

October 11, 2001

ADVICE 2345-G

(Pacific Gas and Electric Company ID U 39 G)

Subject: Combine Revisions—Gas Rate Schedules G-WSL and G-NFS

Public Utilities Commission of the State of California

Pacific Gas & Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to combine onto single tariff sheets revisions to gas Schedule G-WSL—*Gas Transportation Service to Wholesale/Resale Customers*, and Schedule G-NFS—*Negotiated Firm Storage Service*, from Advice Nos. 2303-G and 2300-G-A. Advice 2303-G eliminated references in PG&E's gas tariffs to core subscription procurement Schedule G-CSP, which was terminated effective March 1, 2001. The reference to Schedule G-CSP inadvertently was not deleted from Schedules G-WSL and G-NFS in Advice 2300-G-A, for annual storage charge updates effective April 1, 2001.

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Effective Date

PG&E requests that this filing be approved effective **April 1, 2001**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Month</u>
Palo Alto	\$ 4,285.46
Coalinga	\$ 1,003.01
West Coast Gas-Mather	\$ 728.65
Island Energy	\$ 546.80
Alpine Natural Gas	\$ 201.66
West Coast Gas-Castle	\$ 470.44

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$ 0.01732
Coalinga	\$ 0.01731
West Coast Gas-Mather	\$ 0.01731
Island Energy	\$ 0.01731
Alpine Natural Gas	\$ 0.01732
West Coast Gas-Castle	\$ 0.01732

3. Storage Charges:

Customers electing the Core Storage Allocation will pay the following rates:

<u>Reservation Charges:</u>	<u>Per Dth</u>
Injection/day	\$ 37.3930
Inventory	\$ 0.6973
Withdrawal/day	\$ 10.6537

Usage Charges:

Injection	\$ 0.0426
Withdrawal	\$ 0.0426

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SCHEDULE G-NFS—NEGOTIATED FIRM STORAGE SERVICE

APPLICABILITY: This rate schedule applies to the firm use of PG&E's storage facilities, subject to rates negotiated by the Customer and PG&E. Fixed amounts of firm storage inventory, injection, and withdrawal service may be procured separately or in combination under this rate schedule. Service under this rate schedule is available to any transportation Customer. Core Transport Agents and PG&E, on behalf of Core Customers, may take storage service under this rate schedule for storage in excess of that provided by their core storage allocation.

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citigate.

RATES: Rates under this schedule are negotiable and may be structured as one-part rates (Usage or Reservation Charge) or two-part rates (both Reservation and Usage Charges), as negotiated between the Customer and PG&E. Reservation Charges, if applicable, shall be based on the injection, inventory, and/or withdrawal quantities specified in the Gas Transmission Service Agreement (GTSA) (Form No. 79-866). Any Usage Charges shall be equal to the applicable effective rate in the GTSA multiplied by the actual injection, inventory, or withdrawal quantities occurring during that billing period, including volumes traded pursuant to Schedule G-BAL. Any injections and withdrawals which occur during a billing period, but which are not recorded in that billing period, will be deferred to a future billing period.

Negotiated rates, for service under this schedule, are subject to minimum and maximum rates. Negotiated rates for storage service shall not be less than PG&E's marginal cost of providing the service. Negotiated rates for storage service will be capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three (3) subfunctions (i.e., injection, inventory or withdrawal), as listed below.

	<u>Maximum Rates (Dth)</u>
Injection/Day	\$8.9947
Inventory	\$1.2625
Withdrawal/Day	\$5.4339

PG&E shall not be required to sell firm storage capacity for less than the rates specified in Schedule G-FS. However, at PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

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