

June 7, 2001

**Advice 2317-G-A**

(Pacific Gas and Electric Company ID U 39 G)

**Subject: Public Purpose Program Surcharge**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice filing for revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this supplemental filing is to: 1) correct a reference made to the Noncore Fixed Cost Account (NFCA) in Advice 2317-G; 2) make revisions as described herein to Preliminary Statement Part B—Default Tariff Rate Components, Part F--Core Fixed Cost Account (CFCA) and Preliminary Statement Part J--Noncore Customer Class Charge Account (NCA); and 3) include a reference to the gas Public Purpose Program (PPP) surcharge line item on customers' bills in compliance with Ordering Paragraph 3 of Commission Resolution (R.) G-3303, dated December 21, 2000.

**Background**

In compliance with R. G-3303, dated December 21, 2000, PG&E is revising its gas tariffs to include an unbundled PPP surcharge component. The unbundled PPP surcharge was established in compliance with Assembly Bill (AB) 1002, dated September 30, 2000. The unbundled PPP surcharge was effective January 1, 2001, and funds PG&E's public purpose programs, including low-income customer assistance, demand-side management, customer energy efficiency and research and development. The non-bypassable surcharge applies, with some exceptions,<sup>1</sup> to all natural gas customers in California, including public utility customers and consumers of gas delivered by an interstate pipeline.

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<sup>1</sup> AB 1002 exempts certain customers from the PPP surcharge, including those who use natural gas to generate power for sale or cogeneration, or who are customers using natural gas that California is prohibited from taxing under the United States or California Constitutions.

### **Tariff Revisions**

PG&E's supplemental filing corrects a reference made to the NFCA in Advice 2317-G. In Advice 2317-G, PG&E incorrectly stated that demand-side management (DSM) costs currently are embedded in the gas NFCA for noncore customers. The noncore portion of DSM costs are, however, currently embedded in the NCA.

PG&E is revising Preliminary Statement Part B—Default Tariff Rate Components. In Advice 2317-G, PG&E filed Exemplary tariff sheets for core rate components to show DSM<sup>2</sup> as a separate rate component to be incorporated in PG&E's July 9, 2001, monthly core price filing. However, since the DSM component is unaffected by changes to monthly core prices, and since the effective date mandated in R. G-3303 is July 1, 2001, PG&E is herein re-filing the five exemplary tariff sheets to show the currently effective rate components with an added line for the unbundled DSM component, effective July 1, 2001. These sheets will be revised in the July monthly core price filing to reflect core procurement price changes effective July 9, 2001.

Preliminary Statement, Part F. (Core Fixed Cost Account) and Part J. (Noncore Customer Class Charge Account) are revised to include credit entries for demand-side management revenue for core and noncore customers, respectively.

### **Customer Bill Revisions**

AB 1002 and R. G-3303 require natural gas utilities to show the state mandated public purpose program surcharge as a separate line item on customer bills. Effective July 1, 2001, the public purpose program surcharge will be shown as a line item on bills issued to non-exempt PG&E gas customers. A sample residential bill depicting the public purpose program surcharge line item is included as Attachment 2.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

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<sup>2</sup> For clarity, the rate component is simply DSM, rather than PPP/DSM as stated in Advice 2317-G. For consistency, the core transport and noncore Preliminary Statement Part B sheets filed in Advice 2317-G are superseded in this filing to reflect this name change.

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

### **Effective Date**

In accordance with AB 1002, PG&E requests that this advice filing become effective **July 1, 2001**.

### **Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments





PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

RESIDENTIAL

	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT (1)*	0.25804	(R) 0.45046	(R) 0.13998	(R) 0.30297
DSM	0.01142	0.01142	0.01142	0.01142 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01822	0.01822	0.01822	0.01822
SHRINKAGE	(0.06432)	(0.06432)	(0.06432)	(0.06432)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03292	0.03292	0.03292	0.03292
CANADIAN CAPACITY SURCHARGE (4) *	0.00000	0.00000	0.00000	0.00000
CORE PROCUREMENT CHARGE (5) *	0.49568	0.49568	0.49568	0.49568
<b>TOTAL RATE</b>	<b>0.78580</b>	<b>0.97822</b>	<b>0.66564</b>	<b>0.82863</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

SMALL COMMERCIAL

	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.23420	(R) 0.06623	(R) 0.31414	(R) 0.09754
DSM	0.01050	0.01050	0.01050	0.01050 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00009)	(0.00009)	(0.00009)	(0.00009)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01802	0.01802	0.01802	0.01802
SHRINKAGE	(0.06432)	(0.06432)	(0.06432)	(0.06432)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02921	0.02921	0.02921	0.02921
CANADIAN CAPACITY SURCHARGE (4) *	0.00000	0.00000	0.00000	0.00000
CORE PROCUREMENT CHARGE (5) *	0.49558	0.49558	0.49558	0.49558
<b>TOTAL RATE</b>	<b>0.75704</b>	<b>0.58907</b>	<b>0.83698</b>	<b>0.62038</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

LARGE COMMERCIAL

	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.22462	(R)	0.05665	(R)	0.30456	(R)	0.08796	(R)
DSM	0.02003		0.02003		0.02003		0.02003	(N)
LOCAL TRANSMISSION	0.02802		0.02802		0.02802		0.02802	
CARE	0.00210		0.00210		0.00210		0.00210	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00013)		(0.00013)		(0.00013)		(0.00013)	
CEE	(0.00001)		(0.00001)		(0.00001)		(0.00001)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01409		0.01409		0.01409		0.01409	
SHRINKAGE	(0.06432)		(0.06432)		(0.06432)		(0.06432)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02090		0.02090		0.02090		0.02090	
CANADIAN CAPACITY SURCHARGE (4) *	0.00000		0.00000		0.00000		0.00000	
CORE PROCUREMENT CHARGE (5) *	0.49158		0.49158		0.49158		0.49158	
<b>TOTAL RATE</b>	<b>0.74080</b>		<b>0.57283</b>		<b>0.82074</b>		<b>0.60414</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>	<u>G-NGV2 (2)*</u>	<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000	0.00000	
DSM	0.00000	0.00000	(N)
LOCAL TRANSMISSION	0.00000	0.00000	
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.11050	0.59320	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000	0.00000	
PG&E GT-NW RATE CREDIT	0.00000	0.00000	
CORE BROKERAGE FEE	0.00240	0.00240	
CORE FIRM STORAGE	0.01707	0.01707	
SHRINKAGE	(0.06432)	(0.06432)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03039	0.03039	
CANADIAN CAPACITY SURCHARGE (4)*	0.00000	0.00000	
CORE PROCUREMENT	0.49460	0.49460	
<b>TOTAL RATE</b>	<b>0.59141</b>	<b>1.07411</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

G-CT (CORE TRANSPORT)

	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT (1)*	0.25804 (R)	0.45046 (R)	0.13998 (R)	0.30297 (R)
DSM	0.01142	0.01142	0.01142	0.01142 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.30090</b>	<b>0.49332</b>	<b>0.18074</b>	<b>0.34373</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

G-CT (CORE TRANSPORT)

	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.23420	(R)	0.06623	(R)	0.31414	(R)	0.09754	(R)
DSM	0.01050		0.01050		0.01050		0.01050	(N)
LOCAL TRANSMISSION	0.02802		0.02802		0.02802		0.02802	
CARE	0.00210		0.00210		0.00210		0.00210	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CEE	(0.00009)		(0.00009)		(0.00009)		(0.00009)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.27615</b>		<b>0.10818</b>		<b>0.35609</b>		<b>0.13949</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

G-CT (CORE TRANSPORT)

	LARGE COMMERCIAL			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.22462 (R)	0.05665 (R)	0.30456 (R)	0.08796 (R)
DSM	0.02003	0.02003	0.02003	0.02003 (N)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00013)	(0.00013)	(0.00013)	(0.00013)
CEE	(0.00001)	(0.00001)	(0.00001)	(0.00001)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.27615</b>	<b>0.10818</b>	<b>0.35609</b>	<b>0.13949</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)		
	NGV1	NGV2	
CORE FIXED COST ACCOUNT (1)*	0.00000	0.00000	
DSM	0.00000	0.00000	(N)
LOCAL TRANSMISSION	0.00000	0.00000	
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.11050	0.59320	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000	0.00000	
PG&E GT-NW RATE CREDIT	0.00000	0.00000	
<b>TOTAL RATE</b>	<b>0.11127</b>	<b>0.59397</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT			
	Transmission	Distribution		
		Summer	Winter	
NFCA SURCHARGE	0.00050	0.00050	0.00050	
NCA	0.00079 (R)	0.00222 (R)	(0.00077) (R)	
DSM	0.00163	0.00264	0.00264	(N)
NONCORE INTERIM GRC BA	0.00000	0.00854	0.01153	
ITCS	0.00217	0.00217	0.00217	
CARE	0.00210	0.00210	0.00210	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	(0.00001)	(0.00003)	(0.00003)	
CEE	0.00000	(0.00001)	(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	0.05884	0.07946	
<b>TOTAL RATE</b>	<b>0.02240</b>	<b>0.09223</b>	<b>0.11286</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-COG (5)*</u>	<u>G-EG (6)*</u>	
NFCA SURCHARGE	(0.00017)	(0.00017)	
NCA	0.00090	0.00090	
DSM	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	
ITCS	0.00217	0.00217	
CARE	0.00000	0.00000	
CPUC FEE **	0.00077	0.00077	
EOR	(0.00001)	(0.00001)	
CEE	0.00000	0.00000	
COGEN DISTRIBUTION SHORTFALL	0.00106	0.00106	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00073	0.00073	
<b>TOTAL RATE</b>	<b>0.01995</b>	<b>0.01995</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3a

	<u>G-WSL</u>				
	<u>Palo Alto</u>	<u>Coalinga</u>	<u>Island Energy</u>	<u>Alpine</u>	
NFCA SURCHARGE	(0.00017)	(0.00017)	(0.00017)	(0.00017)	
NCA	0.00089	0.00089	0.00089	0.00089	
DSM	0.00000	0.00000	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	0.00000	
ITCS	0.00216	0.00216	0.00216	0.00216	
CARE	0.00000	0.00000	0.00000	0.00000	
CPUC Fee **	0.00000	0.00000	0.00000	0.00000	
EOR	(0.00001)	(0.00002)	(0.00002)	(0.00001)	
CEE	0.00000	0.00000	0.00000	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)	(0.00005)	(0.00005)	
<b>TOTAL RATE</b>	<b>0.01732</b>	<b>0.01731</b>	<b>0.01731</b>	<b>0.01732</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3b

	<u>G-WSL</u>		
	<u>West Coast Mather</u>	<u>West Coast Castle</u>	
NFCA SURCHARGE	(0.00017)	(0.00017)	
NCA	0.00088	0.00089	
DSM	0.00000	0.00000	(N)
NONCORE INTERIM GRC BA	0.00000	0.00000	
ITCS	0.00216	0.00216	
CARE	0.00000	0.00000	
CPUC Fee **	0.00000	0.00000	
EOR	(0.00001)	(0.00001)	
CEE	0.00000	0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01450	0.01450	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)	
<b>TOTAL RATE</b>	<b>0.01731</b>	<b>0.01732</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL.

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-NGV4 (1)*		ENHANCED OIL RECOVERY (2)*
	Transmission	Distribution	
		Summer	Winter
NFCA SURCHARGE	0.00000	0.00000	0.00000
NCA	0.00000	0.00000	0.00000
DSM	0.00000	0.00000	0.00000 (N)
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000
ITCS	0.00000	0.00000	0.00000
CARE	0.00000	0.00000	0.00000
CPUC Fee **	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.02163	0.09146	0.11209
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.02240</b>	<b>0.09223</b>	<b>0.11286</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

20583-G  
19199-G

PRELIMINARY STATEMENT  
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA)

(Continued)

Advice Letter No. 2317-G-A  
Decision No.

Issued by  
**DeAnn Hapner**  
Vice President  
Regulatory Relations

Date Filed June 7, 2001  
Effective July 1, 2001  
Resolution No. G-3303

44532



PRELIMINARY STATEMENT  
 (Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

(D)

c. A debit entry equal to:

- 1) the core portion of intervenor compensation payments authorized by the CPUC, recorded during the month; and
- 2) the core annual average local transmission rate multiplied by the core local transmission usage during the month.

d. An entry equal to the balances transferred to or from this account as adopted in a Cost Allocation Proceeding or at other times, as ordered by the CPUC; and

e. A one time entry when the final 1999 GRC decision in A.97-12-020 becomes effective to reverse the amount recorded in entry F.6.a.3 above, with interest, and substitute it with the final adopted base revenue requirement, with interest, for the period from January 1, 1999, to the implementation date of the final GRC decision; and

f. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.a through F.6.e, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

7. PG&E will maintain a Subaccount for informational purposes. This Subaccount will not be recorded on PG&E's financial statements as an asset or liability which is owed by or due to the ratepayers.

This Subaccount tracks the difference between revenues collected from core customers that have switched to noncore status on or after September 1, 1998, and the revenues they would have paid if billed at the otherwise-applicable core rate. Regulatory treatment of the balance in this account will be considered in the next Cost Allocation Proceeding. The CFCA balance includes this shortfall.

Entries will be made to this account each month as follows:

- a. a debit entry equal to the revenue the customer would have paid had they still been on their core rate schedule, excluding the allowance for F&U; and
- b. a credit entry equal to the revenue the customer actually paid, excluding the allowance for F&U.



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

20585-G  
19202-G

PRELIMINARY STATEMENT  
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA)

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