

October 31, 2002

Advice 2418-G

(Pacific Gas and Electric Company ID U39G)

Subject: November 2002 Core Procurement Rate

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **November 7, 2002**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates and also incorporates changes to core rates pursuant to Gas Accord D. 97-08-055 and Biennial Cost Allocation Proceeding (BCAP) D. 01-11-001. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month.

November 2002 Procurement Rates

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.49846	\$0.49653	\$0.47277	\$0.49077

The Schedule G-CP rates effective **November 7, 2002**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.35336** per therm, compared to last month's WACOG of **\$0.31673** per therm. The WACOG includes backbone transportation charges to the citygate;
- b) Interstate capacity costs for Transwestern Pipeline Company (TW) and El Paso Natural Gas Company (El Paso)²;
- c) An adjustment of **(\$0.07879)** per therm, which amortizes a \$44.6 million over-collection in the core sales sub-account of the PGA over two months;
- d) An adjustment of **\$0.12678** per therm, which amortizes over two months an expected gas prepayment charge of 71.8 million (\$66 million plus a \$5.8 million prepayment to El Paso);³

² Pursuant to D.02-07-037, PG&E has been including interstate capacity costs for TW, along with costs associated with procuring capacity rights on the El Paso system, in its monthly filings commencing in August 2002. In this filing, PG&E is continuing to include TW capacity costs; there are no estimated brokering credits included as PG&E forecasts that the TW capacity will be fully utilized in November. Also, PG&E is including in this filing, for the first time, the capacity cost for the total of 203,532 MMBtu/d of interstate capacity it has acquired from El Paso to serve core customers commencing November 1, 2002.

PG&E's August, September and October monthly price filings (Advice Nos. 2401-G, 2405-G, and 2412-G, respectively) have been protested by The Office of Ratepayer Advocates (ORA) and The Utility Reform Network (TURN). ORA and TURN argue that TW and El Paso costs should be recovered after revenue allocation issues are resolved in Phase 2 of Rulemaking (OIR) 02-06-041. On September 24, 2002, the Energy Division issued draft Resolution G-3339 that would grant ORA and TURN's protests. Subsequently, in October 2002, an alternate draft Resolution (Duque) was issued. The alternate would allow inclusion of El Paso costs with the condition that such costs would be allocated to core and noncore customers on an equal cent-cents-per-therm basis. The CPUC is expected to address the resolutions at its November 7, 2002 meeting. PG&E is continuing to include El Paso and TW costs in the core procurement rate pending outcome of the Commission's decision on the draft resolution and alternate.

³ The El Paso prepayment included in this filing is for the acquisition of an additional 100,000 MMBtu/d of El Paso capacity by PG&E pursuant to D. 02-07-032. Prior prepayments of \$7.7 million and \$ 5.0 million were included in the advice filings for August and September 2002, respectively. Treatment of prepayments by PG&E to El Paso are addressed in ORA's and TURN's protests, and in the draft resolution and alternate. PG&E is continuing to include these El Paso costs in the core procurement rate pending outcome of the Commission's decision on the draft resolution and alternate.

- e) An adjustment of **\$0.00385** per therm, which amortizes over two months a \$2.2 million undercollection in the Core Pipeline Demand Charge Account;
- f) An adjustment to interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by gas Energy Service Providers (ESPs);
- g) A core storage rate component, adjusted to account for elections of core firm storage capacity by gas ESPs.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core procurement components. Workpapers showing the derivation of rates and components of this advice filing can be obtained by writing to the address shown below.

The prices in this filing shall remain in effect until PG&E's next such filing with the Commission. The current core procurement rates may be obtained at PG&E's internet site at:

http://www.pge.com/customer_services/business/tariffs/

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 20, 2002**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with D. 97-08-055, D. 97-10-065, D. 98-07-025, and D. 01-11-001, PG&E requests that this advice filing be effective **November 7, 2002**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service list shown below. Address change requests should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23263		0.42791		0.07124	(R)	0.22425	(R)
DSM	0.01032		0.01032		0.01032		0.01032	
LOCAL TRANSMISSION	0.02872		0.02872		0.02872		0.02872	
CARE	0.00683		0.00683		0.00000		0.00000	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00001		0.00001		0.00001		0.00001	
CEE	0.00021		0.00021		0.00021		0.00021	
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)		(0.00074)		(0.00074)		(0.00074)	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01513	(I)	0.01513	(I)	0.01513	(I)	0.01513	(I)
SHRINKAGE	0.00961	(I)	0.00961	(I)	0.00961	(I)	0.00961	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.05158	(I)	0.05158	(I)	0.05158	(I)	0.05158	(I)
CORE PROCUREMENT CHARGE (4) *	0.41974	(I)	0.41974	(I)	0.41974	(I)	0.41974	(I)
TOTAL RATE	0.77721	(I)	0.97249	(I)	0.60899	(I)	0.76200	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

A. I DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.20000		0.08118		0.26865		0.11645	
DSM	0.00859		0.00859		0.00859		0.00859	
LOCAL TRANSMISSION	0.02872		0.02872		0.02872		0.02872	
CARE	0.00683		0.00683		0.00683		0.00683	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00001		0.00001		0.00001		0.00001	
CEE	0.00017		0.00017		0.00017		0.00017	
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)		(0.00074)		(0.00074)		(0.00074)	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01462	(I)	0.01462	(I)	0.01462	(I)	0.01462	(I)
SHRINKAGE	0.00961	(I)	0.00961	(I)	0.00961	(I)	0.00961	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.05043	(I)	0.05043	(I)	0.05043	(I)	0.05043	(I)
CORE PROCUREMENT CHARGE (4) *	0.41947	(I)	0.41947	(I)	0.41947	(I)	0.41947	(I)
TOTAL RATE	0.74088	(I)	0.62206	(I)	0.80953	(I)	0.65733	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.17134		0.05252		0.23999		0.08779	
DSM	0.03735		0.03735		0.03735		0.03735	
LOCAL TRANSMISSION	0.02872		0.02872		0.02872		0.02872	
CARE	0.00683		0.00683		0.00683		0.00683	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00004		0.00004		0.00004		0.00004	
CEE	0.00004		0.00004		0.00004		0.00004	
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)		(0.00074)		(0.00074)		(0.00074)	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01052	(I)	0.01052	(I)	0.01052	(I)	0.01052	(I)
SHRINKAGE	0.00961	(I)	0.00961	(I)	0.00961	(I)	0.00961	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03456	(R)	0.03456	(R)	0.03456	(R)	0.03456	(R)
CORE PROCUREMENT CHARGE (4) *	0.41568	(I)	0.41568	(I)	0.41568	(I)	0.41568	(I)
TOTAL RATE	0.71712	(I)	0.59830	(I)	0.78577	(I)	0.63357	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
DSM	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CARE	0.00000		0.00000		
CPUC FEE **	0.00077		0.00077		
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.14887		0.72201		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		
PG&E GT-NW RATE CREDIT	0.00000		0.00000		
CORE BROKERAGE FEE	0.00240		0.00240		
CORE FIRM STORAGE	0.01374	(I)	0.01374	(I)	
SHRINKAGE	0.00961	(I)	0.00961	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.04649	(I)	0.04649	(I)	
CORE PROCUREMENT CHARGE (4)*	0.41853	(I)	0.41853	(I)	
TOTAL RATE	0.64041	(I)	1.21355	(I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT (1)*	0.23263	0.42791	0.07124 (R)	0.22425 (R)
DSM	0.01032	0.01032	0.01032	0.01032
LOCAL TRANSMISSION	0.02872	0.02872	0.02872	0.02872
CARE	0.00683	0.00683	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	0.00001	0.00001	0.00001	0.00001
CEE	0.00021	0.00021	0.00021	0.00021
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(0.00074)	(0.00074)	(0.00074)
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.27875	0.47403	0.11053 (R)	0.26354 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	<u>0.27875</u>	<u>0.47403</u>
Total:	\$0.77721 (I)	\$0.97249 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories*</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18.* This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
Total:	\$0.77721 (I)	\$0.97249 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
Total:	\$0.77721 (I)	\$0.97249 (I)

Discount (Per dwelling unit per day): \$0.10185

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49923 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
Total:	\$0.77721 (I)	\$0.97249 (I)

Discount (Per installed space per day): \$0.25133

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49923 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*

TERRITORY: Schedule GL-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
<u>CARE Discount:</u>	(0.16822) (R)	(0.21049) (R)
Total:	\$0.60899 (I)	\$0.76200 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories*</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3;* and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
	<u>Transportation Charge:</u>	0.27875	0.47403
	<u>CARE Discounts:</u>	<u>(0.16822) (R)</u>	<u>(0.21049) (R)</u>
	Total:	\$0.60899 (I)	\$0.76200 (I)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
	<u>Transportation Charge:</u>	<u>0.27875</u>	<u>0.47403</u>
	Total:	\$0.77721 (I)	\$0.97249 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
<u>CARE Discount:</u>	(0.16822) (R)	(0.21049) (R)
Total:	\$0.60899 (I)	\$0.76200 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
Total:	\$0.77721 (I)	\$0.97249 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.10185

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49923 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
<u>CARE Discount:</u>	(0.16822) (R)	(0.21049) (R)
Total:	\$0.60899 (I)	\$0.76200 (I)
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.49846 (I)	\$0.49846 (I)
<u>Transportation Charge:</u>	0.27875	0.47403
Total:	\$0.77721 (I)	\$0.97249 (I)

Discount (Per installed space per day): \$0.25133

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49923 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.4
Q	0.7	2.2
R	0.5	2.0
S	0.5	2.1
T	0.7	2.0
V	0.7	1.9
W	0.5	1.9
X	0.6	2.2
Y	0.8	2.4

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Month			
	Summer		Winter	
Customer Charge:	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
	\$10.50	\$13.42	\$10.50	\$13.42
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.49653 (I)	\$0.49653 (I)	\$0.49653 (I)	\$0.49653 (I)
Transportation Charge:	\$0.24435	\$0.12553	\$0.31300	\$0.16080
Total:	\$0.74088 (I)	\$0.62206 (I)	\$0.80953 (I)	\$0.65733 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Month			
	Customer Charge:			
	\$150.72			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.47277 (I)	\$0.47277 (I)	\$0.47277 (I)	\$0.47277 (I)
Transportation Charge:	\$0.24435	\$0.12553	\$0.31300	\$0.16080
Total:	\$0.71712 (I)	\$0.59830 (I)	\$0.78577 (I)	\$0.63357 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere PG&E provides natural gas service.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.49846 (I)
Small Commercial (G-NR1)	\$0.49653 (I)
Large Commercial (G-NR2)	\$0.47277 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.49077 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E's Gas Hotline at 1-415-973-0461.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Month</u>
<u>Customer Charge:</u>	\$13.42
	<u>Per Therm</u>
<u>Procurement Charge:</u>	\$0.49077 (l)
<u>Transportation Charge:</u>	0.14964
Total:	\$0.64041 (l)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.49077 (I)	N/A
<u>Transportation Charge:</u>	0.72278	N/A
Total:	1.21355 (I)	1.54849 (I)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

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Advice Letter No. 2418-G
Decision No. 97-08-055

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed October 31, 2002
Effective November 7, 2002
Resolution No. _____



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