

July 3, 2001

**Advice 2327-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Electric Commerce System**

Pacific Gas and Electric Company (PG&E) hereby submits for filing a standard agreement form for customer use of PG&E's Electronic Commerce System User Agreement (ECS). PG&E is responding to market requests to permit gas transportation and other related service transactions administered by PG&E's California Gas Transmission function to be entered into electronically. The affected tariffs are included on Attachment I.<sup>1</sup>

**Purpose**

The purpose of this filing is to submit Form 79-982--Electronic Commerce System User Agreement (ECS Agreement). The ECS Agreement will enable customers to electronically execute the existing Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and existing Noncore Balancing Aggregation Agreement (Form No. 79-869), and confirm transactions under the GTSA electronically. While use of the ECS will be optional for customers, the market has expressed an interest in conducting transactions electronically to streamline the contracting process by eliminating the need to mail and fax paper contracts.

**Tariff Revisions**

The ECS Agreement provides that for gas pipeline-related transportation, storage, and parking and lending transactions, the customer ("User") agrees that electronic transactions entered into using PG&E's ECS are legally binding and that the User is responsible for the confidentiality of User codes and passwords.

---

<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

There will be no charge to Users for conducting transactions on PG&E's ECS. However, in the ECS Agreement, PG&E reserves the right to initiate and/or modify fees upon thirty (30) days written notice as set forth in Section 5 of the ECS. User may discontinue the ECS at that time or continue the ECS subject to fees as initiated or modified by PG&E.

This filing will not affect any other rate or charge, cause withdrawal of service, or conflict with any other rate schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be sent by U.S. Mail and via facsimile to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission (at the address shown below).

Pacific Gas and Electric Company  
Attn: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **August 12, 2001**, which is 40 days after the date of filing.

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:  
[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments



RULE 21—TRANSPORTATION OF NATURAL GAS  
(Continued)

B. QUANTITIES OF GAS (Cont'd.)

2. TRANSPORTATION QUANTITIES

PG&E shall not be required to accept gas at any Receipt Point when the daily flow rate at that Receipt Point is less than 50 decatherms per day.

PG&E shall not be obligated to agree to a Maximum Daily Quantity (MDQ), as specified in an applicable Agreement, for any Customer or its affiliates, in the aggregate, that exceeds the amount of available capacity to provide service to the Customer or affiliates, as determined by PG&E.

3. NOMINATIONS

a. General

The Customer/Agent/CTA shall be responsible for submitting gas service nominations to PG&E no later than the deadlines specified below. Nominations shall be made by electronic means acceptable to PG&E or by other means mutually agreeable to PG&E and the Customer/Agent/CTA. The Customer shall sign an Electronic Commerce System User Agreement (Form 79-982) prior to using PG&E's Electronic Commerce System. PG&E may reject any nomination not conforming to the requirements in these rules or in applicable service agreements.

(N)  
(N)

Each nomination shall include all information required by PG&E's normal nomination procedures. Nominations received by PG&E will be subject to the conditions specified in the Customer/Agent/CTA's service agreements with PG&E. Confirmation of nominations will be subject to operational constraints in accordance with Rule 14. The Customer/Agent/CTA shall be responsible for making all corresponding upstream and/or downstream nomination arrangements with the interconnecting pipeline(s) and/or operator(s).

(Continued)





TABLE OF CONTENT  
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
NON-RESIDENTIAL (Cont'd.)			
79-866	3/00	Gas Transmission Service Agreement.....	19885-G
79-867	8/97	Assignment of Gas Transmission.....	18296-G
79-868	7/00	California Gas Transmission Credit Application.....	20086-G
79-869	5/00	Noncore Balancing Aggregation Agreement.....	19891-G
79-941	8/97	Nomination Authorization Form .....	18299-G
79-942	8/97	Pipeline Inventory Gas Purchase and Sales Agreement..	18300-G
79-944	8/97	California Production Balancing Agreement.....	18302-G
79-945	8/97	Operating Imbalance Trading Form for Core Transport Agents.....	18303-G
79-946	8/97	California Production Cumulative Imbalance Trading Form.....	18304-G
79-947	5/99	Notice of Market Center Balance Transfer.....	19379-G
79-949	1/97	Nondisclosure Agreement.....	18017-G
79-971	7/00	Election for Self-Balancing Option.....	20087-G
79-982	7/01	Electronic Commerce System—User Agreement.....	20647-G
79-0983	7/01	Request for Termination of Natural Gas Service Agreement and Reclassification to Core Status .....	20641-G

(N)



TABLE OF CONTENTS  
(Continued)  
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions .....	18195 to 18207, 19429-G
2	Description of Service .....	13299 to 13302, 14903, 17521-G
3	Application for Service .....	13842, 13843-G
4	Contracts .....	17051-G
4.1	Exemption From Public Inspection Requirements for Certain Gas Corporation Contracts .....	18013 to 18016-G
5	Special Information Required on Forms .....	17641, 13348, 13349-G
6	Establishment and Reestablishment of Credit .....	18871, 18872, 18873-G
7	Deposits .....	18212, 18213-G
8	Notices .....	17579, 17580, 15726, 17581, 15728-G
9	Rendering and Payment of Bills .....	19353, 18712, 13357, 17393, 17780, 17781-G
10	Disputed Bills .....	18214 to 18216-G
11	Discontinuance and Restoration of Service .....	18217 to 18228, 19710-G
12	Rates and Optional Rates .....	18229, 18996, 18997, 20639, 20640-G
13	Temporary Service .....	18799, 18800-G
14	Capacity Allocation and Constraint of Natural Gas Service .....	18231 to 18239, 20064, 20065, 20458, 20067, 20068, 20069, 20459, 20428, 18244, 20429, 20460, 19122-G
15	Gas Main Extensions .....	18801, 18802, 18803, 19888, 20350, 20351, 20352, 18808, 19489, 19490, 20353, 20354, 18812, 18813, 18814-G
16	Gas Service Extensions .....	18815, 18816, 17728, 17161, 18817 to 18825, 17737, 18826, 18827-G
17	Meter Tests and Adjustment of Bills for Meter Error .....	14450 to 14456-G
17.1	Adjustment of Bills for Billing Error .....	14457, 14458-G
17.2	Adjustment of Bills for Unauthorized Use .....	14459 to 14461-G
18	Supply to Separate Premises and Submetering of Gas .....	13399, 17796, 13401-G
19	Medical Baseline Quantities .....	17807, 17274, 17275-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers .....	19370, 19974, 19372, 19373-G
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities .....	17132, 19975, 17035, 17134, 17037-G
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities .....	17305, 19976, 17307, 17308-G
21	Transportation of Natural Gas .....	18907, 20099, 20100, 20646, 19089, 18912 to 18918, 18256 to 18258-G (T)
21.1	Use of PG&E's Firm Interstate Rights .....	20461, 18260, 18261-G
21.2	Customer Assignment of Interstate Capacity Rights .....	20070, 20071-G
23	Gas Aggregation Service for Core Transport Customers .....	20072, 18263 to 18267, 20073, 18269 to 18272-G
25	Gas Services-Customer Creditworthiness and Payment Terms .....	20074 to 20084-G
26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures .....	18284, 18285, 18633, 20462-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules .....	20650,20644-G	(T)
Preliminary Statements .....	20607-G	
Rules .....	20649-G	(T)
Maps, Contracts and Deviations .....	20091-G	
Sample Forms .....	20605,19381,20648,20145,19708-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service .....	20553,18597-G
GM	Master-Metered Multifamily Service .....	20554,19843,18599-G
GS	Multifamily Service .....	20555,19301,18601-G
GT	Mobilehome Park Service .....	20556,19302-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service .....	20557,18603-G
GML	Master-Metered Multifamily CARE Program Service .....	20558,19844,18605-G
GSL	Multifamily CARE Program Service .....	20559,19304,18607-G
GTL	Mobilehome Park CARE Program Service .....	20560,20561,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	20562,18980-G
G-NR2	Gas Service to Large Commercial Customers .....	20563,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	20564-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	20448,20593,18361,20635-G
G-COG	Gas Transportation Service to Cogeneration Facilities .....	20451,20636,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation .....	19942,20637-G
G-30	Public Outdoor Lighting Service .....	20594,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	19944,19253,19254,18120-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	20032 to 20045-G

(Continued)