

November 20, 2001

Advice 2353-G/2176-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Submits Additional Funding Transfer for Energy Efficiency Studies and Supplement on the Joint Agreement Regarding the Transfer of Specified Public Purpose Energy Efficiency Funds to the California Energy Commission

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to: (1) file a supplement to a joint agreement with the California Energy Commission (CEC) for Statewide Market Assessment and Evaluation (MA&E) activities for 2001; and (2) submit modifications to gas and electric Preliminary Statement Parts D and Z - *Energy Efficiency California Energy Commission Memorandum Account (EECECMA)* to account for the transfer of EECECMA funds to the CEC.

Background

In Resolution E-3592, dated April 12, 1999, the Commission authorized an annual expenditure of \$2.1 million by the major California energy utilities (PG&E, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company) for CEC Market Assessment and Evaluation (MA&E) data collection studies.

Resolution E-3592 also required each utility to track payments to the CEC in an Energy Efficiency-DSM memorandum account, specifically identifying the funds for the CEC data studies. Resolution E-3592 further required the utilities to revise their respective preliminary statements to accommodate the transactions. The funding mechanism requires a utility-CEC signed agreement that outlines the specific use of the funds, the transfer agreement, scheduled payments, and

the return of unused funds. PG&E filed the agreement (CEC-Utility MA&E Agreement #1) and preliminary statement modifications for the EECECMA in Advice 2117-G-D/1819-E-D.

On March 20, 2000, PG&E filed Advice 2225-G/1983-E, which submitted CEC-Utility MA&E Agreement #2 outlining two additional projects to be conducted in program years 1999 and 2000 by the CEC with funds transferred from the EECECMA.

Program Year 2001 MA&E Studies

In Decision (D.) 01-06-037 the Commission approved utility-specific MA&E studies and budgets, including the MA&E studies and budgets to be administered by the CEC for program year 2001. This filing submits the CEC-Utility MA&E Agreement #3 (Attachment II) in conformance with D. 01-06-037 and also submits modifications to the gas and electric EECECMAs to account for fund transfers to the CEC.

PG&E requests Commission approval to transfer \$945,000, of which \$118,000 is allocated to gas and \$827,000 is allocated to electric, by December 31, 2001, to fund the CEC administered MA&E studies approved in D. 01-06-037 for program year 2001.

This filing will not increase any other rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 10, 2001**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be sent by U.S. mail and via facsimile to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas

and Electric Company on the same date it is mailed or delivered to the Commission (at the address shown below).

Pacific Gas and Electric Company
Attn: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Effective Date

Pacific Gas and Electric Company requests that this filing become effective on **January 1, 2002**, which is greater than 40 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the list for R. 98-07-037 and A. 00-11-043. Attachment II was not mailed to the parties on the service list; however, a copy is available upon request. Requests for Attachment II and address change requests should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 98-07-037 and A. 00-11-043



PRELIMINARY STATEMENT
(Continued)

Z. ENERGY EFFICIENCY CALIFORNIA ENERGY COMMISSION MEMORANDUM ACCOUNT (EECECMA)

1. PURPOSE: The purpose of the EECECMA is to record the transfer of funds to the California Energy Commission to conduct the two data acquisition studies as ordered by the Commission in Resolution E-3592. The first two studies, Set 1, a Commercial Building Survey and an Update of the Database for Energy Efficient Resources (DEER), which are required for calculating or comparing demand side management (DSM) cost effectiveness measures. The second two studies, Set 2, are identified as the Non-Residential Remodeling and Renovation and the Non-Residential Market Share Tracking Activities. The third set of studies are titled DEER Update—SPC/Load Shape Data Collection and Analysis, and Commercial End Use Survey (CEUS) as referenced by Decision 01-06-037, Attachment A. (N)
(N)

The specific data and amounts of the electronic transfer of funds to the CEC shall be made in accordance with Table 1 as follows:

TABLE 1
Semi-Annual Fund Transfer Schedule (N)---(N)

Transfer Date	Amount (\$)			(T)
	Set 1	Set 2	Set 3	
*	59,000			
12/31/99	59,000			
**		44,000		
6/30/00	59,000	22,000		
12/31/00	59,000	22,000		
12/31/01			118,000	(N)

2. APPLICABILITY: The EECECMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. EECECMA RATES: The EECECMA does not have a rate component.
4. ACCOUNTING PROCEDURE: PG&E is authorized to maintain the EECECMA by making the following entries:
- a. A debit entry in the amount listed in Table 1 above shall be made in the month in which the electronic transfer is made to the CEC, as specified above.
- b. A credit entry shall be made, if any is required, at the end of the expenditure period to reflect any unspent funds which are returned to PG&E.

Interest shall accrue to the EECECMA by applying an interest rate equal to one-twelfth the interest rate on three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release G.13, or its successor to the average of the beginning and end account balances.

Based on Resolution E-3592, at the end of each year, the balance in the EECECMA will be deducted from the authorized gas energy efficiency program funds for Program Year 1999, and Program Year 2000, and Program Year 2001. (T)

* The first transfer will take place within 15 days of approval of Advice 2117-G-D/1819-E-D.

** The first transfer for Set 2 will take place within 15 days of approval of Advice 2225-G/1983-E.



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Part C	Gas Accounting Terms and Definitions	18965,20289,20441,20651,18047,20024,20025,20443,20027,18314,18315,18316-G
Part D	Purchased Gas Account.....	20444,20445,20446-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account.....	20583,20584,19839-G
Part G	Noncore Fixed Cost Account.....	18974-G
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account	18061-G
Part J	Noncore Customer Class Charge Account.....	20585-G
Part K	Enhanced Oil Recovery Account.....	17360-G
Part L	Balancing Charge Account	20029,20030-G
Part M	Core Subscription Phase-Out Account	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	19985-G
Part P	Income Tax Component of Contributions Provision.....	14224,13501-G
Part Q	Not Being Used	
Part R	Not Being Used	
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	18065-G
Part V	California Alternate Rates For Energy Account.....	18066-G
Part W	Cogeneration Distribution Shortfall Account.....	19203-G
Part X	Natural Gas Vehicle Balancing Account	18068,18069-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	20797-G (T)
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RATE SCHEDULES

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<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
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GM	Master-Metered Multifamily Service.....	20769,20467,18599-G
GS	Multifamily Service	20770,19301,18601-G
GT	Mobilehome Park Service.....	20771,19302-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	20772,18603-G
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GTL	Mobilehome Park CARE Program Service.....	20775,20776,18608-G
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G-NR2	Gas Service to Large Commercial Customers.....	20778,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers.....	20779-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	20448,20593,18361,20450-G
G-COG	Gas Transportation Service to Cogeneration Facilities.....	20451,19794,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation.....	20292,19423-G
G-30	Public Outdoor Lighting Service	20594,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	20759,19253,19254,18120-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20687,20033 to 20045-G

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