

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 19, 2003

Advice Letter 2373E-B

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to Electric Rate Schedule E-NET – Net Energy Metering Service and
Electric Rule 21 Generating Facility Interconnections and Associated Documents
to Comply with Assembly Bill 58

Dear Ms Smith:

Advice Letter 2373E-B is effective January 1, 2003. A copy of the advice letter is sent
herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clavin".

Director
Energy Division

February 28, 2002

Advice 2373-G - REVISED

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: March 2002 G-SUR and G-COG Rate Changes

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit monthly changes to the gas Schedule G-SUR and Schedule G-COG rates effective **March 1, 2002**.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the core Weighted Average Cost of Gas (WACOG) for the previous month, exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.

Effective **March 1, 2002**, the G-SUR franchise fee surcharge is **\$0.00309** per therm.

The rate in Schedule G-COG—*Gas Transportation Service to Cogeneration Facilities*, is a parity rate based on the Schedule G-EG tariffed rate, lagged by two months. The Schedule G-COG rate is subject to change: 1) two months after any change to the Schedule G-EG rate or, 2) if negotiated rates provided for in Schedule G-EG apply to the Company's Electric Department. Effective January 1, 2002, the Schedule G-EG changed to \$0.01733 per therm in conjunction with rate revisions filed in Advice 2357-G to implement annual transportation rate adjustments (Gas Accord Settlement Decision 97-08-055).

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be sent by U.S. mail and via facsimile to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission (at the address shown below).

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-COG (3)*</u>	<u>G-EG (4)*</u>	
NCA	0.00065 (R)	0.00065	(D)
DSM	0.00000	0.00000	
GRC 2000 INTERIM ACCT	0.00000	0.00000	(D)
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	0.00000 (I)	0.00000	
CEE	0.00000	0.00000	
COGEN DISTRIBUTION SHORTFALL	0.00025 (R)	0.00025	
LOCAL TRANSMISSION (AT RISK)	0.01486 (I)	0.01486	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000 (R)	0.00000	
CUSTOMER ACCESS CHARGE (AT RISK)	0.00080 (N)	0.00080	
TOTAL RATE	<u>0.01733 (R)</u>	<u>0.01733</u>	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-COG—GAS TRANSPORTATION SERVICE TO COGENERATION FACILITIES

APPLICABILITY: This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission and/or Distribution System to cogeneration facilities and solar electric generation projects, as defined herein. This rate schedule also applies to Customers previously served under Schedule G-EPO.

To qualify for service under this schedule, a Customer must be a cogeneration facility which sequentially uses natural gas to produce electricity and useful thermal energy, as specified in the California Public Utilities Code Section 218.5,* or a solar electric generation project as defined herein.

Customers receive service under this schedule in conjunction with the rate schedule that would otherwise apply if the Customer did not meet the requirements to qualify as a cogeneration facility. All provisions in the otherwise-applicable schedule will be binding on the Customer unless superseded by the provisions in this schedule.

TERRITORY: Schedule G-COG applies everywhere PG&E provides natural gas transportation service.

RATES: The following transportation charges do not include charges for service on PG&E's Backbone Transmission System. These rates apply to volumes up to the Limitation of Gas Use, described herein.

Customers taking service under this schedule will be billed for transportation under the lower of the following rates:

1. The Schedule G-EG transportation rate, including discounts to PG&E's utility steam-electricity generating plants, two months prior.

The Transportation Charge is: Per Therm
\$0.01733 (R)

or,

2. The rate specified in the Customer's otherwise-applicable rate schedule.

Noncore End-Use customers must procure gas supply from PG&E or from a supplier other than PG&E.

Core End-Use Customers will pay the procurement charge under their otherwise-applicable rate schedule, unless they purchase gas from a third-party supplier.

* Efficiency Standards: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



SCHEDULE G-SUR—CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. cogeneration Customers, for that quantity of natural gas currently defined as the Cogeneration Gas Allowance (CGA).

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a.	the monthly core Weighted Average Cost of Gas (WACOG) for the prior month, exclusive of storage costs and Franchise Fees and Uncollectibles, which is	<u>Per Therm</u> \$0.20583 (R)	
	multiplied by		
b.	the Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is	0.014997	
	The G-SUR Franchise Fee Surcharge for March 2002 is.....	\$0.00309 (R)	(T)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer account becomes more than 90 days delinquent, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.003431.



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