrastate Transportation Service | 20868,20869-G |
| G-PARK | Market Center Parking Services | 20870,18177-G |
| G-LEND | Market Center Lending Services..... | 20871,18179-G |

OTHER

| | | |
|--------|--|---------|
| G-CT | Core Gas Aggregation Service20048 to 20052,20902,20054,20055,20903,20057,20904,20059 to 20062-G | |
| G-CRED | Billing Credits for CTA-Consolidated Billing..... | 20063-G |
| G-SUR | Customer-Procured Gas Franchise Fee Surcharge..... | 21214-G |

EXPERIMENTAL

| | | | |
|--------|---|---------------|-----|
| G-NGV1 | Experimental Natural Gas Service for Compression on Customer's Premises... | 21346,18625-G | (T) |
| G-NGV2 | Experimental Compressed Natural Gas Service..... | 21347,18626-G | (T) |
| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles | 20872,20873-G | |
| G-LNG | Experimental Liquefied Natural Gas Service | 20874,20689-G | |

(Continued)



TABLE OF CONTENTS

| | <u>CAL P.U.C. SHEET NO.</u> | |
|-------------------------------------|---------------------------------|-----|
| Title Page | 11271-G | |
| Table of Contents: | | |
| Rate Schedules | 21350,21349-G | (T) |
| Preliminary Statements | 21348-G | (T) |
| Rules | 21124-G | |
| Maps, Contracts and Deviations..... | 20922-G | |
| Sample Forms | 21125,21135,21088,20924,21016-G | |

RATE SCHEDULES

RESIDENTIAL

| <u>SCHEDULE</u> | <u>TITLE OF SHEET</u> | <u>CAL P.U.C. SHEET NO.</u> | |
|-----------------|---|---------------------------------|-----|
| G-1 | Residential Service | 21334,18597-G | (T) |
| GM | Master-Metered Multifamily Service | 21335,21028,18599-G | |
| GS | Multifamily Service | 21336,21030,18601-G | |
| GT | Mobilehome Park Service | 21337,21032-G | (T) |
| G-10 | Service to Company Employees | 11318-G | |
| GL-1 | Residential CARE Program Service..... | 21338,18603-G | (T) |
| GML | Master-Metered Multifamily CARE Program Service | 21339,21035,18605-G | |
| GSL | Multifamily CARE Program Service..... | 21340,21037,18607-G | |
| GTL | Mobilehome Park CARE Program Service..... | 21341,21342,18608-G | (T) |
| G-MHPS | Master-Metered Mobilehome Park Safety Surcharge | 19986-G | |

NONRESIDENTIAL

| | | | |
|-------|---|---------------------------|-----|
| G-NR1 | Gas Service to Small Commercial Customers | 21343,18980-G | (T) |
| G-NR2 | Gas Service to Large Commercial Customers | 21344,18981-G | |
| G-CP | Gas Procurement Service to Core End-Use Customers | 21345-G | (T) |
| G-NT | Gas Transportation Service to Noncore End-Use Customers | 20855,20856,18361,20450-G | |
| G-COG | Gas Transportation Service to Cogeneration Facilities..... | 20957,20857,18114,18985-G | |
| G-EG | Gas Transportation Service to Electric Generation | 20858,19423-G | |
| G-30 | Public Outdoor Lighting Service | 20859,17050-G | |
| G-WSL | Gas Transportation Service to Wholesale/Resale Customers | 20860,20861,20862-G | |
| G-BAL | Gas Balancing Service for Intrastate Transportation Customers | 20687,20033 to 20045-G | |

(Continued)