

June 18, 2001

Advice 2322-G/2126-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: CARE Rate Discount Increase

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

As a result of the current energy crisis in California, recent proceedings before the Commission have addressed proposals from interested parties to protect low-income ratepayers from increased energy costs. In Decision (D.) 01-06-010 issued June 7, 2001, the Commission authorizes new income eligibility requirements and a rate discount increase for low-income assistance programs for four California utilities.² The income eligibility levels for California Alternative Rates for Energy (CARE) for gas customers are changed to match the income levels for electric customers, established in D. 01-03-082 dated March 27, 2001.

In addition, D. 01-06-010 approves an increase in the CARE rate discount from 15% to 20% for eligible electric and gas customers.

Tariff Revisions - Rate Discount

Electric--PG&E is revising the Distribution and Total Rate components in its electric residential CARE rate schedules (Schedules EL-1, EML, ESL, ESRL, ETL, and EL-8)³ to reflect the 20% CARE discount increase effective July 1, 2001.

PG&E will file adjustments to non-CARE electric rate components in a separate supplemental advice filing. Total currently effective electric rates will not be affected by these component changes.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

² PG&E, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

³ Schedule EL-7 and EL-A7 are not affected by the discount provision.

As a clean-up matter, references to Schedules ESRL and EL-8 have been added to the CARE Account Procedures Section 6 of electric Preliminary Statement Part M—California Alternate Rates for Energy Account (CARE).

Gas--The revised CARE discounts for residential CARE gas rate schedules will be included in the monthly gas procurement price filing to be filed June 22, 2001, for rates effective July 1, 2001. Revisions to the appropriate non-residential gas rates resulting from the discount change are filed herein effective July 1, 2001.

Schedules E-CARE and G-CARE are changed to reflect the discount increase to 20%. Workpapers supporting the rate changes resulting from the 20% CARE discount increase are included as Attachment II in this filing.

Income Level Adjustments (Gas Rules 19.1, 19.2 and 19.3)

In accordance with D. 01-06-010, the CARE eligibility income levels in gas Rules 19.1, 19.2 and 19.3 are changed to match those in the corresponding electric rules effective July 1, 2001.⁴ The gas income levels are revised in the gas agreement forms shown below, as appropriate, to match the electric income levels.

Agreement Forms

The Instructions section for each of the following gas and electric agreement forms now reflect the change from 15% to 20% for the CARE discount. (No other changes were made to the currently approved forms.)

- Form 01-9077--CARE Program Application for Residential Single-Family Customers
- Form 01-9285--CARE Program Application for Tenants of Sub-Metered Residential Facilities
- Form 62-0156--CARE Program Application for Qualified Nonprofit Group-Living Facilities
- Form 62-1198--CARE Program Application for Qualified Agricultural Employee Housing Facilities
- Form 62-1477—CARE Program Income Guidelines

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

⁴ The income levels were most recently adjusted in Advice 2318-G/2120-E filed May 24, 2001.

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Effective Date

PG&E requests that the tariff changes in this advice filing become effective **July 1, 2001**. Rate changes resulting from this filing will be reflected on customer bills starting with the next billing cycle after that date.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties to the service list for Application (A.) 00-11-009. Copies of workpapers are not included with this filing, but may be obtained by calling Nelia Avendano at (415) 973-3529. Address changes should be directed to Ms. Avendano. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 00-11-009



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

G-CT (CORE TRANSPORT)

	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23421	(I)	0.06610	(R)	0.31410	(R)	0.09766	(I)
DSM	0.01050		0.01050		0.01050		0.01050	
LOCAL TRANSMISSION	0.02802		0.02802		0.02802		0.02802	
CARE	0.00385	(I)	0.00385	(I)	0.00385	(I)	0.00385	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CEE	(0.00009)		(0.00009)		(0.00009)		(0.00009)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.27791	(I)	0.10980	(I)	0.35780	(I)	0.14136	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

G-CT (CORE TRANSPORT)

	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.22463	(I)	0.05652	(R)	0.30452	(R)	0.08808	(I)
DSM	0.02003		0.02003		0.02003		0.02003	
LOCAL TRANSMISSION	0.02802		0.02802		0.02802		0.02802	
CARE	0.00385	(I)	0.00385	(I)	0.00385	(I)	0.00385	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00013)		(0.00013)		(0.00013)		(0.00013)	
CEE	(0.00001)		(0.00001)		(0.00001)		(0.00001)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.27791	(I)	0.10980	(I)	0.35780	(I)	0.14136	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

G-CT (CORE TRANSPORT)

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT (1)*	0.00000		0.00000	
DSM	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CARE	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.11223	(I)	0.59493	(I)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
PG&E GT-NW RATE CREDIT	0.00000		0.00000	
TOTAL RATE	0.11300	(I)	0.59570	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT			
	Transmission	Distribution		
		Summer	Winter	
NFCA SURCHARGE	0.00050	0.00050	0.00050	
NCA	0.00079	0.00221 (R)	(0.00078) (R)	
DSM	0.00163	0.00264	0.00264	
NONCORE INTERIM GRC BA	0.00000	0.00854	0.01153	
ITCS	0.00217	0.00217	0.00217	
CARE	0.00385 (I)	0.00385 (I)	0.00385 (I)	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	(0.00001)	(0.00003)	(0.00003)	
CEE	0.00000	(0.00001)	(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450 (I)	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	0.05884 (I)	0.07946	
TOTAL RATE	0.02415 (I)	0.09398 (I)	0.11460 (I)	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-NGV4 (1)*			ENHANCED OIL RECOVERY (2)*
	Transmission	Distribution		
		Summer	Winter	
NFCA SURCHARGE	0.00000	0.00000	0.00000	
NCA	0.00000	0.00000	0.00000	
DSM	0.00000	0.00000	0.00000	
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	
ITCS	0.00000	0.00000	0.00000	
CARE	0.00000	0.00000	0.00000	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.02338 (I)	0.09321 (I)	0.11383 (I)	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	
TOTAL RATE	0.02415 (I)	0.09398 (I)	0.11460 (I)	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per Therm</u>	
<u>Transmission:</u>	\$0.02415	(l)
<u>Distribution:</u>		
Summer (April 1 - Oct. 31)	\$0.09398	(l)
Winter (Nov. 1 - March 31)	\$0.11460	(l)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14* for details.

BALANCING SERVICE:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:	<u>Per Group of Lights Per Month</u>
First 10 lights or less.....	\$76.68 (I)
For each additional gas light	\$ 7.68 (I)
For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$ 4.35 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

(Continued)



SCHEDULE G-CARE—CARE PROGRAM SERVICE FOR QUALIFIED NONPROFIT GROUP-LIVING AND QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: Schedule G-CARE applies everywhere PG&E provides natural gas service.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will not pay the CARE rate component shown in Preliminary Statement Part B, and will receive a 20 percent discount on the charges billed under the otherwise applicable rate schedule. For the purpose of calculating the G-CARE bill, the otherwise applicable commodity or volumetric charge will be the adopted charge less the CARE Rate component. (C)

Core transport Qualified Facilities receiving service in conjunction with Schedule G-CT will receive a 20 percent discount on the transportation charges billed under their otherwise-applicable rate schedule. They will receive an additional 20 percent discount on the procurement charge from their otherwise-applicable rate schedule. This is to assure that the Customer receives the same CARE discount whether they are procuring gas from PG&E or from a party other than PG&E. (C)

See Preliminary Statement, Part B, for the Default Tariff Rate Components.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at PG&E's local offices.



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02415 (I)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09398 (I)
Winter (Nov. 1 - March 31)	\$0.11460 (I)

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

(Continued)

B. ELIGIBILITY (Cont'd.)

Total gross annual income for all persons in the applicants household may not exceed the following:

Number of Persons in Household	Maximum Annual Household Income
1-2	\$22,000 (I)
3	\$25,900
4	\$31,100
Each additional member, add:	\$ 5,200 (I)

C. CERTIFICATION

1. Individually metered PG&E Customers, submetered tenants of master-metered PG&E Customers, and other qualifying applicants in individually metered residential dwelling units:

All applicants for certification must fill out and provide to PG&E Application Form No. 01-9077.

2. Submetered tenants of master-metered PG&E Customers:

Submetered tenants of master-metered Customers will submit Application Form No. 01-9285 to PG&E, including their apartment/unit number and PG&E master metered account number. PG&E will notify the master-metered Customer of the tenant's certification. The master-metered Customer, not PG&E, is responsible for extending CARE discounts to tenants certified to receive them.

3. Self-certification:

Self-certification will be used to determine income eligibility for the CARE program. Customers must sign a statement upon application indicating that PG&E may verify the Customer's eligibility at any time. If verification establishes that the Customer is ineligible, the Customer will be removed from the program and PG&E may render corrective billings.

(Continued)



**RULE 19.2—CALIFORNIA ALTERNATE RATES FOR ENERGY
 FOR NONPROFIT GROUP-LIVING FACILITIES**

(Continued)

B. ELIGIBILITY (Cont'd.)

- 3. The facility must also be licensed, or otherwise prove to PG&E's satisfaction, by the appropriate state agency. A homeless shelter is required to provide a copy of its municipal or county conditional use permit.
- 4. The total gross income for all persons residing in each household at a Facility may not exceed the following:

<u>Number of Persons in Household</u>	<u>Maximum Annual Household Income</u>
1-2	\$22,000 (I)
3	\$25,900
4	\$31,100
Each additional member, add:	\$ 5,200 (I)

(Continued)



**RULE 19.3-CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES**

(Continued)

B. ELIGIBILITY (Cont'd.)

2. PRIVATE-OWNED EMPLOYEE HOUSING FACILITIES

- a. Privately-Owned Employee Housing Facilities must provide proof of current compliance with Part 1 of Division 13 of the Health and Safety Code. Compliance must take the form of having a permit issued by the State Department of Housing and Community Development pursuant to Health and Safety Code §17030.
- b. For Privately-Owned Employee Housing Facilities, 100 percent of the energy supplied to the facility's premises must be used for residential purposes.

3. AGRICULTURAL EMPLOYEE HOUSING FACILITIES

- a. Agricultural Employee Housing Facilities must provide a letter of determination by the Internal Revenue Service (IRS) that the corporation is tax-exempt due to its non-profit status under IRS Code §501(c)(3) or proof that it is tax-exempt due to its non-profit status from the State of California. Additionally, the Facility must provide a copy of letter from the Assessor in the county where the Facility is located stating that the housing is exempt from local property taxes.
- b. For Agricultural Employee Housing Facilities, 100 percent of the energy supplied to the facility's premises must be used for residential purposes, if each of the dwelling areas in the facility is individually metered. If a master meter serves the facility, not less than 70 percent of the energy supplied to the facility's premises must be used for residential purposes.

- 4. The total gross income for all persons residing in each household at a Facility may not exceed the following:

<u>Number of Persons in Household</u>	<u>Maximum Annual Household Income</u>
1-2	\$22,000 (l)
3	\$25,900
4	\$31,100
Each additional member, add:	\$ 5,200 (l)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20600-G
19537-G

PACIFIC GAS AND ELECTRIC COMPANY

CALIFORNIA ALTERNATE RATES FOR ENERGY PROGRAM
APPLICATION FOR RESIDENTIAL SINGLE-FAMILY CUSTOMERS
FORM NO. 01-9077 (REV 7/01)
(ATTACHED)

(T)
|
(T)

Advice Letter No. 2322-G
Decision No. 01-06-010

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed June 18, 2001
Effective July 1, 2001
Resolution No. _____

44704



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20601-G
19538-G

PACIFIC GAS AND ELECTRIC COMPANY

CALIFORNIA ALTERNATE RATES FOR ENERGY PROGRAM
APPLICATION FOR TENANTS OF SUB-METERED FACILITIES
FORM NO. 01-9285 (REV 7/01)
(ATTACHED)

(T)
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(T)

Advice Letter No. 2322-G
Decision No. 01-06-010

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed June 18, 2001
Effective July 1, 2001
Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20602-G
17137-G

PACIFIC GAS AND ELECTRIC COMPANY

CALIFORNIA ALTERNATE RATES FOR ENERGY PROGRAM
APPLICATION FOR QUALIFIED NONPROFIT GROUP-LIVING FACILITIES
FORM NO. 62-0156 (REV 7/01)
(ATTACHED)

(T)
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(T)

Advice Letter No. 2322-G
Decision No. 01-06-010

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed June 18, 2001
Effective July 1, 2001
Resolution No. _____

44706



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20603-G
17309-G

PACIFIC GAS AND ELECTRIC COMPANY

CALIFORNIA ALTERNATE RATES FOR ENERGY PROGRAM
APPLICATION FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES
FORM NO. 62-1198 (REV 7/01)
(ATTACHED)

(T)
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(T)

Advice Letter No. 2322-G
Decision No. 01-06-010

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DeAnn Hapner
Vice President
Regulatory Relations

Date Filed June 18, 2001
Effective July 1, 2001
Resolution No. _____

44707



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20603-G
17309-G

PACIFIC GAS AND ELECTRIC COMPANY

CALIFORNIA ALTERNATE RATES FOR ENERGY PROGRAM
APPLICATION FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES
FORM NO. 62-1198 (REV 7/01)
(ATTACHED)

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Advice Letter No. 2322-G
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Vice President
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Resolution No. _____

44707



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20604-G
19539-G

PACIFIC GAS AND ELECTRIC COMPANY
CALIFORNIA ALTERNATE RATES FOR ENERGY PROGRAM
INCOME GUIDELINES
FORM NO. 62-1477 (REV 7/01)
(ATTACHED)

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Advice Letter No. 2322-G
Decision No. 01-06-010

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed June 18, 2001
Effective July 1, 2001
Resolution No. _____

44708



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
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