

December 23, 2002

**ADVICE 2421-G-A**

(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Transportation Rate Changes Effective January 1, 2003  
(Supplements Annual True-Up filing for 2003 Low Income Energy  
Efficiency Program Budget and CPUC Reimbursement Fee)**

Public Utilities Commission of the State of California

**Purpose**

The purpose of this filing is to supplement Advice 2421-G, filed November 15, 2002, to reflect changes to Pacific Gas and Electric Company's (PG&E) core and noncore gas transportation rates and gas revenue requirements effective January 1, 2003. Advice 2421-G included changes from the following decisions: 1) Annual True-up of Balancing Accounts authorized in Decision (D.) 95-12-053; 2) PG&E's 2002 Biennial Cost Allocation Proceeding (BCAP) D. 01-11-001; 3) 2002 California Alternate Rates for Energy (CARE) administration budget approved in D. 02-09-021; 4) PG&E's 2003 Cost of Capital D. 02-11-027; and 5) Gas Accord Extension D. 02-08-070. This filing incorporates into core and noncore gas transportation tariffs, listed on Attachment I, the rate and revenue requirement changes resulting from the following Commission decisions:<sup>1</sup>

1. Program Year 2003 Low-Income Assistance (LIEE) Programs and Funding D.02-12-019, issued December 5, 2002, increases PG&E's LIEE program budget from \$29.109 million to \$56.530 million. Rate changes for the gas portion of this increase, \$14.160 million, are to be consolidated with other rate changes in the next BCAP or in the Annual True-up filing in years between BCAPs (D. 02-12-019, OP 3).
2. Resolution Adopting Level of Public Utilities Commission Utilities Reimbursement Account Fees M-4807, issued December 19, 2002, increased the CPUC fee from \$0.00076 per therm to \$0.001988 per therm, effective January 1, 2003.

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

3. Resolution (R.) G-3339, issued December 19, 2002, orders PG&E to remove from its monthly core procurement rates the costs associated with its acquisition of El Paso capacity pursuant to Order Instituting Rulemaking (OIR) 02-06-041, and Transwestern capacity costs that are not currently authorized. Implementation of the provisions of R. G-3339 will be filed in a separate advice letter, however, the procurement revenue requirement filed herein is adjusted to remove El Paso and Transwestern capacity costs, consistent with R. G-3339.
4. Resolution G-3342, issued December 19, 2002, establishes Public Purpose Program (PPP) surcharge rates for California utilities, effective January 1, 2003. The resolution orders PG&E to: 1) calculate PPP surcharge rates reflecting the level of CARE administrative spending adopted in D. 02-09-021, excluding an adjustment for the appropriation authorized in SBX1 5; and 2) remove 1999 GRC administration expenses from PG&E's PPP surcharge rate calculation. Implementation of the provisions of R. G-3342 will be filed in a supplement to PG&E's Advice 2415-G; however, the PPP revenue requirement filed herein is adjusted consistent with G-3342.

In addition, this filing adjusts the transportation balancing account balance to include the balance in the noncore brokerage fee account that was inadvertently omitted in Advice 2421-G.

The class average gas rate changes requested by PG&E in this filing are shown in Attachment II. Workpapers supporting the revenue requirement resulting from these decisions, and as described in Advice 2421-G, are shown in Attachment III. Workpapers supporting the rate changes are shown in Attachment IV.

### **Tariff Changes**

This filing includes revisions to certain gas tariffs provided in draft form in Advice 2421-G. Gas Preliminary Statement Part AE—*Core Pipeline Demand Charge Account* (CPDCA), is revised to eliminate the PG&E GT-NW Credit subaccount, and Schedule G-CT—*Core Gas Aggregation Service*, is revised to eliminate the PG&E GT-NW Credit. Schedules G-CT and G-CFS—*Core Firm Storage*, also are revised to indicate the extension of the Gas Accord rates to 2003, as is Form 79-971—Election for Self-Balancing Option.

Also included in this filing are revisions to the Base Revenue Amount Table in Section C.2 of gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, incorporating authorized changes in public purpose program base revenue and cost of capital; and Preliminary Statement Part O—*CPUC Reimbursement Fee*, showing the revised CPUC fee discussed above.

Rates changes for the following noncore rate schedules are included in this filing: G-NT, G-EG, G-WSL, G-30, G-NGV4, and G-LNG. (The Schedule G-COG rate is based on the G-EG rate lagged by two months; therefore, that rate will change effective March 2003 and be filed with the March 2003 G-SUR rate change).

Revisions also are being made to noncore rate components in Preliminary Statement Part B--*Default Tariff Rate Components*.

### **Effective Date**

In accordance with BCAP D. 01-11-001, and as requested in Advice 2421-G, PG&E requests that this filing be approved effective **January 1, 2003**. Core transportation rate changes shown on Attachment III have been incorporated in the core procurement monthly procurement price Advice 2433-G, filed today, effective January 1, 2003. Noncore transportation rate changes are filed herein for rates effective that same date.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 13, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### **Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Supporting workpapers (Attachments II and III) for this filing are available upon written request to: Pacific Gas and Electric Company, Rates Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address changes

should also be directed to Ms. de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service Lists – BCAP A. 00-04-002  
Cost of Capital A. 02-05-022  
CARE A. 02-04-031, et seq.



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT		G-NT—DISTRIBUTION (1)*			
	TRANSMISSION		SUMMER			
			0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00146	(I)	0.00158 (I)	0.00158 (I)	0.00157 (I)	0.00158 (I)
DSM	0.00219	(I)	0.00340 (I)	0.00340 (I)	0.00340 (I)	0.00340 (I)
GRC 2000 INTERIM ACCT	0.00000		(0.00026) (R)	(0.00026) (R)	(0.00026) (R)	(0.00026) (R)
CARE	0.01471	(I)	0.01471 (I)	0.01471 (I)	0.01471 (I)	0.01471 (I)
CPUC FEE**	0.00202	(I)	0.00202 (I)	0.00202 (I)	0.00202 (I)	0.00202 (I)
EOR	0.00000		0.00002 (I)	0.00002 (I)	0.00002 (I)	0.00002 (I)
CEE	0.00000		0.00002	0.00002	0.00002	0.00002
LOCAL TRANSMISSION (AT RISK)	0.01486		0.01486	0.01486	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.08428 (I)	0.06021 (I)	0.05600 (I)	0.04754 (I)
<b>TOTAL RATE</b>	<b>0.03524</b>	<b>(I)</b>	<b>0.12063 (I)</b>	<b>0.09656 (I)</b>	<b>0.09234 (I)</b>	<b>0.08389 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

THERMS:	G-NT—DISTRIBUTION (1)*			
	WINTER			
	0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00167 (I)	0.00167 (I)	0.00167 (I)	0.00167 (I)
DSM	0.00340 (I)	0.00340 (I)	0.00340 (I)	0.00340 (I)
GRC 2000 INTERIM ACCT	(0.00035) (R)	(0.00035) (R)	(0.00035) (R)	(0.00035) (R)
CARE	0.01471 (I)	0.01471 (I)	0.01471 (I)	0.01471 (I)
CPUC FEE**	0.00202 (I)	0.00202 (I)	0.00202 (I)	0.00202 (I)
EOR	0.00002 (I)	0.00002 (I)	0.00002 (I)	0.00002 (I)
CEE	0.00002	0.00002	0.00002	0.00002
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.11380 (I)	0.08130 (I)	0.07561 (I)	0.06420 (I)
<b>TOTAL RATE</b>	<b>0.15015 (I)</b>	<b>0.11765 (I)</b>	<b>0.11196 (I)</b>	<b>0.10055 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-COG (3)*</u>	<u>G-EG (4)*</u>
NCA	0.00065	0.00018 (R)
DSM	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000
CARE	0.00000	0.00000
CPUC FEE **	0.00077	0.00202 (I)
EOR	0.00000	0.00000
CEE	0.00000	0.00000
COGEN DISTRIBUTION SHORTFALL	0.00025	0.00065 (I)
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000
CUSTOMER ACCESS CHARGE (AT RISK)	0.00080	0.00080
<b>TOTAL RATE</b>	<b>0.01733</b>	<b>0.01851 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL							
	<u>Palo Alto</u>		<u>Coalinga</u>		<u>Island Energy</u>		<u>Alpine</u>	
NCA	0.00113	(I)	0.00114	(I)	0.00113	(I)	0.00114	(I)
DSM	0.00000		0.00000		0.00000		0.00000	
GRC 2000 INTERIM ACCT	0.00000		0.00000		0.00000		0.00000	
CARE	0.00000		0.00000		0.00000		0.00000	
CPUC Fee **	0.00000		0.00000		0.00000		0.00000	
EOR	0.00001	(I)	0.00001	(I)	0.00001	(I)	0.00001	(I)
CEE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01486		0.01486		0.01486		0.01486	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.01600</b>	<b>(I)</b>	<b>0.01601</b>	<b>(I)</b>	<b>0.01600</b>	<b>(I)</b>	<b>0.01601</b>	<b>(I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL. (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL	
	West Coast Mather	West Coast Castle
NCA	0.00113 (I)	0.00113 (I)
DSM	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000
CARE	0.00000	0.00000
CPUC FEE **	0.00000	0.00000
EOR	0.00001 (I)	0.00001 (I)
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01486	0.01486
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.01600 (I)</b>	<b>0.01600 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL. (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4		G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION		SUMMER			
			0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00000		0.00000	0.00000	0.00000	0.00000
DSM	0.00000		0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000		0.00000	0.00000	0.00000	0.00000
CARE	0.00000		0.00000	0.00000	0.00000	0.00000
CPUC FEE **	0.00202	(I)	0.00202 (I)	0.00202 (I)	0.00202 (I)	0.00202 (I)
EOR	0.00000		0.00000	0.00000	0.00000	0.00000
CEE	0.00000		0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.03322	(I)	0.11861 (I)	0.09454 (I)	0.09032 (I)	0.08187 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000		0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000		0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.03524</b>	<b>(I)</b>	<b>0.12063(I)</b>	<b>0.09656 (I)</b>	<b>0.09234 (I)</b>	<b>0.08389 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G—NGV4-DISTRIBUTION (1)*			
	WINTER			
	0- 249,999	250,000- 599,999	600,000- 1,999,999	Over 2,000,000
NCA	0.00000	0.00000	0.00000	0.00000
DSM	0.00000	0.00000	0.00000	0.00000
GRC 2000 INTERIM ACCT	0.00000	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00202 (I)	0.00202 (I)	0.00202 (I)	0.00202 (I)
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.14813 (I)	0.11563 (I)	0.10994 (I)	0.09853 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.15015 (I)</b>	<b>0.11765 (I)</b>	<b>0.11196 (I)</b>	<b>0.10055 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA	0.00000
DSM	0.00000
GRC 2000 INTERIM ACCT	0.00000
CARE	0.00000
CPUC Fee **	0.00202 (I)
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.17549 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000
 <b>TOTAL RATE</b>	 <b><u>0.17751 (I)</u></b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.001988 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (I)

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)  
2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Total	
GRC/BCAP BASE REVENUES (1):					(T)
Authorized GRC Distribution Base Revenue	856,376	39,945		896,321	(N)
Less: Other Operating Revenue	(5,654)	(204)		(5,858)	
Settlement of Industrial Transmission Cost (2)		(2,467)		(2,467)	(N)
Unescalated Customer Access Charge-Transmission (3)		(5,657)		(5,657)	
Unescalated Customer Access Charge-UEG Gas Meters (3)		(868)		(868)	
Authorized GRC Distribution Revenues in Rates	850,722	30,749		881,471	(N)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Allocated Employee Discount	521	806		1,327	
EOR Revenue	(147)	(5)		(152)	
Core Brokerage Fee	(6,869)	(13)		(6,882)	(L)
GRC/BCAP REVENUE REQUIREMENT	844,227	31,537	0	875,764	(N)
PUBLIC PURPOSE PROGRAM BASE REVENUES (excludes CARE Subsidy(4)):					
Energy Efficiency and Low Income Energy Efficiency Programs	43,579	4,850		48,429	(N)
CARE Administrative & General Expenses	972	665		1,637	(T)
PUBLIC PURPOSE PROGRAM REVENUE REQUIREMENT	44,551	5,515	0	50,066	(N)
GAS ACCORD BASE REVENUES					(T)
Local Transmission	86,641	67,249		153,890	(N)
Customer Access Charge – Transmission		6,401		6,401	
Customer Access Charge - UEG Gas Meters Storage (5)	38,911	934		934	(N)
Backbone Transmission (5)	33,588		11,216	50,127	(L)
L401 (PEP)			77,016	110,604	(N)
			101,967	101,967	
GAS ACCORD REVENUE REQUIREMENT	159,140	74,584	190,199	423,923	
TOTAL BASE REVENUE REQUIREMENT	1,047,917	111,636	190,199	1,349,752	(N)

- (1) The GRC/BCAP Base Revenue includes Distribution, Base Revenues for core and noncore Customers. (T)
- (2) Amount represents a joint compromise adopted in D. 98-06-073 of 50% of the distribution marginal cost revenues allocable to large distribution customers taking transmission level service, to be absorbed by shareholders. (T)
- (3) Service line, regulator and meter costs for transmission-level customers were deducted from the 1996 authorized GRC base revenues and set in Gas Accord D.97-08-055 through December 31, 2003. (N)
- (4) The PPP base revenue requirement was set in PG&E's 1999 GRC D.00-02-046; D.02-12-019 revised PY2003 LIEE Program funding effective 01/01/03; D. 02-09-021 revised PY2002 CARE admin. budget allocated to PG&E's gas department effective 01/01/03. (N)
- (5) Storage and backbone revenues are unbundled under the Gas Accord. Storage and intrastate backbone reservation charges allocated to core customers are included in the procurement revenue requirement. (N)

(Continued)

Advice Letter No. 2421-G-A  
Decision No. 95-12-053,01-11-001,  
02-09-021,02-11-027

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed December 23, 2002  
Effective January 1, 2003  
Resolution No. \_\_\_\_\_



PRELIMINARY STATEMENT  
(Continued)

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. **PURPOSE:** The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
- b. **APPLICABILITY:** This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
- c. **RATE:** The current CPUC Reimbursement Fee Rate is \$0.001988 per therm. This rate is included in all applicable schedules (see Preliminary Statement, Part B). (C)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. **PURPOSE:** The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. **APPLICABILITY:** This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. **RATE:** The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



PRELIMINARY STATEMENT  
(Continued)

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA)

1. **PURPOSE:** The purpose of the CPDCA is to record the costs associated with backbone transmission and interstate capacity for service to core customers taking procurement service from PG&E and interstate capacity for core transport customers.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The CPDCA balance applies to all core rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** The revision date applicable to the CPDCA rate shall coincide with the revision date of the Cost Allocation Proceeding, Annual True-up filing or at other times, as ordered by the CPUC.
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. **CPDCA RATES:** CPDCA Rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. **ACCOUNTING PROCEDURE:** The CPDCA consists of the following subaccounts:

The "Core Demand Charge Subaccount" records the costs and revenues for intrastate and interstate capacity allocated to core customers taking procurement service from PG&E. The balance in this subaccount will be incorporated into core procurement rates on the revision date.

The "Core Transport Interstate Transition Subaccount" records pipeline demand charge costs for interstate capacity made available to Core Transport Agents (CTAs). This subaccount also records revenue from the Core Transport Transition (CTT) Surcharge up to 12/31/97. Any over-collection in this subaccount at 12/31/97 will be returned to core transport customers through a direct refund. Any under-collection will be absorbed by PG&E. Any balance accruing in this subaccount after 1/1/98 will be incorporated into transportation rates for all core customers.

(D)

The "Core Transport Canadian Transition Subaccount" records the core transport customers' portion of the net unrecovered costs for Canadian capacity made available to Core Transport Agents (CTAs). The cost of Canadian capacity made available to CTAs, net of payments for capacity assigned or brokered, are shared equally between core transport customers and PG&E shareholders. Any balance accruing in this subaccount will be incorporated into core transport customer rates on the revision date.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Transport Interstate Transition Subaccount (Cont'd.)

- 4) a credit entry equal to the revenue to amortize the balance in this account, excluding the allowance for F&U; and
- 5) The balance in this account at 12/31/97 will be transferred to a refund account if overcollected or absorbed by shareholders if undercollected.
- 6) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries AE.6.b.1 through AE.6.b.5, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

(D)

c. Core Transport Canadian Transition Subaccount

(T)

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to 50 percent of the cost for Canadian capacity offered to, but not accepted by CTAs for use by core transport customers;
- 2) a credit entry equal to 50 percent of the prorated core transport portion of the net credit received for brokered excess Canadian capacity; and
- 3) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from AE.6.c.1 and AE.6.c.2, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Releases, H.13, or its successor.

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SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS  
(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month. The applicable monthly distribution rate tier is based on the customer's total recorded usage during 12 billing months ending with the current billing month.

Transmission: Per Therm

\$0.03524 (I)

Distribution:

Usage	0-249,999 therms	250,000- 599,999 therms	600,000- 1,999,999 therms	2,000,000 therms or above
Summer	\$0.12063 (I)	\$0.09656 (I)	\$0.09234 (I)	\$0.08389 (I)
Winter	\$0.15015 (I)	\$0.11765 (I)	\$0.11196 (I)	\$0.10055 (I)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SEASONS: Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14\* for details.

BALANCING SERVICE: Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT: A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission System. The following Customer loads will be served under Schedule G-EG: (a) PG&E-owned gas-fired electric generation plants, (b) gas-fired electric generation plants formerly owned by PG&E which have been divested pursuant to electric industry restructuring, (c) existing or new gas-fired electric generation facilities owned by municipalities, irrigation districts, joint power authorities or other state or local governmental entities that would otherwise qualify for Transmission rates under Schedule G-NT, and (d) merchant power plants and independent power production facilities that would otherwise qualify for Transmission rates under Schedule G-NT. This schedule does not apply to gas transported to non-electric generation loads, or to cogeneration loads.

**TERRITORY:** Schedule G-EG applies everywhere PG&E provides natural gas transportation service.

**RATES:** The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

Transportation Charge (per therm): \$0.01851 (I)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

**NEGOTIABLE RATES:** Rates under this schedule may be negotiated.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers.
  2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
  3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

(Continued)



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

**APPLICABILITY:** This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

**TERRITORY:** Schedule G-30 applies everywhere PG&E provides natural gas service.

<b>RATES:</b>	Per Group of Lights <u>Per Month</u>
First 10 lights or less .....	\$94.43 (I)
For each additional gas light .....	\$9.46 (I)
For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater .....	\$5.54 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
  2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
  3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
  4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
  5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$144.41425
Coalinga	\$ 33.79989
West Coast Gas-Mather	\$ 24.55463
Island Energy	\$ 18.42641
Alpine Natural Gas	\$ 6.79595
West Coast Gas-Castle	\$ 15.85315

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$ 0.01600 (I)
Coalinga	\$ 0.01601 (I)
West Coast Gas-Mather	\$ 0.01600 (I)
Island Energy	\$ 0.01600 (I)
Alpine Natural Gas	\$ 0.01601 (I)
West Coast Gas-Castle	\$ 0.01600 (I)

3. Storage Charges:

Customers may take storage service under Schedule(s) G-FS, G-NFS, and/or G-NAS, if available.

(Continued)



SCHEDULE G-CFS—CORE FIRM STORAGE

**APPLICABILITY:** This rate schedule provides the rates and charges associated with core firm storage capacity (Assigned Storage) assigned to Core Transport Agents (CTAs), pursuant to the core firm storage provisions of Schedule G-CT authorized under Decision 00-05-049.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by PG&E's Core Procurement Department, as amounts of Assigned Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

The CTA may also take storage service under Schedule(s), G-FS, G-NFS and/or G-NAS\* in conjunction with service under this rate schedule.

**TERRITORY:** Schedule G-CFS applies everywhere PG&E provides natural gas service.

**ASSIGNED STORAGE MONTHLY CHARGE:** CTAs holding an assignment of core firm storage (Assigned Storage), pursuant to the provisions of Schedule G-CT, will be billed each month based upon the amount of Assigned Storage held for the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory quantity associated with CTA's Assigned Storage for that month.

	<u>Rate (per Dth/month)</u>
January 2000 through December 2000	\$0.1027
January 2001 through December 2001	\$0.1052
January 2002 through December 2004	\$0.1078

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**QUANTITIES OF GAS TO BE SOLD OR PURCHASED WITH STORAGE TRANSFERS:** When a CTA's Assigned Storage increases during a Storage Year and core firm storage capacity is transferred from PG&E's Core Procurement Department to the CTA pursuant to Schedule G-CT and an executed Attachment D – Core Firm Storage Declarations (Form 79-845, Attachment D), a quantity of gas in storage will be sold by PG&E's Core Procurement Department to the CTA, unless otherwise agreed by the CTA and PG&E. The quantity of gas to be sold will equal the minimum gas inventory required for the increased storage by Schedule G-CT at the time of the transfer. The month-end minimum specified for the month of the storage capacity transfer will apply. Prior to the transfer, PG&E will bill CTA for the gas to be transferred, at the price described below. The transfer of gas will occur upon payment by the CTA to PG&E.

When a CTA's Assigned Storage decreases during a Storage Year, and core firm storage capacity is transferred from the CTA to PG&E's Core Procurement Department pursuant to Schedule G-CT and an executed Attachment D, a quantity of gas in storage will be sold by the CTA to PG&E's Core Procurement Department, unless otherwise agreed by the CTA and PG&E. The quantity of gas to be sold will be proportionate to the actual amount in the CTA's Assigned Storage at the end of the month prior to the transfer. PG&E will pay the CTA for the transfer of gas at the price described below. The transfer of gas will occur upon payment by PG&E to the CTA.

\* The tariffs referred to in this schedule are part of PG&E's gas tariffs. Copies are available on PG&E's website at [www.pge.com](http://www.pge.com) or at local offices.

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE

**APPLICABILITY:** This schedule applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1\*) ("Customer") who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

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Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum term requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

**TERRITORY:** This schedule applies everywhere PG&E provides natural gas service.

**RATES:** Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

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Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE  
(Continued)

**ANNUAL CAPS  
ON REJECTED  
STORAGE  
ALLOCATIONS:**

The total capacity of core firm storage allocations that can be cumulatively rejected by CTAs is capped each Storage Year as follows for inventory, with proportionate injection and withdrawal rights.

<u>Storage Year (April 1 - March 31)</u>	<u>Cap On Rejected CTA Storage</u>	<u>Share of Total Core Storage</u>
2000-2001	1,674 MDth	5%
2001-2002	3,348 MDth	10%
2002-2004	5,022 MDth	15%

(C)

To the extent that allocations rejected by CTAs cumulatively exceed the specified Caps, such amount will be reallocated to CTAs in proportion to the amounts they have rejected in each PG&E offering. Amounts of rejected CTA Core Storage Allocations up to 1,674 Mdth, will be assigned to PG&E's Core Procurement Department and amounts above 1,674 Mdth will be allocated to PG&E's at-risk unbundled storage program. Amounts assigned to PG&E's Core Procurement Department will be included in the appropriate CPIM (Core Procurement Incentive Mechanism) benchmark components.

**ALTERNATE  
RESOURCES  
AND CTA  
CERTIFICATION:**

For storage withdrawal capacity rejected by a CTA in the Initial Storage Allocation or Mid-Year Storage Allocation, Alternate Resources, in like amounts, will be required as provided below. On a monthly basis, during the Winter Season, CTAs shall submit an executed Certification of Alternate Resources for Rejected Storage Withdrawal Capacity (Form No. 79-845, Attachment I). The CTA must provide such certification to PG&E as specified by PG&E. PG&E will not require these certifications earlier than ten business days prior to the beginning of each Winter month.

Certified Alternate Resources may not duplicate any resources offered as replacements for firm winter intrastate transmission capacity that the CTA may be required to hold. The CTA must satisfy the Alternative Resources obligation with any combination of the following:

1. Contracted firm storage services from PG&E or from an on-system CPUC-certified independent storage provider; and/or
2. Contracted firm PG&E backbone capacity matched with an equivalent volume of contracted upstream gas supply, plus any necessary firm upstream pipeline capacity (upstream gas supply may include a gas producer contract, or a contract with an off-system CPUC-certified, gas utility or independent storage provider); and/or
3. Third-party peaking supply arrangements, where that supply is backed up by contracts, as specified in 1 or 2, above.

**RELEASE AND  
INDEMNIFICA-  
TION OF PG&E:**

For any rejection of the Initial Storage Allocation or the Mid-Year Storage Allocation to be effective, the CTA shall sign and deliver to PG&E a Core Firm Storage Declarations (Form 79-845, Attachment D). This form shall release PG&E from liability associated with that CTA's rejection of storage assets, as well as indemnify PG&E for losses that arise: (i) from any representation in the CTA's monthly Alternate Resources certifications which turns out to be inaccurate, or (ii) from any failure of the CTAs Alternate Resources to perform.

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SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE  
(Continued)

**PARTIAL YEAR  
OPTION UPON  
IMPLEMENTA-  
TION:**

If the tariff revisions in this rate schedule that were filed in July 2000 to implement the Comprehensive Gas OII Settlement Agreement D.00-05-049 (OII Settlement Provisions) are in effect on or before October 1, 2000, a CTA may reject all or a portion of its current core storage allocation in ten percent (10%) increments for the remainder of the April 1, 2000, through March 31, 2001 Storage Year, subject to the Annual Cap specified above. A CTA rejecting storage must sell the associated gas from its storage account to PG&E's Core Procurement Department at the price and in volumes specified in Schedule G-CFS. A CTA rejecting storage must also certify Alternate Resources for such rejected capacity, as described herein. Within fifteen (15) days of the effective date of this tariff, PG&E will provide CTAs with Attachment D and Attachment I of the CTA Agreement, with their revised storage allocations based on the customers in their Group. CTAs must execute and return these Attachments within 15 days following the receipt, if they wish to reject the allocated storage. A CTA's failure to return the executed Attachments shall be deemed as an acceptance of the allocated storage.

**ASSIGNMENT:**

Any allocation or Assigned Storage under this schedule, including associated rights and obligations, may not be assigned by a CTA, with the exception that an allocation may be transferred by merger or acquisition to a party assuming the role of the CTA, subject to PG&E's consent and the creditworthiness requirements specified in PG&E's Tariffs and Rules.

**INITIATION AND  
LIMITATION ON  
CORE FIRM  
STORAGE  
PROVISIONS:**

If OII Settlement Provisions are in effect on or before October 1, 2000, core firm storage service to CTAs under the provisions of this schedule and Schedule G-CFS shall commence as of the first day of the second month following the effective date of this schedule. If OII Settlement Provisions become effective after October 1, 2000, these core firm storage provisions shall be effective April 1, 2001. The CTA option to reject its storage allocation applies only through the 2002-2004 Storage Year. After that time, CTAs must accept and pay for all storage allocated to them.

(C)

**NOMINATIONS:**

Nominations are required from the CTA, on behalf of the Group, as specified in Rule 21.

**BALANCING  
SERVICE:**

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.

**BILLING/  
PAYMENT:**

Rule 23 provides the terms and conditions of billing and payment procedures under this schedule.

**CREDIT-  
WORTHINESS:**

Customers must meet PG&E's creditworthiness standards as set forth in Rules 6 and 7. Customers who have established credit with PG&E will not be required to pay an additional or new deposit to be eligible for service under this schedule.

The CTA must meet the requirements specified in Rule 23 before it may provide gas aggregation services under this schedule.



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

**APPLICABILITY:** This rate schedule applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

**TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

**RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.17751 (I)

LNG Gallon Equivalent: \$0.14556 (I)  
(Conversion factor - One LNG Gallon = 0.82 Therms)

**METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

**LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

**SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

**NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21\* for details.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

21372-G  
20087-G

PACIFIC GAS AND ELECTRIC COMPANY  
ELECTION FOR SELF-BALANCING OPTION  
FORM NO. 79-971 (1/03)  
(ATTACHED)

(T)

Advice Letter No. 2421-G-A  
Decision No. 95-12-053,01-11-001,  
02-09-021,02-11-027  
47227

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed December 23, 2002  
Effective January 1, 2003  
Resolution No. \_\_\_\_\_



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Advice Letter No. 2421-G-A  
Decision No. 97-08-055,01-11-001

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed December 23, 2002  
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