

April 22, 2002

Advice 2357-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Corrective Filing – Biennial Cost Allocation Proceeding/
Gas Accord Rate Changes Effective January 1, 2002**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this supplemental filing is to revise Preliminary Statement, Part B—*Mainline Extension Factors*, originally filed in Advice 2357-G dated November 30, 2001, and effective January 1, 2002. Advice 2357-G was filed in accordance with Decision (D.) 01-11-001 in PG&E's Biennial Cost Allocation Proceeding (BCAP) and D. 97-08-055, for annual Gas Accord rate adjustments.

The mainline extension factors for Schedules G-EG and G-COG were incorrectly shown as \$0.00105 per therm and are corrected herein to show \$0.00144 per therm. These factors are used to determine allowances given to customers for gas mainline extensions. These revisions do not result in an increase to rates for any customers, nor do they affect any other rates or tariffs filed in Advice 2357-G.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 13, 2002**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 01-11-001 and D. 97-08-055, PG&E requests that the corrective tariffs filed in this supplemental advice filing be effective **January 1, 2002**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION FACTORS (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Factor (3)</u>
Schedule G-NR1	0.21761 (R)
Schedule G-NR2	0.08629 (R)
Schedule G-NGV1	0.11110 (I)
Schedule G-NGV2	0.11110 (I)
 <u>Noncore Schedules</u>	
Schedule G-NT	
Distribution	0.06736 (I)
Transmission	0.00000
Schedule G-COG	0.00144 (R)
Schedule EG	0.00144 (R)
Schedule G-NGV4	
Distribution	0.06736 (I)
Transmission	0.00000

-
- (1) Mainline Extension Factors are required to support calculation of distribution-based revenues described in Rule 15.
 - (2) For all residential schedules, see Rule 15 for extension allowances.
 - (3) The mainline extension factor does not include the monthly customer access charge. The total mainline extension calculation should include twelve times the monthly customer access charge.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623,18797-G
Part B	Default Tariff Rate Components.....	20734, 20735, 20736, 20737, 20738, 20588 20589,20590,18643,20833,20834,20835,20836,20837,20838,20839,20840,21018,20842-G
Part C	Gas Accounting Terms and Definitions	18965,20843,20844,20651,18047,20845,20846,20443,20027,18314,18315,18316-G
Part D	Purchased Gas Account	20847,20445,20848-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account	20849,20850,19839-G
Part G	Noncore Fixed Cost Account	
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account	20851,20852,20853-G
Part K	Enhanced Oil Recovery Account	17360-G
Part L	Balancing Charge Account	20854,20030-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	19985-G
Part P	Income Tax Component of Contributions Provision.....	14224,13501-G
Part Q	Not Being Used	
Part R	Not Being Used	
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account	18066-G
Part W	Cogeneration Distribution Shortfall Account	19203-G
Part X	Natural Gas Vehicle Balancing Account	18068,18069-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	19880-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account	18976,20447,18978-G
Part AF	Noncore Interstate Transition Cost Surcharge Account	
Part AG	Core Firm Storage Account.....	20031-G
Part AH	Air Quality Adjustment Clause	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account	19534-G
Part AK	Not Being Used	
Part AL	Not Being Used	
Part AM	Not Being Used	
Part AN	Hazardous Substance Mechanism	16979,16980,16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account	19933,19934-G
Part AV	Capital Audit Consultant Cost Memorandum Account	20432-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	21020,20879-G	(T)
Preliminary Statements	21019-G	
Rules	20877-G	(T)
Maps, Contracts and Deviations.....	20212-G	
Sample Forms	20605,19381,20089,20145,19708-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	20768,18597-G
GM	Master-Metered Multifamily Service	20769,20467,18599-G
GS	Multifamily Service	20770,19301,18601-G
GT	Mobilehome Park Service	20771,19302-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	20772,18603-G
GML	Master-Metered Multifamily CARE Program Service	20773,20468,18605-G
GSL	Multifamily CARE Program Service.....	20774,19304,18607-G
GTL	Mobilehome Park CARE Program Service.....	20775,20776,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	20777,18980-G	
G-NR2	Gas Service to Large Commercial Customers.....	20778,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	20779-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	20855,20856,18361,20450-G	(T)
G-COG	Gas Transportation Service to Cogeneration Facilities.....	20451,20857,18114,18985-G	
G-EG	Gas Transportation Service to Electric Generation	20858,19423-G	
G-30	Public Outdoor Lighting Service.....	20859,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	20860,20861,20862-G	(T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20687,20033 to 20045-G	

(Continued)