

May 17, 2001

**Advice 2317-G**

(Pacific Gas and Electric Company ID U 39 G)

**Subject: Public Purpose Program Surcharge**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

In compliance with Commission Resolution (R.) G-3303, dated December 21, 2000, PG&E is revising its gas tariffs to include a public purpose program surcharge. The surcharge was established in compliance with Assembly Bill (AB) 1002, dated September 30, 2000. The surcharge was effective January 1, 2001, and is intended to fund public purpose programs, including low-income customer assistance, demand-side management, customer energy efficiency and research and development. The surcharge applies, with some exceptions,<sup>1</sup> to all natural gas customers in California, including public utility customers and consumers of gas delivered by an interstate pipeline.

AB 1002 and R. G-3303 require natural gas utilities to show the public purpose program surcharge as a separate line item on customer bills effective July 1, 2001. The revenue collected through the surcharge is remitted to the State Board of Equalization (BOE) on a quarterly basis.

**Tariff Revisions**

PG&E is revising its gas tariffs to add a new line item in gas Preliminary Statement Part B--*Default Tariff Rate Components*. The new line item will separately identify the demand-side management component for the public purpose program surcharge (PPP-DSM). The other components of the public purpose program surcharge, including California Alternate Rates for Energy (CARE) and Customer Energy

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<sup>1</sup> AB 1002 exempts certain customers from the PPP surcharge, including those who use natural gas to generate power for sale or cogeneration, or who are customers using natural gas that California is prohibited from taxing under the United States or California Constitutions.

Efficiency (CEE), are separately identified as line items in Preliminary Statement, Part B. Demand-side management costs currently are embedded in the gas Core Fixed Cost Account for core customers, and the Noncore Fixed Cost Account for noncore customers. The proposed PPP-DSM line item is the final step required to clearly identify the cost components that will be shown on customer bills beginning July 1, 2001.

Since core procurement rates change on a monthly basis, the core sheets shown here are designated as "exemplary". PG&E will incorporate the new PPP-DSM line item in its monthly core price change advice filing for July 2001 rate changes.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

### **Effective Date**

In accordance with AB 1002, PG&E requests that this advice filing become effective **July 1, 2001**.

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:  
[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

RESIDENTIAL

	G-1, GM, GS, GT		GL-1, GML, GSL, GTL		
	Baseline	Excess	Baseline	Excess	
CORE FIXED COST ACCOUNT (1)*	0.25804 (R)	0.45046 (R)	0.xxxxx	0.xxxxx	
PPP/DSM	0.01142	0.01142	0.01142	0.01142	(N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802	
CARE	0.00210	0.00210	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	0.00077	0.00077	
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)	
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075	
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000	
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240	
CORE FIRM STORAGE	0.01822	0.01822	0.01822	0.01822	
SHRINKAGE	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx	
CANADIAN CAPACITY SURCHARGE (4) *	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx	
CORE PROCUREMENT CHARGE (5) *	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx	
<b>TOTAL RATE</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

SMALL COMMERCIAL

	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.23420 (R)	0.06623 (R)	0.31414 (R)	0.09754 (R)
PPP/DSM	0.01050	0.01050	0.01050	0.01050 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00009)	(0.00009)	(0.00009)	(0.00009)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01802	0.01802	0.01802	0.01802
SHRINKAGE	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
CANADIAN CAPACITY SURCHARGE (4) *	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
CORE PROCUREMENT CHARGE (5) *	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
<b>TOTAL RATE</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

LARGE COMMERCIAL

	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.22462 (R)	0.05665 (R)	0.30456 (R)	0.08796 (R)
PPP/DSM	0.02003	0.02003	0.02003	0.02003 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00013)	(0.00013)	(0.00013)	(0.00013)
CEE	(0.00001)	(0.00001)	(0.00001)	(0.00001)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01409	0.01409	0.01409	0.01409
SHRINKAGE	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
CANADIAN CAPACITY SURCHARGE (4) *	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
CORE PROCUREMENT CHARGE (5) *	0.xxxxx	0.xxxxx	0.xxxxx	0.xxxxx
<b>TOTAL RATE</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>	<u>G-NGV2 (2)*</u>	<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000	0.00000	
PPP/DSM	0.00000	0.00000	(N)
LOCAL TRANSMISSION	0.00000	0.00000	
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.11050	0.59320	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000	0.00000	
PG&E GT-NW RATE CREDIT	0.00000	0.00000	
CORE BROKERAGE FEE	0.00240	0.00240	
CORE FIRM STORAGE	0.01707	0.01707	
SHRINKAGE	0.xxxxx	0.xxxxx	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.xxxxx	0.xxxxx	
CANADIAN CAPACITY SURCHARGE (4)*	0.xxxxx	0.xxxxx	
CORE PROCUREMENT	0.xxxxx	0.xxxxx	
<b>TOTAL RATE</b>	<u><b>x.xxxxx</b></u>	<u><b>x.xxxxx</b></u>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL		
	Baseline	Excess	Baseline	Excess	
CORE FIXED COST ACCOUNT (1)*	0.25804 (R)	0.45046 (R)	0.xxxx	0.xxxx	
PPP/DSM	0.01142	0.01142	0.01142	0.01142	(N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802	
CARE	0.00210	0.00210	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	0.00077	0.00077	
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)	
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075	
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000	
<b>TOTAL RATE</b>	<b>0.30090</b>	<b>0.49332</b>	<b>x.xxxxx</b>	<b>x.xxxxx</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

G-CT (CORE TRANSPORT)

	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23420	(R)	0.06623	(R)	0.31414	(R)	0.09754	(R)
PPP/DSM	0.01050		0.01050		0.01050		0.01050	(N)
LOCAL TRANSMISSION	0.02802		0.02802		0.02802		0.02802	
CARE	0.00210		0.00210		0.00210		0.00210	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CEE	(0.00009)		(0.00009)		(0.00009)		(0.00009)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.27615</b>		<b>0.10818</b>		<b>0.35609</b>		<b>0.13949</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

G-CT (CORE TRANSPORT)

	LARGE COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.24462 (R)	0.05665 (R)	0.30456 (R)	0.08796 (R)
PPP/DSM	0.02003	0.02003	0.02003	0.02003 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00013)	(0.00013)	(0.00013)	(0.00013)
CEE	(0.00001)	(0.00001)	(0.00001)	(0.00001)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.27615</b>	<b>0.10818</b>	<b>0.35609</b>	<b>0.13949</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

G-CT (CORE TRANSPORT)

	NGV1	NGV2	
CORE FIXED COST ACCOUNT (1)*	0.00000	0.00000	
PPP/DSM	0.00000	0.00000	(N)
LOCAL TRANSMISSION	0.00000	0.00000	
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.11050	0.59320	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000	0.00000	
PG&E GT-NW RATE CREDIT	0.00000	0.00000	
<b>TOTAL RATE</b>	<b>0.11127</b>	<b>0.59397</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT			
	Transmission	Distribution		
		Summer	Winter	
NFCA SURCHARGE	0.00050	0.00050	0.00050	
NCA	0.00079 (R)	0.00222 (R)	(0.00077) (R)	
PPP/DSM	0.00163	0.00264	0.00264	(N)
NONCORE INTERIM GRC BA	0.00000	0.00854	0.01153	
ITCS	0.00217	0.00217	0.00217	
CARE	0.00210	0.00210	0.00210	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	(0.00001)	(0.00003)	(0.00003)	
CEE	0.00000	(0.00001)	(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	0.05884	0.07946	
<b>TOTAL RATE</b>	<b>0.02240</b>	<b>0.09223</b>	<b>0.11286</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-COG (5)*</u>	<u>G-EG (6)*</u>	
NFCA SURCHARGE	(0.00017)	(0.00017)	
NCA	0.00090	0.00090	
PPP/DSM	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	
ITCS	0.00217	0.00217	
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	(0.00001)	(0.00001)	
CEE	0.00000	0.00000	
COGEN DISTRIBUTION SHORTFALL	0.00106	0.00106	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00073	0.00073	
<b>TOTAL RATE</b>	<b>0.01995</b>	<b>0.01995</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.) NONCORE p. 3a

	<u>G-WSL</u>				
	<u>Palo Alto</u>	<u>Coalinga</u>	<u>Island Energy</u>	<u>Alpine</u>	
NFCA SURCHARGE	(0.00017)	(0.00017)	(0.00017)	(0.00017)	
NCA	0.00089	0.00089	0.00089	0.00089	
PPP/DSM	0.00000	0.00000	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	0.00000	
ITCS	0.00216	0.00216	0.00216	0.00216	
CARE	0.00000	0.00000	0.00000	0.00000	
CPUC Fee **	0.00000	0.00000	0.00000	0.00000	
EOR	(0.00001)	(0.00002)	(0.00002)	(0.00001)	
CEE	0.00000	0.00000	0.00000	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)	(0.00005)	(0.00005)	
<b>TOTAL RATE</b>	<b>0.01732</b>	<b>0.01731</b>	<b>0.01731</b>	<b>0.01732</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3b

	<u>G-WSL</u>		
	<u>West Coast Mather</u>	<u>West Coast Castle</u>	
NFCA SURCHARGE	(0.00017)	(0.00017)	
NCA	0.00088	0.00089	
PPP/DSM	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	
ITCS	0.00216	0.00216	
CARE	0.00000	0.00000	
CPUC Fee **	0.00000	0.00000	
EOR	(0.00001)	(0.00001)	
CEE	0.00000	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)	
<b>TOTAL RATE</b>	<b>0.01731</b>	<b>0.01732</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	<u>G-NGV4 (1)*</u>			<u>ENHANCED OIL RECOVERY (2)*</u>
	<u>Transmission</u>	<u>Distribution</u>		
		<u>Summer</u>	<u>Winter</u>	
NFCA SURCHARGE	0.00000	0.00000	0.00000	
NCA	0.00000	0.00000	0.00000	
PPP/DSM	0.00000	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	
ITCS	0.00000	0.00000	0.00000	
CARE	0.00000	0.00000	0.00000	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.02163	0.09146	0.11209	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	
<b>TOTAL RATE</b>	<b>0.02240</b>	<b>0.09223</b>	<b>0.11286</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



TABLE OF CONTENTS  
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements .....	14615 to 14623,18797-G
Part B	Default Tariff Rate Components .....	20503,20504,20505,20506, 20507,20529,20530,20531,18643,20532,20533,20534,20535,20536,20180,19207,19811-G
Part C	Gas Accounting Terms and Definitions .....	18965,20023,19577,18968,18047,20042,20025,20026,20027,18314,18315,18316-G
Part D	Purchased Gas Account.....	18971,18786,18055,18972-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account.....	19199,20028,19201-G
Part G	Noncore Fixed Cost Account .....	18974-G
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account.....	19202-G
Part K	Enhanced Oil Recovery Account.....	17360-G
Part L	Balancing Charge Account.....	20029,20030-G
Part M	Core Subscription Phase-Out Account.....	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee .....	19985-G
Part P	Income Tax Component of Contributions Provision .....	14224,13501-G
Part Q	Not Being Used	
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account.....	18066-G
Part W	Cogeneration Distribution Shortfall Account.....	19203-G
Part X	Natural Gas Vehicle Balancing Account.....	18068,18069-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	19880-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account.....	18976,18977,18978-G
Part AF	Noncore Interstate Transition Cost Surcharge Account.....	18979-G
Part AG	CORE FIRM Storage Account.....	20031-G
Part AH	Air Quality Adjustment Clause.....	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account.....	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account.....	19534-G
Part AK	Not Being Used	
Part AL	Not Being Used	
Part AM	Not Being Used	
Part AN	Hazardous Substance Mechanism.....	16979,16980,16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account.....	19933,19934-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules .....	20538,20523-G	(T)
Preliminary Statements .....	20537-G	(T)
Rules .....	20101-G	
Maps, Contracts and Deviations .....	20091-G	
Sample Forms .....	20148,19381,20089,20145,19708-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service .....	20508,18597-G
GM	Master-Metered Multifamily Service .....	20509,19843,18599-G
GS	Multifamily Service .....	20510,19301,18601-G
GT	Mobilehome Park Service .....	20511,19302-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service .....	20512,18603-G
GML	Master-Metered Multifamily CARE Program Service .....	20513,19844,18605-G
GSL	Multifamily CARE Program Service .....	20514,19304,18607-G
GTL	Mobilehome Park CARE Program Service .....	20515,20516,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	20517,18980-G
G-NR2	Gas Service to Large Commercial Customers .....	20518,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	20519-G
G-CSP	Core Subscription Gas Procurement Service to Noncore End-Use Customers .....	20181,20152,20153-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	19641,19941,18361,18111-G
G-COG	Gas Transportation Service to Cogeneration Facilities .....	20106,19794,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation .....	19942,19423-G
G-30	Public Outdoor Lighting Service .....	19943,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers ..	19944,19253,19254,18120-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	20032 to 20045-G

(Continued)