

December 21, 2001

Advice 2361-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: January 2002 Core Procurement and Transportation
Rate Changes**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **January 1, 2002**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates. In accordance with D. 97-10-065, core gas procurement rates generally change on the 5th business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month, as described below.

Biennial Cost Allocation Proceeding/Gas Accord Adjustments

On November 30, 2001, PG&E filed Advice 2357-G, which, in accordance with Gas Accord Settlement D. 98-08-055, provides for annual adjustments to local and backbone transmission charges, transmission-level customer access charges, and core storage charges for rates effective **January 1, 2002**. Included in that same filing were rate and revenue requirement changes in compliance with PG&E's Biennial Cost Allocation Proceeding (BCAP) D. 01-11-001. The BCAP adopts new gas throughput forecasts, new forecast period costs and balancing account

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

balances, allocates the gas distribution revenue requirement among customer classes, and sets rates to recover the distribution revenue requirement for the two-year BCAP period commencing **January 1, 2002**.

PG&E is incorporating monthly procurement and core transportation rate changes into this filing for rates effective **January 1, 2002**. Also included in this filing are changes to Schedule G-CT—*Core Gas Aggregation Service*, to update information from the BCAP for allocating core storage and capacity to gas Energy Service Providers (ESPs).

January 2002 Procurement Rates

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.39017	\$0.38876	\$0.37203	\$0.38475

The Schedule G-CP rates effective **January 1, 2002**, include:

- a) A monthly weighted average cost of gas of **\$0.32337** per therm, compared to last month's commodity charge of **\$0.34279** per therm. The commodity charge includes backbone transportation charges to the citygate.
- b) An adjustment of **(\$0.00757)** per therm, which amortizes over one month, an overcollection of \$3.2 million in the core demand charge subaccount of the Core Pipeline Demand Charge Account.
- c) An adjustment to the interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by gas ESPs and to reflect the increase in Baja seasonal capacity by PG&E's Core Procurement department pursuant to D. 01-11-001.
- d) A core storage rate component, adjusted to account for elections of core firm

storage capacity by gas ESPs.

No adjustment has been made to the core procurement rate for the balance in the core sales subaccount of the Purchased Gas Account (PGA), as the expected gas prepayment charge of \$71 million is offset by the balance in the PGA.

In accordance with D. 01-11-001, Schedule G-NGV2--*Experimental Compressed Natural Gas Service*, no longer has a monthly customer charge. The fixed monthly charge has been converted to a volumetric component and incorporated into the transportation rate of that schedule.

Preliminary Statement Part B--*Default Tariff Rate Components*, reflects changes to both the core procurement and transportation components. Workpapers showing the derivation of rates and components in this advice filing can be obtained by writing to the address shown below.

The prices in this filing shall remain in effect until PG&E's next such filing with the Commission. The current core procurement rates may be obtained at PG&E's internet site at:

http://www.pge.com/customer_service/business/tariffs/

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address as shown above. It is also request that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi

Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

In compliance with D. 98-08-055 and D. 01-11-001, PG&E requests that this advice filing become effective on **January 1, 2002**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and the service lists shown below. Address change requests should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

cc: Service Lists BCAP A. 00-04-002
 Gas Accord A. 92-12-043

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL							
	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23263	(R)	0.42791	(R)	0.09467	(R)	0.24769	(R)
DSM	0.01032	(R)	0.01032	(R)	0.01032	(R)	0.01032	(R)
LOCAL TRANSMISSION	0.02872	(I)	0.02872	(I)	0.02872	(I)	0.02872	(I)
CARE	0.00683	(I)	0.00683	(I)	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00001	(I)	0.00001	(I)	0.00001	(I)	0.00001	(I)
CEE	0.00021	(I)	0.00021	(I)	0.00021	(I)	0.00021	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01509	(R)	0.01509	(R)	0.01509	(R)	0.01509	(R)
SHRINKAGE	0.01238	(I)	0.01238	(I)	0.01238	(I)	0.01238	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.01900	(R)	0.01900	(R)	0.01900	(R)	0.01900	(R)
								(D)
CORE PROCUREMENT CHARGE (4) *	0.34130	(R)	0.34130	(R)	0.34130	(R)	0.34130	(R) (T)
TOTAL RATE	0.66892	(R)	0.86420	(R)	0.52413	(R)	0.67715	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	SMALL COMMERCIAL							
	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.20000	(R)	0.08118	(I)	0.26865	(R)	0.11645	(I)
DSM	0.00859	(R)	0.00859	(R)	0.00859	(R)	0.00859	(R)
LOCAL TRANSMISSION	0.02872	(I)	0.02872	(I)	0.02872	(I)	0.02872	(I)
CARE	0.00683	(I)	0.00683	(I)	0.00683	(I)	0.00683	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00001	(I)	0.00001	(I)	0.00001	(I)	0.00001	(I)
CEE	0.00017	(I)	0.00017	(I)	0.00017	(I)	0.00017	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01459	(R)	0.01459	(R)	0.01459	(R)	0.01459	(R)
SHRINKAGE	0.01238	(I)	0.01238	(I)	0.01238	(I)	0.01238	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.01836	(R)	0.01836	(R)	0.01836	(R)	0.01836	(R)
								(D)
CORE PROCUREMENT CHARGE (4) *	0.34103	(R)	0.34103	(R)	0.34103	(R)	0.34103	(R) (T)
TOTAL RATE	0.63311	(R)	0.51429	(R)	0.70176	(R)	0.54956	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	LARGE COMMERCIAL							
	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.17134	(R)	0.05252	(R)	0.23999	(R)	0.08779	(R)
DSM	0.03735	(I)	0.03735	(I)	0.03735	(I)	0.03735	(I)
LOCAL TRANSMISSION	0.02872	(I)	0.02872	(I)	0.02872	(I)	0.02872	(I)
CARE	0.00683	(I)	0.00683	(I)	0.00683	(I)	0.00683	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00004	(I)	0.00004	(I)	0.00004	(I)	0.00004	(I)
CEE	0.00004	(I)	0.00004	(I)	0.00004	(I)	0.00004	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01049	(R)	0.01049	(R)	0.01049	(R)	0.01049	(R)
SHRINKAGE	0.01238	(I)	0.01238	(I)	0.01238	(I)	0.01238	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.00952	(R)	0.00952	(R)	0.00952	(R)	0.00952	(R)
								(D)
CORE PROCUREMENT CHARGE (4) *	0.33724	(R)	0.33724	(R)	0.33724	(R)	0.33724	(R) (T)
TOTAL RATE	0.61638	(R)	0.49756	(R)	0.68503	(R)	0.53283	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>	
CORE FIXED COST ACCOUNT	0.00000		0.00000			
DSM	0.00000		0.00000			
LOCAL TRANSMISSION	0.00000		0.00000			
CARE	0.00000		0.00000			
CPUC FEE **	0.00077		0.00077			
EOR	0.00000		0.00000			
CEE	0.00000		0.00000			
NGV BALANCING ACCOUNT	0.14887	(I)	0.72201	(I)		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000			
PG&E GT-NW RATE CREDIT	0.00000		0.00000			
CORE BROKERAGE FEE	0.00240		0.00240			
CORE FIRM STORAGE	0.01371	(R)	0.01371	(R)		
SHRINKAGE	0.01238	(I)	0.01238	(I)		
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.01617	(R)	0.01617	(R)		
					(D)	
CORE PROCUREMENT CHARGE (4)*	0.34009	(R)	0.34009	(R)		(T)
TOTAL RATE	0.53439	(I)	1.10753	(I)		

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23263	(R)	0.42791	(R)	0.09467	(R)	0.24769	(R)
DSM	0.01032	(R)	0.01032	(R)	0.01032	(R)	0.01032	(R)
LOCAL TRANSMISSION	0.02872	(I)	0.02872	(I)	0.02872	(I)	0.02872	(I)
CARE	0.00683	(I)	0.00683	(I)	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00001	(I)	0.00001	(I)	0.00001	(I)	0.00001	(I)
CEE	0.00021	(I)	0.00021	(I)	0.00021	(I)	0.00021	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.27875	(R)	0.47403	(R)	0.13396	(R)	0.28698	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.20000	(R)	0.08118	(I)	0.26865	(R)	0.11645	(I)
DSM	0.00859	(R)	0.00859	(R)	0.00859	(R)	0.00859	(R)
LOCAL TRANSMISSION	0.02872	(I)	0.02872	(I)	0.02872	(I)	0.02872	(I)
CARE	0.00683	(I)	0.00683	(I)	0.00683	(I)	0.00683	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00001	(I)	0.00001	(I)	0.00001	(I)	0.00001	(I)
CEE	0.00017	(I)	0.00017	(I)	0.00017	(I)	0.00017	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.24435	(R)	0.12553	(I)	0.31300	(R)	0.16080	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.17134	(R)	0.05252	(R)	0.23999	(R)	0.08779	(R)
DSM	0.03735	(I)	0.03735	(I)	0.03735	(I)	0.03735	(I)
LOCAL TRANSMISSION	0.02872	(I)	0.02872	(I)	0.02872	(I)	0.02872	(I)
CARE	0.00683	(I)	0.00683	(I)	0.00683	(I)	0.00683	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	0.00004	(I)	0.00004	(I)	0.00004	(I)	0.00004	(I)
CEE	0.00004	(I)	0.00004	(I)	0.00004	(I)	0.00004	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)	(0.00074)	(R)
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.24435	(R)	0.12553	(I)	0.31300	(R)	0.16080	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT (1)*	0.00000		0.00000	
DSM	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CARE	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.14887	(I)	0.72201	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT				
PG&E GT-NW RATE CREDIT	0.00000		0.00000	
 TOTAL RATE	0.14964	(I)	0.72278	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE (Cont'd.)

- (1) The CFCA includes BCAP base revenue, as defined in Preliminary Statement, Part C, carrying cost on 87.5 percent of non-cycled gas in storage, excluding the portion allocated to system load balancing, and the amortization of prior balances in the CFCA. All revenue collected through Customer Charges will be booked to the CFCA. (See rate schedules for Customer Charge.)
- (2) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA).
- (3) Schedule G-30 has the same non-CFCA components as Schedules G-NR1.
- (4) The Core Procurement Charge includes the gas supply portfolio cost, the core procurement portion of Canadian capacity charges, the component that amortizes the balance in the Core Subaccount of the Purchased Gas Account (PGA), carrying cost on cycled storage gas, and the allowance for F&U.

(D)

(T)

* Refer to footnotes at end of Core Default Tariff Rate Components.

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SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	<u>0.27875 (R)</u>	<u>0.47403 (R)</u>
Total:	\$0.66892 (R)	\$0.86420 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories*</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

* The applicable baseline territory is described in Preliminary Statement, Part A.

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SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18.* This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	<u>0.27875 (R)</u>	<u>0.47403 (R)</u>
Total:	\$0.66892 (R)	\$0.86420 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	0.27875 (R)	0.47403 (R)
Total:	\$0.66892 (R)	\$0.86420 (R)

Discount (Per dwelling unit per day): \$0.10185 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.39094 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	0.27875 (R)	0.47403 (R)
Total:	\$0.66892 (R)	\$0.86420 (R)

Discount (Per installed space per day): \$0.25133 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.39094 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*

TERRITORY: Schedule GL-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	0.27875 (R)	0.47403 (R)
<u>CARE Discount:</u>	(0.14479) (I)	(0.18705) (R)
Total:	\$0.52413 (R)	\$0.67715 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3;* and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
	<u>Transportation Charge:</u>	0.27875 (R)	0.47403 (R)
	<u>CARE Discounts:</u>	<u>(0.14479) (I)</u>	<u>(0.18705) (R)</u>
	Total:	\$0.52413 (R)	\$0.67715 (R)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
	<u>Transportation Charge:</u>	<u>0.27875 (R)</u>	<u>0.47403 (R)</u>
	Total:	\$0.66892 (R)	\$0.86420 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
	<u>Transportation Charge:</u>	0.27875 (R)	0.47403 (R)
	<u>CARE Discount:</u>	<u>(0.14479) (I)</u>	<u>(0.18705) (R)</u>
	Total:	\$0.52413 (R)	\$0.67715 (R)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
	<u>Transportation Charge:</u>	<u>0.27875 (R)</u>	<u>0.47403 (R)</u>
	Total:	\$0.66892 (R)	\$0.86420 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.10185 (R)

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.39094 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	0.27875 (R)	0.47403 (R)
<u>CARE Discount:</u>	<u>(0.14479) (I)</u>	<u>(0.18705) (R)</u>
Total:	\$0.52413 (R)	\$0.67715 (R)

2. For Non-Qualifying CARE Use:

<u>Procurement Charge:</u>	\$0.39017 (R)	\$0.39017 (R)
<u>Transportation Charge:</u>	<u>0.27875 (R)</u>	<u>0.47403 (R)</u>
Total:	\$0.66892 (R)	\$0.86420 (R)

Discount (Per installed space per day): \$0.25133 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.39094 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Month			
	Summer		Winter	
Customer Charge:	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
	\$10.50	\$13.42	\$10.50	\$13.42
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.38876 (R)	\$0.38876 (R)	\$0.38876 (R)	\$0.38876 (R)
Transportation Charge:	\$0.24435 (R)	\$0.12553 (I)	\$0.31300 (R)	\$0.16080 (I)
Total:	\$0.63311 (R)	\$0.51429 (R)	\$0.70176 (R)	\$0.54956 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

		<u>Per Month</u>		
<u>Customer Charge:</u>		\$150.72		
	<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.37203 (R)	\$0.37203 (R)	\$0.37203 (R)	\$0.37203 (R)
Transportation Charge:	<u>\$0.24435 (R)</u>	<u>\$0.12553 (I)</u>	<u>\$0.31300 (R)</u>	<u>\$0.16080 (I)</u>
Total:	\$0.61638 (R)	\$0.49756 (R)	\$0.68503 (R)	\$0.53283 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere PG&E provides natural gas service.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.39017 (R)
Small Commercial (G-NR1)	\$0.38876 (R)
Large Commercial (G-NR2)	\$0.37203 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.38475 (R)

The above charge includes: (1) Procurement Charge, (2) Capacity Charge, (3) Core Brokerage Fee, (4) Shrinkage, and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E's Gas Hotline at 1-415-973-0461.



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

TERMINATION OF
CUSTOMER
AUTHORIZA-TION
(Cont'd.):

A CTA Agreement, and all Customer Authorizations for Customers receiving service from the CTA in accordance with that CTA Agreement, shall terminate, regardless of whether the initial twelve (12) month term of a Customer Authorization has expired, if any of the following occur:

1. The CTA goes out of business.
2. PG&E cancels the applicable CTA Agreement due to: a) the CTA's failure to pay PG&E in accordance with its tariffs for services rendered to the CTA or, b) for otherwise failing to comply with the terms of Gas Rule 23 or the CTA Agreement or, c) the CTA's failure to comply with the Firm Winter Capacity Requirement.
3. If a Group's Annual Contract Quantity (ACQ) drops below 12,000 decatherms, the Customer Authorization for each Customer will be terminated, without further notice, effective for each account, as of the next calendar month's meter reading date. When all Customer Authorizations have been terminated the applicable CTA Agreement is canceled automatically. Under paragraphs 2, 3, and 4 above, PG&E will thereafter send written notice of cancellation of the CTA Agreement and all affected Customer Authorizations to the CTA and all affected Customers to the extent practicable, but in no event shall any failure to provide, or a delay in providing, such notice to customers affect PG&E's rights to cancel said CTA Agreement.

If a Customer Authorization is terminated and the Customer continues to receive service at the meter location, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. PG&E may recall capacity, in PG&E's sole discretion, if such capacity is necessary to serve the returning Customer(s); provided, however that PG&E shall not recall such capacity unless and until the aggregated net change due to Customer Terminations exceeds the lower of ten percent (10%) of the CTA's prior effective DCQ or 100 decatherms per day.

The CTA shall remain responsible for any charges due for PG&E service provided under the CTA Agreement prior to its cancellation, whether or not such charges are billed after such cancellation.

The Customer shall remain responsible for any charges due for PG&E service provided under the Customer Authorization prior to its termination, whether or not such charges are billed after such termination.

CONTRACT
QUANTITIES:

PG&E will process new Authorizations on a monthly basis. For each new Authorization, PG&E shall determine the Annual Contract Quantity (ACQ) for each Customer's account. The ACQ will be based on the Customer's monthly historical gas use.

For each month, PG&E will determine the Group's January Capacity Factor. The Group's January Capacity Factor is the ratio of the sum of each Customer's historical January usage to PG&E's core forecasted January throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). PG&E will notify the CTA of the Group's ACQ, the January Capacity Factor for each calendar month by the fifteenth (15th) day of the prior month.

PG&E's forecasted January throughput:.....48,036,751 decatherms

(C)

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

FIRM
INTRASTATE
PIPELINE
CAPACITY:

Each month, PG&E will offer to the CTA a pro rata share of the firm intrastate capacity PG&E has reserved for its core Customers, by path, as specified below:

<u>Months</u>	<u>Core Reservation of Firm Intrastate Transmission Pipeline Capacity</u>	
March and November		
Baja to On-System	310 Mdth/d	
Redwood to On-System	609 Mdth/d	
December, January and February		
Baja to On-System	669 Mdth/d	(C)
Redwood to On-System	609 Mdth/d	
April - October		
Baja to On-System	155 Mdth/d	
Redwood to On-System	609 Mdth/d	

This intrastate capacity will be offered to the CTAs at the rates specified for Core Procurement Groups in Schedule G-AFT. CTAs must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. In addition, CTAs, at their option, may execute a GTSA and associated exhibits for additional intrastate transmission pipeline capacity, which will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT.

The amount of intrastate capacity offered to each CTA for each path, will be equal to the total of the Group's January Capacity Factor times the amount of firm intrastate transmission pipeline capacity PG&E has reserved for its Core End-Use Customers, by path and month, as specified below. PG&E will notify the CTA of the firm capacity offer for each month by the fifteenth (15th) day of the preceding month. The CTA shall be required to confirm the volume of its monthly preference to PG&E within five (5) days notification from PG&E of such right.

FIRM WINTER
CAPACITY
REQUIREMENT:

As a condition of a CTA providing gas aggregation services to Customers in a Group, during the Winter Season, November 1 through March 31, CTAs are required to meet the Firm Winter Capacity Requirement as specified below. The Firm Winter Capacity Requirement requires that the CTA contract for firm intrastate transmission pipeline capacity or firm PG&E storage capacity and withdrawal rights equal to the Group's pro rata share of firm intrastate transmission pipeline capacity PG&E has reserved for Core End-Use Customers, excluding the California on-system reservation (Silverado to On-System Path).

The CTA may satisfy such Firm Winter Capacity Requirement in any combination of the following:

1. Under the terms of Schedules G-SFT or G-AFT, contract with PG&E for all or part of the CTA's path-specific proportionate share of firm intrastate transmission pipeline capacity PG&E has reserved for Core End-Use Customers.
2. Contract with a party other than PG&E for guaranteed use of that party's firm intrastate transmission pipeline capacity or for guaranteed use of that party's firm PG&E storage capacity and withdrawal rights in conjunction with Schedules G-AA or G-NAA.

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
(Continued)

CORE FIRM
STORAGE:
(Cont'd.)

PG&E's determination of core firm storage capacity for each CTA Group will be based on the sum of the historical Winter Season gas usage for the Group, unless otherwise agreed upon.

PG&E's total core storage capacity reservations, by subfunction, are:

Annual Inventory	33,478 Mdth
Average Daily Injection	157 Mdth/day
Average Daily Withdrawal	1,111 Mdth/day

To determine each CTA's allocation, PG&E will calculate the ratio of the CTA Group's Winter Season Usage to PG&E's total core Winter Season forecast throughput, as adopted in the latest CPUC Cost Allocation Proceeding (CAP). The ratio, expressed as a percentage, is then applied to each of the above referenced subfunction volumes of PG&E's total core storage capacity reservations.

PG&E's total adopted core Winter Season throughput, adopted in the 2000 BCAP D.01-11-001, is: (C)
(C)

184,636,571

INJECTION AND
WITHDRAWAL
SCHEDULES FOR
ASSIGNED
STORAGE:

The Winter Season (Withdrawal Period) is defined as November 1 to March 31. The Summer Season (Injection Period) is defined as April 1 to October 31.

For Assigned Storage, the CTA must meet the storage injection and withdrawal targets as set forth below.

<u>Date</u>	<u>Injection Period Month-End Minimum Inventory Target Level</u>
By June 30	Injection Capacity x 91 days x 80%
By August 31	Injection Capacity x 153 days x 90%
By September 30	Injection Capacity x 183 days x 95%
By October 31	Injection Capacity x 214 days x 95%

If a CTA fails to nominate and inject gas into Assigned Storage to meet the October 31 month-end minimum inventory target level, gas to meet the inventory target will be considered the first gas received by PG&E for delivery to the CTA's Group in the following month, unless otherwise agreed upon. If the CTA has elected the Self Balancing option provided for in Schedule G-BAL, an adjustment will be made to the November cumulative imbalance statement by deducting gas volumes required to meet the minimum gas storage inventory level.

Minimum storage inventories must be maintained by the CTA during the Winter Season. CTAs will not be permitted to withdraw gas below the following month-end inventory targets:

<u>Date</u>	<u>Withdrawal Period Month-End Minimum Inventory Target Level</u>
By November 30	80% x Annual Inventory
By December 31	50% x Annual Inventory
By January 31	15% x Annual Inventory
By February 28	5% x Annual Inventory
By March 31	0% x Annual Inventory

(Continued)



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Customer Charge:</u>	<u>Per Month</u> \$13.42
	<u>Per Therm</u>
<u>Procurement Charge:</u>	\$0.38475 (R)
<u>Transportation Charge:</u>	<u>0.14964 (I)</u>
Total:	\$0.53439 (I)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute a Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge (D)
as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.38475 (R)	N/A
<u>Transportation Charge:</u>	0.72278 (I)	N/A
Total:	1.10753 (I)	1.41321 (I)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

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