

January 8, 2003

**ADVICE 2421-G-B**

(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Transportation Rate Changes Effective January 1, 2003  
(Supplements Annual True-Up filing for 2003 Low Income Energy  
Efficiency Program Budget and CPUC Reimbursement Fee)**

Public Utilities Commission of the State of California

**Purpose**

The purpose of this filing is to supplement Advice 2421-G-A, filed December 27, 2002, which reflects changes to Pacific Gas and Electric Company's (PG&E) core and noncore gas transportation rates and gas revenue requirements effective January 1, 2003. Advice 2421-G-A included changes from the following decisions: 1) Annual True-up of Balancing Accounts authorized in Decision (D.) 95-12-053; 2) PG&E's 2002 Biennial Cost Allocation Proceeding (BCAP) D. 01-11-001; 3) 2002 California Alternate Rates for Energy (CARE) administration budget approved in D. 02-09-021; 4) PG&E's 2003 Cost of Capital D. 02-11-027; and 5) Gas Accord Extension D. 02-08-070.

The tariff sheet showing the rate changes for Schedule G-NGV4—*Experimental Gas Transportation Service to Noncore Natural Gas Vehicles*, was inadvertently not included in Advice 2421-G-A. This filing does not supersede any tariffs in Advice 2421-G-A. Supporting workpapers are included in Advice 2421-G-A. The tariff changes in this filing are listed on Attachment I to this filing.<sup>1</sup>

**Effective Date**

In accordance with BCAP D. 01-11-001, and as requested in Advice 2421-G-A, PG&E requests that this filing be approved effective **January 1, 2003**.

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 28, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes should also be directed to Ms. Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: [http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service Lists – BCAP A. 00-04-002  
Cost of Capital A. 02-05-022  
CARE A. 02-04-031, et seq.



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES  
(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month. The applicable monthly distribution rate tier is based on the customer's total recorded usage during 12 billing months ending with the current billing month.

Transmission: Per Therm  
\$0.03524 (I)

Distribution:

Usage	0-249,999 therms	250,000- 599,999 therms	600,000- 1,999,999 therms	2,000,000 therms or above
Summer	\$0.12063 (I)	\$0.09656 (I)	\$0.09234 (I)	\$0.08389 (I)
Winter	\$0.15015 (I)	\$0.11765 (I)	\$0.11196 (I)	\$0.10055 (I)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SEASONS: Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

SERVICE AGREEMENT: A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



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G-NFS	Negotiated Firm Storage Service .....	20829,19218-G
G-NAS	Negotiated As-Available Storage Service .....	20830-G
G-CFS	Core Firm Storage.....	21367,20047-G
G-AFT	Annual Firm Transportation On-System.....	19287,20863,18140-G
G-AFTOFF	Annual Firm Transportation Off-System.....	19288,20864,18143-G
G-SFT	Seasonal Firm Transportation On-System Only .....	19289,20865,19086-G
G-AA	As-Available Transportation On-System .....	19290,20866-G
G-AAOFF	As-Available Transportation Off-System .....	20867,18150-G
G-NFT	Negotiated Firm Transportation On-System .....	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	19293,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,18468,18158-G
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G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	20868,20869-G
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G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
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G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises...	21346,18625-G
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GS	Multifamily Service .....	21336,21030,18601-G
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NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	21343,18980-G
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G-NT	Gas Transportation Service to Noncore End-Use Customers .....	20855,21363,18361,20450-G
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G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	20687,20033 to 20045-G

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