

July 2, 2001

ADVICE 2326-G

(Pacific Gas and Electric Company ID U 39 G)

Subject: Noncore to Core Migration

Public Utilities Commission of the State of California

Pacific Gas & Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to revise tariff provisions allowing noncore customers to elect core service. For reasons stated herein, PG&E proposes to restrict noncore customers who use 3 million therms or more per year per meter from switching to core service. Noncore customers using less than 3 million therms per year per meter may elect core service; however, they must commit to remain on core service for a five-year period. These revisions will help mitigate the unfair impact on existing core customers when large noncore customers switch to core service.²

Discussion

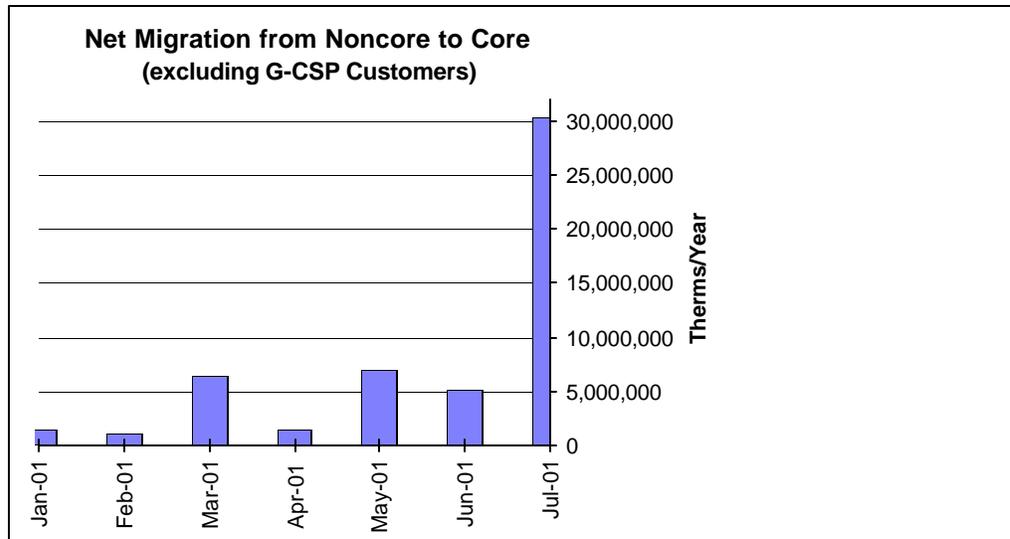
Since January 1, 2001, 136 noncore customers have migrated to core service. This shift primarily was caused by discontinuing Schedule G-CSP core subscription procurement service to noncore customers as of March 1, 2001, under the terms of the Gas Accord Settlement Agreement. However, there continues to be a substantial

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

² Core and noncore customers are differentiated on the basis of their gas usage and the level of service reliability. Core customers include all residential customers, and small commercial customers whose usage is below 20,800 therms per month, and who buy gas from PG&E or through a gas Service Provider (ESP). Customers using above 20,800 therms per month can elect either core service or noncore service. However, with the termination of core subscription service as of March 1, 2001, noncore customers do not have the option to buy gas from PG&E, unless they elect core service for a minimum of 12 months as per the provisions of Rule 12.

increase in the number and size of noncore customers migrating to core service. Since the cessation of core subscription service, 54 additional noncore customers have elected core service, adding 4.4 million decatherms per year to PG&E's core portfolio and representing 61% of the migration since the beginning of the year.

The graph below illustrates the recent increase of noncore customers electing core service since January 2001, excluding core subscription customer loads.



This increase in large part appears to be driven by the cost advantages of PG&E core procurement prices, compared to current market prices available to noncore customers. Another factor certainly is reliability during potential gas curtailments this summer surrounding California's current energy crisis, as well as PG&E's related credit problems during the past few months. Such migration can cause significant increases in core procurement pricing, requiring PG&E's core procurement department to plan to meet both normal and Abnormal Peak Day (APD) conditions.

Migration of large volumes of noncore load to core service also impacts local transmission and distribution facility planning, necessitating expensive system upgrades to serve the added core load. The five-year core service commitment period corresponds with the five-year gas planning forecasts used for determining capacity upgrade needs on local transmission and distribution systems. Limiting core service eligibility to usage under 3 million therms per year will reduce needed core pipeline and storage capacity, as well as incremental core portfolio purchases necessary to meet migrating load, thus reducing costs to all core procurement customers.

Finally, as addressed in PG&E's Applications 00-10-029 and 01-01-024, PG&E's ability to obtain core capacity from gas suppliers is more difficult under its current credit situation. Migration of substantial noncore volumes to the core portfolio exacerbates this situation, to the detriment of all core customers.

Notice to Customers

PG&E proposes that customers who have migrated to core service on or after April 1, 2001, be given 45 days' notice to elect to return to noncore service or remain on core service for five years from the date core service began. The Gas Accord Settlement gave PG&E's core subscription customers the option to remain a noncore customer under a transportation-only rate schedule, or to elect core service effective March 1, 2001. Those customers electing core service had little to no impact on procurement costs, as core subscription customers were served from PG&E's core portfolio. Therefore, noncore customers who migrated to core service prior to April 2001 will not be subject to this notice.

SoCalGas' Request to Restrict Migration

This proposal is consistent with Commission Resolution (R.) G-3304 issued December 21, 2001, regarding Southern California Gas Company's (SoCalGas') request to restrict migration of noncore load to its core procurement service. As stated in Resolution (R.) G-3304:

"The ability to transfer service was never envisioned to accommodate all eligible customers or a significant portion all at one time. In addition, as SoCalGas has pointed out, the Commission did not intend to allow customers to shift simply to take advantage of price differences in either direction. The Commission did anticipate that at times, some customers would choose for a variety of reasons to return to a utility-provided gas supply and so the election to switch was allowed in current tariffs." (p.8)

In R. G-3304, the Commission temporarily suspended transfers of customers to core subscription service or applicable core service schedules except for those customers where the gas service provider is no longer offering service in California. As stated in R. G-3304, "The temporary suspension of the provisions to return to SoCalGas service will protect existing customers from any adverse impacts of a rush of new customers wanting protection from current market conditions." (Finding 6) SoCalGas was ordered to file an application to propose its incremental procurement pricing structure and to address the concerns raised by parties in response to SoCalGas' proposals in Advice Nos. 2978, 2978-A, 2979 and 2979-A.

Tariff Revisions

PG&E is adding a new section to gas Rule 12, and to noncore end-use customer gas Schedules G-NT, G-COG, G-EG and G-NGV4, limiting noncore to core reclassification. PG&E proposes that all noncore customers electing to migrate to core service following Commission approval of this advice filing be required to sign a Customer Request for Termination of Natural Gas Service Agreement and Reclassification to Core Status (Form 79-0983).

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Effective Date

PG&E requests that this filing be approved on regular notice, **August 11, 2001**, which is 40 days after the date of this filing.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter within twenty (20) days after the date of this filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of Director, Energy Division, and Jerry Royer, Energy Division, at the address above. A copy of the protest should be sent by U.S. mail and via facsimile to:

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

The protest shall set forth the grounds upon which it is based, and shall be submitted expeditiously. There is no restriction on who may file a protest.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14* for details.	
BALANCING SERVICE:	Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.	
ENERGY EFFICIENCY ADJUSTMENT:	A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: (1) Customer's service was established prior to January 1, 1992, and (2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an <u>Agreement for Adjustment for Natural Gas Energy Efficiency Measures</u> (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.	
BACKBONE TRANSMISSION TRANSPORTA- TION SERVICE:	Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate <u>Gas Transmission Service Agreement</u> (GTSA) (Form 79-866) must be executed for such service.	
CONVERSION FROM NONCORE TO CORE STATUS:	Customers on this schedule using at least 3,000,000 therms in a calendar year are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year may request to switch to an applicable core rate schedule in accordance with Rule 12.	(N) (N)

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



SCHEDULE G-COG—GAS TRANSPORTATION SERVICE TO COGENERATION FACILITIES
(Continued)

RATES:
(Cont'd.)

Customers taking service under this schedule who also receive service under their otherwise-applicable rate schedule, will have the Monthly Customer Charge/Access Charge of that schedule prorated by the ratio of volumes billed under Schedule G-COG divided by the Customer's total monthly volumes.

Customers will be responsible for any other applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement Part B for the default tariff rate components.

SERVICE
AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be one (1) year.

LIMITATION OF
GAS USE:

The volume of gas transported under this schedule is limited to the lesser of: (1) the Cogeneration Gas Allowance (CGA) for each kilowatt-hour of net electricity generation fueled by natural gas; or (2) the quantity of gas actually consumed in the cogeneration facility, as determined by PG&E. Net electricity generation is the output of the generator, less the energy used to operate the auxiliary equipment at the cogeneration facility. Auxiliary equipment includes, but is not limited to, forced and induced draft fans, boiler feed pumps, and lubricating oil systems.

COGENERATION GAS ALLOWANCE (CGA)

Incremental Heat Rate (IHR) (Btu/kWh)	CGA (Therms/kWh)
9,683 +/- 10%	0.09683

The IHR is based on resource assumptions adopted in Decision 92-11-046 and reflects average line losses. The CGA equals IHR/100,000 Btu/therm.

Gas use in excess of the above limitations will be billed under the Customer's otherwise-applicable rate schedule.

CONVERSION
FROM NONCORE
TO CORE
STATUS:

Customers on this schedule using at least 3,000,000 therms in a calendar year are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year may request to switch to an applicable core rate schedule in accordance with Rule 12.

(N)
|
|
(N)

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO TRANSMISSION LEVEL ELECTRIC GENERATION
(Continued)

ELECTRIC DEPARTMENT NOTIFICATIONS:	During Open Seasons for PG&E's intrastate services, PG&E will notify on-system cogenerators of PG&E's Electric Generation (EG) Department's elections for service three (3) business days prior to the date that cogenerators must make their service elections. PG&E will also notify cogenerators of EG's other elections for intrastate services as they may occur from time to time. This provision will apply to EG service agreements which have terms exceeding one (1) calendar month or thirty (30) days for contracts beginning on other than the first day of the month, and to EG service agreements with automatic renewal provisions where the total contract term would exceed one (1) calendar month or thirty (30) days.	
SERVICE AGREEMENT:	A <u>Natural Gas Service Agreement</u> (NGSA) (Form 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.	
SHRINKAGE:	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*	
NOMINATIONS:	Nominations are required for gas transported under this schedule. See Rule 21 for details.	
CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14 for details.	
BALANCING:	Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.	
CONVERSION FROM NONCORE TO CORE STATUS:	Customers on this schedule using at least 3,000,000 therms in a calendar year are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year may request to switch to an applicable core rate schedule in accordance with Rule 12.	(N) (N)

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02415
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09398
Winter (Nov. 1 - March 31)	\$0.11460

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.

CONVERSION FROM NONCORE TO CORE STATUS:

Customers on this schedule using at least 3,000,000 therms in a calendar year are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year may request to switch to an applicable core rate schedule in accordance with Rule 12.

(N)
|
|
(N)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

E. CHANGES TO CUSTOMER CLASSIFICATION (Cont'd.)

3. Core to Noncore Reclassification

A nonresidential Core Customer will become eligible for reclassification to noncore status after their recorded average monthly use has exceeded 20,800 therms during a twelve (12) month period, excluding months where the usage does not exceed 200 therms. The Customer remains eligible for noncore service for 12 months thereafter (the eligibility period). The 12-month eligibility period re-starts whenever the Customer's average monthly use over a subsequent 12-month period again exceeds 20,800 therms.

Prior to reclassification, the Customer must sign a Natural Gas Service Agreement (NGSA) (Form 79-756). Core Customers may be reclassified to noncore status prior to the end of a twelve (12) month period if they are able to document to PG&E's satisfaction permanent changes in equipment or operations that will result in an average monthly use exceeding 20,800 therms over a twelve (12) month period. Reclassification under this provision will not take effect until Customer's recorded monthly use has exceeded 20,800 therms for three consecutive months.

4. Noncore to Core Reclassification by Customer Request

(N)

Noncore customers who use at least 3,000,000 therms per calendar year through a single gas meter are restricted from core service. Noncore customers who use less than 3,000,000 therms per calendar year through a single gas meter may request to be reclassified to core status under the following provisions:

a. Prior to reclassification, customer must sign a Request for Termination of Natural Gas Service Agreement and Reclassification to Core Status (Form 79-0983). Customer must commit to remaining served under core status for a minimum period of five (5) years after the date core service commences, and

b. Customer must provide 30 days' notice for reclassification to core status, in writing to PG&E. The conversion to core status will take effect on the first day of the month following the 30-day notification period.

(N)

(L)

(L)

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

E. CHANGES TO CUSTOMER CLASSIFICATION (Cont'd.)

(L)

5. Priority P-2B Noncore Status

(T)

Noncore customers who were previously reclassified from Priority P-1 to Priority P-2B under the provisions of an Agreement for Reclassification to Priority P-2B (Form No. 79-737) will retain noncore status unless they request to be reclassified to core status.

F. NOTIFYING CUSTOMERS OF NEW RATE SCHEDULES

Where PG&E establishes new rate schedules, PG&E shall take such measures as may be practical to advise affected Customers of the availability of the new rate schedules.

(L)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

20641-G

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY
REQUEST FOR TERMINATION OF NATURAL GAS SERVICE
AGREEMENT AND RECLASSIFICATION TO CORE STATUS
FORM NO. 79-0983 (7/01)
(ATTACHED)

(N)

(N)

Advice Letter No. 2326-G
Decision No.

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed July 2, 2001
Effective _____
Resolution No. _____

44856



TABLE OF CONTENT
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
<u>NON-RESIDENTIAL (Cont'd.)</u>			
79-866	3/00	Gas Transmission Service Agreement.....	19885-G
79-867	8/97	Assignment of Gas Transmission.....	18296-G
79-868	7/00	California Gas Transmission Credit Application.....	20086-G
79-869	5/00	Noncore Balancing Aggregation Agreement.....	19891-G
79-941	8/97	Nomination Authorization Form	18299-G
79-942	8/97	Pipeline Inventory Gas Purchase and Sales Agreement....	18300-G
79-944	8/97	California Production Balancing Agreement.....	18302-G
79-945	8/97	Operating Imbalance Trading Form for Core Transport Agents	18303-G
79-946	8/97	California Production Cumulative Imbalance Trading Form.....	18304-G
79-947	5/99	Notice of Market Center Balance Transfer	19379-G
79-949	1/97	Nondisclosure Agreement.....	18017-G
79-971	7/00	Election for Self-Balancing Option.....	20087-G
79-0983	7/01	Request for Termination of Natural Gas Service Agreement and Reclassification to Core Status	20641-G (N)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	18195 to 18207, 19429-G
2	Description of Service	13299 to 13302, 14903, 17521-G
3	Application for Service	13842, 13843-G
4	Contracts	17051-G
4.1	Exemption From Public Inspection Requirements for Certain Gas Corporation Contracts	18013 to 18016-G
5	Special Information Required on Forms	17641, 13348, 13349-G
6	Establishment and Reestablishment of Credit	18871, 18872, 18873-G
7	Deposits	18212, 18213-G
8	Notices	17579, 17580, 15726, 17581, 15728-G
9	Rendering and Payment of Bills	19353, 18712, 13357, 17393, 17780, 17781-G
10	Disputed Bills	18214 to 18216-G
11	Discontinuance and Restoration of Service	18217 to 18228, 19710-G
12	Rates and Optional Rates	18229, 18996, 18997, 20639, 20640-G
13	Temporary Service	18799, 18800-G
14	Capacity Allocation and Constraint of Natural Gas Service	18231 to 18239, 20064, 20065, 20458, 20067, 20068, 20069, 20459, 20428, 18244, 20429, 20460, 19122-G
15	Gas Main Extensions	18801, 18802, 18803, 19888, 20350, 20351, 20352, 18808, 19489, 19490, 20353, 20354, 18812, 18813, 18814-G
16	Gas Service Extensions	18815, 18816, 17728, 17161, 18817 to 18825, 17737, 18826, 18827-G
17	Meter Tests and Adjustment of Bills for Meter Error	14450 to 14456-G
17.1	Adjustment of Bills for Billing Error	14457, 14458-G
17.2	Adjustment of Bills for Unauthorized Use	14459 to 14461-G
18	Supply to Separate Premises and Submetering of Gas	13399, 17796, 13401-G
19	Medical Baseline Quantities	17807, 17274, 17275-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	19370, 19974, 19372, 19373-G
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	17132, 19975, 17035, 17134, 17037-G
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	17305, 19976, 17307, 17308-G
21	Transportation of Natural Gas	18907, 20099, 20100, 18910, 19089, 18912 to 18918, 18256 to 18258-G
21.1	Use of PG&E's Firm Interstate Rights	20461, 18260, 18261-G
21.2	Customer Assignment of Interstate Capacity Rights	20070, 20071-G
23	Gas Aggregation Service for Core Transport Customers	20072, 18263 to 18267, 20073, 18269 to 18272-G
25	Gas Services-Customer Creditworthiness and Payment Terms	20074 to 20084-G
26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284, 18285, 18633, 20462-G

(T)

(Continued)



TABLE OF CONTENTS
(CONTINUED)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service.....	19763,18670,20453-G
G-NFS	Negotiated Firm Storage Service.....	19764,19218-G
G-NAS	Negotiated As -Available Storage Service.....	19765-G
G-CFS	Core Firm Storage.....	20046,20047-G
G-AFT	Annual Firm Transportation On-System.....	19287,19647,18140-G
G-AFTOFF	Annual Firm Transportation Off-System.....	19288,19648,18143-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,19649,19086-G
G-AA	As-Available Transportation On-System.....	19290,19650-G
G-AAOFF	As-Available Transportation Off-System.....	19651,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	19293,19294,18155-G
G-NAA	Negotiated As -Available Transportation On-System.....	19295,18468,18158-G
G-NAAOFF	Negotiated As -Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	19652,19653-G
G-PARK	Market Center Parking Services.....	19654,18177-G
G-LEND	Market Center Lending Services.....	19655,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	20048 to 20062-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	20182-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises.....	20565,18625-G
G-NGV2	Experimental Compressed Natural Gas Service.....	20566,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	20456,20638-G (T)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules	20645,20644-G	(T)
Preliminary Statements	20607-G	
Rules	20643-G	(T)
Maps, Contracts and Deviations	20091-G	
Sample Forms	20605,19381,20642,20145,19708-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	20553,18597-G
GM	Master-Metered Multifamily Service	20554,19843,18599-G
GS	Multifamily Service	20555,19301,18601-G
GT	Mobilehome Park Service	20556,19302-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	20557,18603-G
GML	Master-Metered Multifamily CARE Program Service	20558,19844,18605-G
GSL	Multifamily CARE Program Service	20559,19304,18607-G
GTL	Mobilehome Park CARE Program Service	20560,20561,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	20562,18980-G	
G-NR2	Gas Service to Large Commercial Customers	20563,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	20564-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	20448,20593,18361,20635-G	(T)
G-COG	Gas Transportation Service to Cogeneration Facilities	20451,20636,18114,18985-G	
G-EG	Gas Transportation Service to Electric Generation	19942,20637-G	(T)
G-30	Public Outdoor Lighting Service	20594,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	19944,19253,19254,18120-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20032 to 20045-G	

(Continued)