

September 26, 2001

Advice 2326-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental Filing – Noncore to Core Migration

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice filing for revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing supplements Advice 2326-G filed July 2, 2001, which submits revised tariff provisions for noncore customers electing to return to core service. To help mitigate the current planning impact on existing core customers due to large noncore customers switching to core service, PG&E proposes to restrict customers using 3,000,000 therms or more per year per meter from switching to core service. Noncore customers using less than 3,000,000 therms per year per meter may elect core service; however, they must commit to remain on core service for a five-year period. This supplemental letter adds clarifying language to certain PG&E core commercial and noncore gas tariffs and gas Rule 12—*Rates and Optional Rates*. The tariff sheets in this filing replace and supersede the tariffs filed in Advice 2326-G.

Currently, any noncore customer may switch to core service once within a 12-month period. Noncore customers using less than an average of 20,800 therms per month during the previous 12-month period, counting only months in which they have used more than 200 therms, have the option of switching to small commercial core Schedule G-NR1. Customers using an average of 20,800 therms or more during the previous 12-month period, counting only months in which they have used more than 200 therms, may switch to large commercial core Schedule G-NR2. Customers who,

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

under the Gas Accord Settlement Agreement, could no longer take bundled noncore core subscription service from PG&E after February 28, 2001, and who elected and began core service on or after March 1, 2001, are treated the same as any other noncore customer electing to switch to core service.

Noncore customers who switched to core service prior to April 1, 2001, can elect to switch back to noncore service after a 12-month period. If they do so elect, and have used less than three million therms through a single meter annually, they will again have the option to switch back to core service after 12 months of noncore service. However, they will be required to remain on core service for a minimum of five years. Customers who changed to core service prior to April 1, 2001, and who used more than three million therms through a single meter annually, can remain on core service until the next measurement review period, at which time they will be switched to noncore if their usage is over three million therms annually through a single meter.

Protests to Advice 2326-G

The Commission's Office of Ratepayer Advocates (ORA) submitted a general letter of support for PG&E's noncore to core migration proposal. The California League of Food Processors (CLFP) submitted a letter dated July 20, 2001, requesting that noncore customers who have switched to core since April 1, 2001, be allowed 12 months to decide to remain on core service or return to noncore service. PG&E proposed a 45-day period following the date of CPUC authorization of the advice filing for customers to either stay on noncore service or change to core status for a minimum of five (5) years. PG&E does not object to allowing noncore customers who have switched to core service since April 1, 2001, to defer making a 5-year commitment to core service until August 1, 2002.

The California Farm Bureau Federation (CFBF), in its letter dated July 23, 2001, requested that customers with usage under one million therms continue to have a yearly option to switch between core and noncore service. Due to various planning concerns, PG&E regretfully cannot support CFBF's request, since approximately 73 percent of its noncore customers use less than one million therms per year. This would allow over 700 of about 850 noncore customers to switch between core and noncore service annually, and would defeat the purpose of PG&E's proposal, which is to be able to properly plan and provide for capacity needed for its customers.

Tariff Revisions

The tariff revisions in this supplemental advice filing replace and supersede the tariff revisions filed in Advice 2326-G.

PG&E proposes to add to small core commercial Schedule G-NR1 and large core commercial Schedule G-NR2, a new section entitled, "Mandatory Reclassification to

Noncore Status,” which provides that, “Customers who have used at least 3,000,000 therms in a calendar year through a single meter shall be reclassified to noncore status as specified in Rule 12.” The Applicability section of Schedule G-NR2 for large core commercial service is revised to specify that, “A Customer...whose estimated usage is at least 3,000,000 therms in a calendar year through a single meter is not eligible for service under this schedule,” and thus must take service under a noncore schedule. (Underline indicates revised language.)²

Noncore gas Schedules G-NT, G-COG, G-EG and G-NGV4 contain a new section entitled, “Conversion from Noncore to Core Status” which specifies that, “Customers on this schedule using at least 3,000,000 therms in a calendar year through a single meter are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year through a single meter may request to switch to an applicable core rate schedule in accordance with Rule 12.”

A new Section E.3.b. is added to gas Rule 12, stating that a non-residential core customer who has used at least three million therms in a calendar year through a single meter will be reclassified to noncore status unless they have previously committed to remain on core rates for the 5-year minimum. Details of the measurement period and effective date are included in Section E.3.b.

The date shown on Form 79-983—Request for Termination of Natural Gas Agreement and Reclassification to Core Status, has been updated. No other text changes have been made to the form as originally filed.

Protests

Since the subject of this supplemental advice filing is limited in scope, PG&E requests that anyone wishing to submit a protest to this filing do so by sending a letter by **October 16, 2001**, which is 20 days from the date of this filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to PG&E on

² The revisions shown on the “exemplary” sheet for Schedule G-NR2 will be incorporated into the next monthly gas price filing following approval of this supplemental filing.

the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

PG&E requests that Advice 2326-G and supplemental Advice 2326-G-A become effective upon 40 days' regular notice, which is **November 5, 2001**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nel Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



SCHEDULE G-NR1—GAS SERVICE TO SMALL commercial CUSTOMERS
(Continued)

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Those Customers will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

MANDATORY RECLASSIFICATION TO NONCORE STATUS: Customers who have used at least 3,000,000 therms in a calendar year through a single meter shall be reclassified to noncore status as specified in Rule 12.

(N)
|
|
|
(N)

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in Rule 14.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at PG&E's local offices.



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment and Mandatory Reclassification to Noncore Status Provisions. In addition, a Customer who applies for service and whose estimated usage is at least 3,000,000 therms in a calendar year through a single meter is not eligible for service under this schedule. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

(T)
(N)
|
(N)

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

			<u>Per Month</u>	
<u>Customer Charge:</u>			\$150.72	
	<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.	\$0.	\$0.	\$0.
Transportation Charge:	<u>\$0.27791</u>	<u>\$0.10980</u>	<u>\$0.35780</u>	<u>\$0.14136</u>
Total:	\$0.	\$0.	\$0.	\$0.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS
(Continued)

ENERGY
EFFICIENCY
ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment. The following qualifications must be met by the Customer: (1) the Customer's service was established prior to January 1, 1992; and (2) the efficiency measures reduce the Customer's natural gas usage and/or demand to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form 79-788) with PG&E in order to receive an energy efficiency adjustment.

ALTERNATIVE
PROCUREMENT
OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule, and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

NONCORE
ELIGIBILITY
OPTION:

Customers taking service under this schedule are eligible to be reclassified to noncore status as provided in Rule 12. Customers eligible for noncore service must execute a Natural Gas Service Agreement (Form 79-756)

MANDATORY
RECLASSIFI-
CATION TO
NONCORE
STATUS:

Customers who have used at least 3,000,000 therms in a calendar year through a single meter shall be reclassified to noncore status as specified in Rule 12.

(N)
|
|
|
(N)

CURTAILMENT
OF SERVICE:

Service under this schedule may be curtailed. Details are provided in Rule 14.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14* for details.	
BALANCING SERVICE:	Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.	
ENERGY EFFICIENCY ADJUSTMENT:	A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: (1) Customer's service was established prior to January 1, 1992, and (2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an <u>Agreement for Adjustment for Natural Gas Energy Efficiency Measures</u> (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.	
BACKBONE TRANSMISSION TRANSPORTA- TION SERVICE:	Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate <u>Gas Transmission Service Agreement</u> (GTSA) (Form 79-866) must be executed for such service.	
CONVERSION FROM NONCORE TO CORE STATUS:	Customers on this schedule using at least 3,000,000 therms in a calendar year through a single meter are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year through a single meter may request to switch to an applicable core rate schedule in accordance with Rule 12.	(N) (N)

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



SCHEDULE G-COG—GAS TRANSPORTATION SERVICE TO COGENERATION FACILITIES
(Continued)

RATES:
(Cont'd.)

Customers taking service under this schedule who also receive service under their otherwise-applicable rate schedule, will have the Monthly Customer Charge/Access Charge of that schedule prorated by the ratio of volumes billed under Schedule G-COG divided by the Customer's total monthly volumes.

Customers will be responsible for any other applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement Part B for the default tariff rate components.

SERVICE
AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be one (1) year.

LIMITATION OF
GAS USE:

The volume of gas transported under this schedule is limited to the lesser of: (1) the Cogeneration Gas Allowance (CGA) for each kilowatt-hour of net electricity generation fueled by natural gas; or (2) the quantity of gas actually consumed in the cogeneration facility, as determined by PG&E. Net electricity generation is the output of the generator, less the energy used to operate the auxiliary equipment at the cogeneration facility. Auxiliary equipment includes, but is not limited to, forced and induced draft fans, boiler feed pumps, and lubricating oil systems.

COGENERATION GAS ALLOWANCE (CGA)

Incremental Heat Rate (IHR) (Btu/kWh)	CGA (Therms/kWh)
9,683 +/- 10%	0.09683

The IHR is based on resource assumptions adopted in Decision 92-11-046 and reflects average line losses. The CGA equals IHR/100,000 Btu/therm.

Gas use in excess of the above limitations will be billed under the Customer's otherwise-applicable rate schedule.

CONVERSION
FROM NONCORE
TO CORE
STATUS:

Customers on this schedule using at least 3,000,000 therms in a calendar year through a single meter are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year through a single meter may request to switch to an applicable core rate schedule in accordance with Rule 12.

(N)
|
|
(N)

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO TRANSMISSION LEVEL ELECTRIC GENERATION
(Continued)

ELECTRIC DEPARTMENT NOTIFICATIONS: During Open Seasons for PG&E's intrastate services, PG&E will notify on-system cogenerators of PG&E's Electric Generation (EG) Department's elections for service three (3) business days prior to the date that cogenerators must make their service elections. PG&E will also notify cogenerators of EG's other elections for intrastate services as they may occur from time to time. This provision will apply to EG service agreements which have terms exceeding one (1) calendar month or thirty (30) days for contracts beginning on other than the first day of the month, and to EG service agreements with automatic renewal provisions where the total contract term would exceed one (1) calendar month or thirty (30) days.

SERVICE AGREEMENT: A Natural Gas Service Agreement (NGSA) (Form 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*

NOMINATIONS: Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

CONVERSION FROM NONCORE TO CORE STATUS: Customers on this schedule using at least 3,000,000 therms in a calendar year through a single meter are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year through a single meter may request to switch to an applicable core rate schedule in accordance with Rule 12.

(N)
|
(N)

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02415
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09398
Winter (Nov. 1 - March 31)	\$0.11460

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.

CONVERSION FROM NONCORE TO CORE STATUS:

Customers on this schedule using at least 3,000,000 therms in a calendar year through a single meter are restricted from switching to core service. Customers using less than 3,000,000 therms in a calendar year through a single meter may request to switch to an applicable core rate schedule in accordance with Rule 12.

(N)
|
|
(N)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

E. CHANGES TO CUSTOMER CLASSIFICATION (Cont'd.)

3. Core to Noncore Reclassification

a. Voluntary Core to Noncore Reclassification

(N)

A nonresidential Core Customer will become eligible for reclassification to noncore status after their recorded average monthly use has exceeded 20,800 therms during a twelve (12) month period, excluding months where the usage does not exceed 200 therms. The Customer remains eligible for noncore service for 12 months thereafter (the eligibility period). The 12-month eligibility period re-starts whenever the Customer's average monthly use over a subsequent 12-month period again exceeds 20,800 therms.

Prior to reclassification, the Customer must sign a Natural Gas Service Agreement (NGSA) (Form 79-756). Core Customers may be reclassified to noncore status prior to the end of a twelve (12) month period if they are able to document to PG&E's satisfaction permanent changes in equipment or operations that will result in an average monthly use exceeding 20,800 therms over a twelve (12) month period. Reclassification under this provision will not take effect until Customer's recorded monthly use has exceeded 20,800 therms for three consecutive months.

b. Mandatory Core to Noncore Reclassification

(N)

A nonresidential Core Customer who has used at least 3,000,000 therms in a calendar year through a single meter will be reclassified to noncore status. The measurement period will be the January bill through the following December bill. Such reclassification will become effective on April 1, following the calendar year in which the usage occurred. Customers reclassified under this provision will be subject to the terms of the NGSA whether or not they sign the agreement.

A Customer reclassified to noncore status under this provision must remain on noncore rates for a minimum of 12 months. Thereafter, they will be allowed to request reclassification to core status if their use in a calendar year drops below 3,000,000 therms and they sign the Request for Termination of the Natural Gas Service Agreement and Reclassification to Core Status (Form 79-983). After the Customer has signed this agreement, they will remain on core rates for the term of the agreement, regardless of their annual usage.

(N)
(L)
—
(L)

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

E. CHANGES TO CUSTOMER CLASSIFICATION (Cont'd.)

4. Noncore to Core Reclassification by Customer Request

(N)

Noncore customers who use at least 3,000,000 therms per calendar year through a single gas meter are restricted from core service. Noncore customers who use less than 3,000,000 therms per calendar year through a single gas meter may request to be reclassified to core status under the following provisions:

a. Prior to reclassification, customer must sign a Request for Termination of Natural Gas Service Agreement and Reclassification to Core Status (Form 79-0983). Customer must commit to remaining served under core status for a minimum period of five (5) years after the date core service commences, and

b. Customer must provide 30 days' notice for reclassification to core status, in writing to PG&E. The conversion to core status will take effect on the first day of the month following the 30-day notification period.

(N)

5. Priority P-2B Noncore Status

Noncore customers who were previously reclassified from Priority P-1 to Priority P-2B under the provisions of an Agreement for Reclassification to Priority P-2B (Form No. 79-737) will retain noncore status unless they request to be reclassified to core status.

F. NOTIFYING CUSTOMERS OF NEW RATE SCHEDULES

Where PG&E establishes new rate schedules, PG&E shall take such measures as may be practical to advise affected Customers of the availability of the new rate schedules.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20729-G
20641-G

PACIFIC GAS AND ELECTRIC COMPANY
REQUEST FOR TERMINATION OF NATURAL GAS SERVICE
AGREEMENT AND RECLASSIFICATION TO CORE STATUS
FORM NO. 79-983 (11/01)
(ATTACHED)

(N)

(N)

Advice Letter No. 2326-G-A
Decision No.

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed September 26, 2001
Effective _____
Resolution No. _____

45312



TABLE OF CONTENT
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
NON-RESIDENTIAL (Cont'd.)			
79-866	3/00	Gas Transmission Service Agreement.....	19885-G
79-867	8/97	Assignment of Gas Transmission	18296-G
79-868	7/00	California Gas Transmission Credit Application.....	20086-G
79-869	5/00	Noncore Balancing Aggregation Agreement.....	19891-G
79-941	8/97	Nomination Authorization Form	18299-G
79-942	8/97	Pipeline Inventory Gas Purchase and Sales Agreement....	18300-G
79-944	8/97	California Production Balancing Agreement.....	18302-G
79-945	8/97	Operating Imbalance Trading Form for Core Transport Agents	18303-G
79-946	8/97	California Production Cumulative Imbalance Trading Form.....	18304-G
79-947	5/99	Notice of Market Center Balance Transfer	19379-G
79-949	1/97	Nondisclosure Agreement.....	18017-G
79-971	7/00	Election for Self-Balancing Option.....	20087-G
79-982	7/01	Electronic Commerce System—User Agreement.....	20647-G
79-983	11/01	Request for Termination of Natural Gas Service Agreement and Reclassification to Core Status	20729-G

(N)
(N)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	18195 to 18207,19429-G
2	Description of Service	13299 to 13302,14903,17521-G
3	Application for Service.....	13842,13843-G
4	Contracts	17051-G
4.1	Exemption From Public Inspection Requirements for Certain Gas Corporation Contracts	18013 to 18016-G
5	Special Information Required on Forms.....	17641,13348,13349-G
6	Establishment and Reestablishment of Credit.....	18871,18872,18873-G
7	Deposits	18212,18213-G
8	Notices	17579,17580,15726,17581,15728-G
9	Rendering and Payment of Bills	19353,18712,13357,17393,17780,17781-G
10	Disputed Bills	18214 to 18216-G
11	Discontinuance and Restoration of Service	18217 to 18228,19710-G
12	Rates and Optional Rates	18229,18996,18997,20727,20728-G
13	Temporary Service.....	18799,18800-G
14	Capacity Allocation and Constraint of Natural Gas Service.....	18231 to 18239, 20064,20065,20458,20067,20068,20069,20459,20428,18244,20429,20460,19122-G
15	Gas Main Extensions	18801,18802,18803, 19888,20350,20351,20352,18808,19489,19490,20353,20354,18812,18813,18814-G
16	Gas Service Extensions	18815,18816,17728,17161,18817 to 18825,17737,18826,18827-G
17	Meter Tests and Adjustment of Bills for Meter Error.....	14450 to 14456-G
17.1	Adjustment of Bills for Billing Error.....	14457,14458-G
17.2	Adjustment of Bills for Unauthorized Use.....	14459 to 14461-G
18	Supply to Separate Premises and Submetering of Gas	13399,17796,13401-G
19	Medical Baseline Quantities.....	17807,17274,17275-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	19370,19974,19372,19373-G
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	17132,19975,17035,17134,17037-G
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	17305,19976,17307,17308-G
21	Transportation of Natural Gas	18907,20099,20100,20646,19089,18912 to 18918,18256 to 18258-G
21.1	Use of PG&E's Firm Interstate Rights	20461,18260,18261-G
21.2	Customer Assignment of Interstate Capacity Rights	20070,20071-G
23	Gas Aggregation Service for Core Transport Customers	20072,18263 to 18267,20073,18269 to 18272-G
25	Gas Services-Customer Creditworthiness and Payment Terms	20074 to 20084-G
26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service.....	20436,18670,20453-G
G-NFS	Negotiated Firm Storage Service.....	20437,19218-G
G-NAS	Negotiated As -Available Storage Service.....	20438-G
G-CFS	Core Firm Storage.....	20046,20047-G
G-AFT	Annual Firm Transportation On-System.....	19287,20295,18140-G
G-AFTOFF	Annual Firm Transportation Off-System.....	19288,20296,18143-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,20297,19086-G
G-AA	As-Available Transportation On-System.....	19290,20298-G
G-AAOFF	As-Available Transportation Off-System.....	20299,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	19293,19294,18155-G
G-NAA	Negotiated As -Available Transportation On-System.....	19295,18468,18158-G
G-NAAOFF	Negotiated As -Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	20300,20301-G
G-PARK	Market Center Parking Services.....	20302,18177-G
G-LEND	Market Center Lending Services.....	20303,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	20048 to 20062-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	20682-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises.....	20677,18625-C
G-NGV2	Experimental Compressed Natural Gas Service.....	20678,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	20456,20726-G (T)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules.....	20733,20732-G	(T)
Preliminary Statements	20679-G	
Rules	20731-G	(T)
Maps, Contracts and Deviations	20212-G	
Sample Forms.....	20605,19381,20730,20145,19708-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	20665,18597-G
GM	Master-Metered Multifamily Service.....	20666,20467,18599-G
GS	Multifamily Service	20667,19301,18601-G
GT	Mobilehome Park Service	20668,19302-G
G-10	Service to Company Employees.....	11318-G
GL-1	Residential CARE Program Service	20669,18603-G
GML	Master-Metered Multifamily CARE Program Service	20670,20468,18605-G
GSL	Multifamily CARE Program Service	20671,19304,18607-G
GTL	Mobilehome Park CARE Program Service	20672,20673,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	20674,20721-G	(T)
G-NR2	Gas Service to Large Commercial Customers	20675,20722-G	(T)
G-CP	Gas Procurement Service to Core End-Use Customers	20676-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers ...	20448,20593,18361,20723-G	(T)
G-COG	Gas Transportation Service to Cogeneration Facilities	20451,20724,18114,18985-G	
G-EG	Gas Transportation Service to Electric Generation.....	20292,20725-G	(T)
G-30	Public Outdoor Lighting Service.....	20594,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers ..	20498,19253,19254,18120-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20032 to 20045-G	

(Continued)