

March 6, 2002

**ADVICE 2329-G-C/2140-E-C**

(Pacific Gas and Electric Company ID U39M)

**Subject: Electric and Gas Self-Generation Program  
and Electric Demand Responsiveness Programs**

Public Utilities Commission of the State of California

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas and electric tariffs. Included in this filing are revised memorandum accounts to track self-generation and demand responsiveness program costs authorized by the Commission. The affected tariff sheets are listed on the enclosed Attachment I.<sup>1</sup>

The tariff sheets in this supplemental advice filing revise and supersede the tariff sheets filed in supplemental Advice 2329-G-A/2140-E-A filed on September 20, 2001, and Advice 2329-G-B/2140-E-B, dated November 28, 2001. This filing complies with Decision (D.) D. 01-03-073 dated March 27, 2001, 01-07-028 dated July 12, 2001, D. 01-09-012 dated September 6, 2001, and Interim Opinion Decision (D.) 02-02-026 dated February 7, 2002.

**Tariff Revisions**

In D.01-03-073, the Commission authorized funding for PG&E's self-generation and demand responsiveness programs of \$240 million and \$12 million, respectively, over the four-year period through December 31, 2004. In D. 02-02-026, the Commission orders the utilities to revise their self-generation and demand responsiveness memorandum accounts to specify that the amounts recorded to the accounts are not to exceed the total funding authorized in D. 01-03-073 for these programs over the four-year period. The tariffs described below reflect the revisions ordered in D. 02-02-026. That decision also specifies that unused funds shall carry over from one year to the next, and that utilities may file

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

an advice letter to request to borrow against funds budgeted for subsequent years within the four-year program.

Electric Preliminary Statement Part BY—*Self-Generation Program Memorandum Account* (SGPMA), and gas Preliminary Statement Part AW—*Self-Generation Program Memorandum Account* (SGPMA), track the costs incurred by PG&E for implementing the self-generation program authorized in the above-mentioned decisions. Electric Preliminary Statement Part BZ—*Demand Responsiveness Program Memorandum Account* (DRPMA), tracks costs incurred by PG&E for conducting a pilot program to provide interactive consumption and cost information for small customers as ordered in those decisions.

### **Effective Date**

Consistent with the previous advice filings for self-generation and demand responsiveness programs, PG&E requests that this advice letter become effective on **March 27, 2001**, which is the effective date of D. 01-03-073.

### **Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R. 98-07-037. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 98-07-037



PRELIMINARY STATEMENT  
(Continued)

AW. SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA)

(N)

1. PURPOSE:

The purpose of the SGPMA is to track the costs incurred by PG&E for implementing self-generation programs authorized by Decisions 01-03-073, 01-07-028, 01-09-012, and 02-02-026. Qualifying self-generation is defined as distributed generation technologies (microturbines, small gas turbines, wind turbines, photovoltaics, fuel cells and internal combustion engines, and combined heat and power or cogeneration) installed on the customer's side of the utility meter that provides electricity for all or a portion of that customer's electric load. The self-generation program budget shall be allocated between electric and gas customers to reflect the current allocation of energy efficiency programs.

2. APPLICABILITY:

The SGPMA shall apply to all customer classes, except for those specifically excluded by the CPUC.

3. REVISION DATE:

The revision date applicable to the SGPMA shall coincide with the revision date of the Biennial Cost Allocation Proceeding or at other times, as authorized by the CPUC.

4. RATES:

The SGPMA does not have a rate component.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the SGPMA by making entries at the end of each month as follows:

- a. A debit entry for the gas portion of administrator costs, including incremental design, contract administration, marketing, regulatory reporting, and program evaluation.
- b. A debit entry for the gas portion of incentive payments to customers or contractors for services rendered. The total costs recorded to this entry and entry 5.a. above, plus the costs allocated to electric customers and recorded in the electric SGPMA (electric Preliminary Statement Part BY), are not to exceed the total four-year funding authorized in Decision 01-03-073 for this program.
- c. A credit entry to transfer all or a portion of the balance in the SGPMA to other balancing accounts for future rate recovery, as may be approved by the CPUC.
- d. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the entries 5.a. and 5.b., above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

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