

March 19 2001

**Advice 2303-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: Termination of Schedule G-CSP--Core Subscription Gas Procurement Service to Noncore End-Use Customers**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to modify PG&E's gas tariffs to remove references to Schedule G-CSP--*Core Subscription Gas Procurement Service to Noncore End-Use Customers*. This rate schedule is no longer effective as of March 1, 2001.

**Background**

In accordance with Decision (D.) 97-08-055 dated August 1, 1997, in PG&E's Gas Accord Settlement Agreement, tariffs were implemented on March 1, 1998. Under the Settlement Agreement, core subscription service under Schedule G-CSP was to be phased-out over a three-year period ending on February 28, 2001.<sup>1</sup> As of March 1, 2001, customers taking core subscription either reverted to a core schedule, if qualified, or selected a third-party gas supplier.

**Tariff Revisions**

PG&E has removed or reworded references to Schedule G-CSP in the gas tariffs listed in Attachment I to this filing, to provide for termination of this service.<sup>2</sup>

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<sup>1</sup> Section M.4.a. at p. 60 of the Gas Accord Settlement states, "Core subscription service is to expire within three years after the implementation of the Gas Accord. At that time, customers wishing to remain PG&E procurement customers must elect to become core customers."

<sup>2</sup> Schedule G-CSP was deleted from PG&E's gas tariffs in monthly gas price Advice 2298-G dated February 28, 2001.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

**Effective Date**

In compliance with D. 97-08-055, PG&E requests that this advice filing become effective **March 1, 2001**.

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Ms. Nel Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the core and noncore costs adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Transition Cost	0.36862	0.63138		1.00000
Intervenor Compensation	0.95743	0.04257		1.00000
Carrying Cost on Non-cycled Gas in Storage*	0.87500		0.12500	1.00000

\* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

(D)

4. COST ALLOCATION PROCEEDING: The proceeding in which the Revenue Requirement, excluding the Revenue Requirement for Transmission and Storage, as described in Section C.10 below, is allocated between customer classes and included in rates. This proceeding is currently a biennial proceeding pursuant to CPUC Decision No. 90-09-089.
5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSE (F&U): F&U refers to that portion of rates designed to recover PG&E's authorized expenses for both the use of public rights-of-way (franchise fees) and bad debts (uncollectible accounts expense). Rates for retail customers include a component for F&U, as determined in PG&E's 1996 General Rate Case, Decision 95-12-055, and PG&E's Cost Allocation Proceeding, Decision 98-06-073. Rates for wholesale customers include a component for the franchise fees only, per Decision 87-12-039. Rates for UEG and cogeneration include uncollectibles expense and a reduced component for franchise fees. Since UEG is exempt from franchise fees, the franchise fee rate for UEG and cogeneration is reduced to account for the UEG franchise fee exemption while maintaining UEG/cogeneration parity in accordance with Public Utility Code 454.4.

The F&U factor is equal to .....1.01236

7. GAS SUPPLY PORTFOLIO: This portfolio includes the cost of gas procured by PG&E for its Core Portfolio (Core Procurement) customers. Gas Supply Portfolio costs are recovered through the Procurement Revenue Requirement described in Section C.10.d. (T)

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and out-of-state sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction and expenses/losses from risk management tools are included in the portfolio.

Effective January 1, 1998, this portfolio will include the cost of Transwestern capacity forecast to be used for Core Portfolio customers. For the Schedule G-BAL Transition Period, purchases under Schedule G-BAL will be included in the Gas Supply Portfolio.

The net cost of the "flowing supply" is the result of the transactions listed above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

d. Procurement Revenue Requirement includes the cost of gas from the Gas Supply Portfolio, pipeline capacity costs, intrastate transmission costs, the forecast revision-date balance in the Purchased Gas Account, the brokerage fee and core storage revenue requirements, plus F&U, as applicable.

1) Procurement Cost of Gas (Sales Only): The Procurement Cost of Gas is determined by multiplying the forecast core sales volume by the Weighted Average Cost of Gas (WACOG). (T)

2) Procurement Cost of Gas (Shrinkage only): This cost-of-gas component shall be determined by multiplying the forecast shrinkage (LUAF & GDU) quantities for core procurement and core subscription customers by the weighted average cost of gas (WACOG). Customers who procure their own supplies are not responsible for this cost component; rather, they deliver shrinkage in-kind.

3) Pipeline Demand Charges: Pipeline Demand Charges include fixed demand and capacity charges from Canadian and FERC-regulated interstate pipelines.

4) Intrastate Transmission Charges: Intrastate Transmission Charges include capacity charges reserved for Core Portfolio customers on PG&E's Backbone Transmission System at the Modified Fixed Variable (MFV) tariff rate for core customers.

5) Carrying Cost on Non-Cycled Gas in Storage: The Carrying Cost on Non-Cycled Gas in Storage shall be determined by multiplying the forecast value of gas in storage during this forecast period, excluding gas owned by third parties, by the lower of: (1) the current Banker's Acceptance Rate (top rated, three months), or (2) the current interest rate on three-month Commercial Paper, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

6) Carrying Cost on Cycled Gas in Storage: The Carrying Cost on Cycled Gas in Storage shall be determined by multiplying the forecast value of gas in storage during this forecast period, excluding gas owned by third parties, by the lower of: (1) the current Banker's Acceptance Rate (top rated, three months), or (2) the current interest rate on three-month Commercial Paper, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

7) Purchased Gas Account (PGA): The revenue requirement will include the forecast revision-date balance in the PGA, described in Preliminary Statement, Part D, based on the latest recorded data available.

8) Core Pipeline Demand Charge Account (CPDCA): The revenue requirement will include the forecast revision-date balance in the Core Demand Charge Subaccount of the CPDCA, described in Preliminary Statement, Part AE, based on the latest recorded data available.

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

20444-G  
18971-G

PRELIMINARY STATEMENT  
(Continued)

D. PURCHASED GAS ACCOUNT (PGA)

Advice Letter No. 2303-G  
Decision No. 97-08-055

Issued by  
**DeAnn Hapner**  
Vice President  
Regulatory Relations

Date Filed March 19, 2001  
Effective March 1, 2001  
Resolution No. \_\_\_\_\_



PRELIMINARY STATEMENT  
(Continued)

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

PG&E shall maintain the PGA by making entries to the subaccounts as follows:

a. Core Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to the core portion of the recorded gas costs in the Gas Supply Portfolio during the month. The "core portion" is defined as the total cost of flowing supply during the month, (a) less the cost of gas injected into storage, (b) plus the cost of gas withdrawn from storage, (c) less the cost of gas sold to customers with negative imbalances under Schedule G-BAL during the Schedule G-BAL Transition Period. (T)
- 2) a debit entry equal to the core procurement portion of Canadian capacity costs;
- 3) a debit entry equal to the involuntary diversion usage charges incurred by the core;
- 4) a debit entry equal to the carrying costs on cycled gas in storage;
- 5) an annual debit or credit entry equal to the core portion of the cost or benefit resulting from the CPIM;
- 6) a credit entry equal to the Procurement Charge revenues from the sale of gas to core procurement customers delivered during the month, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U); (D)
- 7) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.a.1 through D.6.a.6, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor. (T)

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Shrinkage Subaccount

The following entries will be made to this account each month:

- 1) a debit entry equal to the core portion of the recorded purchased gas cost for shrinkage;
- 2) a credit entry equal to the shrinkage revenue from core customers during the month, excluding the allowance for F&U; and
- 3) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.b.1. and D.6.b.2, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

c. Core Subscription Subaccount

The following entries will be made to this subaccount each month:

- 1) an annual debit or credit entry equal to the core subscription portion of the cost or benefit resulting from the CPIM; and
- 2) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.c.1, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

d. Core Canadian Demand Charge Subaccount

The following entries will be made to this subaccount each month:

- 1) a credit entry equal to the Canadian Capacity revenues from core customers for amortization of the balance in this subaccount; and
- 2) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month, and the balance in the subaccount after entry D.6.d.1, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

(D)  
 (T)  
 (D)  
 (T)  
 (L)  
 (L)



PRELIMINARY STATEMENT  
(Continued)

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Core Demand Charge Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to the interstate demand charges allocated to core procurement customers;
- 2) a debit entry equal to the intrastate demand charges allocated to core procurement customers;
- 3) a credit entry equal to the prorated core procurement customer portion of the credit received from an interstate pipeline for brokered excess interstate capacity;
- 4) a credit entry equal to the net credit received for brokered core procurement intrastate capacity;
- 5) a credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);

(D)

- 6) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries AE.6.a.1 through AE.6.a.5 above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

(T)

(T)

b. Core Transport Interstate Transition Subaccount

The following entries will be made to this subaccount each month:

- 1) a debit entry equal to the interstate demand charges allocated to core transport customers;
- 2) a credit entry equal to the credit received from an interstate pipeline for core interstate capacity direct assigned to CTAs at PG&E's cost for the capacity;
- 3) a credit entry equal to the prorated core transport portion of the credit received from an interstate pipeline for brokered excess interstate capacity;

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1.\* To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E. (T)

**TERRITORY:** Schedule G-NT applies everywhere PG&E provides natural gas transportation service.

**RATES:** To qualify for Transmission rates under this schedule, a Customer must: (a) be served directly from PG&E gas facilities that have a maximum operating pressure greater than 60 pounds per square inch (psi), or (b) have an average historical use through a single meter of greater than 3,000,000 therms per year for the previous three years and a historical use of greater than 2,500,000 therms in the most recent 12-month period, or (c) be able to document an increase in gas use due to permanent changes in the operations of the Customer's facility that will cause usage to exceed 3,000,000 therms per year. Customers qualifying under (c) will be subject to a use-or-pay obligation of 3,000,000 therms per year until they meet the requirements of (b) above.

Each January, the annual gas use and service to all Customers on this schedule will be reviewed to determine continued eligibility for Transmission rates. If a Customer does not meet at least one of the eligibility criteria for Transmission rates, Distribution rates will apply.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The monthly Customer Access Charge applies to the Customer's recorded Average Monthly Use, as defined in Rule 1. This charge includes billing and metering costs. The usage through multiple noncore-eligible meters on a single premises will be combined to determine Average Monthly Use.

<u>Usage</u>	<u>Per Month</u>
0 to 5,000 therms	\$11.58
5,001 to 10,000 therms	\$91.24
10,001 to 50,000 therms	\$346.13
50,001 to 200,000 therms	\$912.42
200,001 to 1,000,000 therms	\$1,306.36
1,000,001 therms and above	\$3,797.45

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS  
(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per Therm</u>
<u>Transmission:</u>	\$0.02240
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09223
Winter (Nov. 1 - March 31)	\$0.11286

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (T)  
(See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14\* for details.

BALANCING SERVICE:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS  
(Continued)

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14\* for details.

**BALANCING SERVICE:** Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

**ENERGY EFFICIENCY ADJUSTMENT:** A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

**BACKBONE TRANSMISSION TRANSPORTATION SERVICE:** Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

**DEFAULT OPTION:** (D)

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



SCHEDULE G-COG—GAS TRANSPORTATION SERVICE TO COGENERATION FACILITIES

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission and/or Distribution System to cogeneration facilities and solar electric generation projects, as defined herein. This rate schedule also applies to Customers previously served under Schedule G-EPO.

To qualify for service under this schedule, a Customer must be a cogeneration facility which sequentially uses natural gas to produce electricity and useful thermal energy, as specified in the California Public Utilities Code Section 218.5,\* or a solar electric generation project as defined herein.

Customers receive service under this schedule in conjunction with the rate schedule that would otherwise apply if the Customer did not meet the requirements to qualify as a cogeneration facility. All provisions in the otherwise-applicable schedule will be binding on the Customer unless superseded by the provisions in this schedule.

**TERRITORY:** Schedule G-COG applies everywhere PG&E provides natural gas transportation service.

**RATES:** The following transportation charges do not include charges for service on PG&E's Backbone Transmission System. These rates apply to volumes up to the Limitation of Gas Use, described herein.

Customers taking service under this schedule will be billed for transportation under the lower of the following rates:

1. The Schedule G-EG transportation rate, including discounts to PG&E's utility steam-electricity generating plants, two months prior.

The Transportation Charge is: Per Therm  
\$0.01995

or,

2. The rate specified in the Customer's otherwise-applicable rate schedule.

Noncore End-Use customers must procure gas supply from PG&E or from a supplier other than PG&E. (T)

Core End-Use Customers will pay the procurement charge under their otherwise-applicable rate schedule, unless they purchase gas from a third-party supplier. (T)

\* Efficiency Standards: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E. (T)

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Month</u>
Palo Alto	\$ 4,285.46
Coalinga	\$ 1,003.01
West Coast Gas-Mather	\$ 728.65
Island Energy	\$ 546.80
Alpine Natural Gas	\$ 201.66
West Coast Gas-Castle	\$ 470.44

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$ 0.01732
Coalinga	\$ 0.01731
West Coast Gas-Mather	\$ 0.01731
Island Energy	\$ 0.01731
Alpine Natural Gas	\$ 0.01732
West Coast Gas-Castle	\$ 0.01732

3. Storage Charges:

Customers electing the Core Storage Allocation will pay the following rates:

<u>Reservation Charges:</u>	<u>Per Dth</u>
Injection/day	\$ 36.4672
Inventory	\$ 0.6802
Withdrawal/day	\$ 10.3963

Usage Charges:

Injection	\$ 0.0416
Withdrawal	\$ 0.0416

(Continued)



**Pacific Gas and Electric Company**  
 San Francisco, California

*Cancelling*

Revised  
 Revised

*Cal. P.U.C. Sheet No.*  
*Cal. P.U.C. Sheet No.*

20453-G  
 18671-G

SCHEDULE G-FS—FIRM STORAGE SERVICE  
 (Continued)

GAS IN  
 INVENTORY AT  
 TERMINATION:

If a Customer has not withdrawn all gas remaining in storage prior to the termination of the Customer's GTSA Storage Exhibit, and the Customer and PG&E have not executed a succeeding Storage Exhibit, PG&E may purchase any remaining Inventory from the Customer within sixty (60) days of the date of termination. PG&E will purchase the remaining inventory at fifty (50) percent of the OD Index for over-deliveries as specified in Schedule G-BAL at the time of purchase, unless otherwise agreed. The amount paid to the Customer may be reduced by any outstanding amounts owed by the Customer for any services provided by PG&E.

(D)

*Advice Letter No.* 2303-G  
*Decision No.* 97-08-055

*Issued by*  
**DeAnn Hapner**  
*Vice President*  
*Regulatory Relations*

*Date Filed* March 19, 2001  
*Effective* March 1, 2001  
*Resolution No.* \_\_\_\_\_



SCHEDULE G-NFS—NEGOTIATED FIRM STORAGE SERVICE

**APPLICABILITY:** This rate schedule applies to the firm use of PG&E's storage facilities, subject to rates negotiated by the Customer and PG&E. Fixed amounts of firm storage inventory, injection, and withdrawal service may be procured separately or in combination under this rate schedule. Service under this rate schedule is available to any transportation Customer. Core Transport Agents and PG&E, on behalf of Core Customers, may take storage service under this rate schedule for storage in excess of that provided by their core storage allocation. (T)

**TERRITORY:** This rate schedule applies to firm use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citigate.

**RATES:** Rates under this schedule are negotiable and may be structured as one-part rates (Usage or Reservation Charge) or two-part rates (both Reservation and Usage Charges), as negotiated between the Customer and PG&E. Reservation Charges, if applicable, shall be based on the injection, inventory, and/or withdrawal quantities specified in the Gas Transmission Service Agreement (GTSA) (Form No. 79-866). Any Usage Charges shall be equal to the applicable effective rate in the GTSA multiplied by the actual injection, inventory, or withdrawal quantities occurring during that billing period, including volumes traded pursuant to Schedule G-BAL. Any injections and withdrawals which occur during a billing period, but which are not recorded in that billing period, will be deferred to a future billing period.

Negotiated rates, for service under this schedule, are subject to minimum and maximum rates. Negotiated rates for storage service shall not be less than PG&E's marginal cost of providing the service. Negotiated rates for storage service will be capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three (3) subfunctions (i.e., injection, inventory or withdrawal), as listed below.

Maximum Rates (Dth)

Injection/Day	\$8.7742
Inventory	\$1.2316
Withdrawal/Day	\$5.3008

PG&E shall not be required to sell firm storage capacity for less than the rates specified in Schedule G-FS. However, at PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-NAS—NEGOTIATED AS-AVAILABLE STORAGE SERVICE

**APPLICABILITY:** This rate schedule applies to the As -available use of PG&E's storage facilities. Storage injection and withdrawal may be taken separately under this schedule. Core Transport Agents, or PG&E, on behalf of Core Customers, may take storage service in excess of that provided by the core storage allocation. (T)

**TERRITORY:** The rate schedule applies to use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Customers taking service under this rate schedule will pay monthly Usage Charges for any injection and/or withdrawal services utilized during the billing period. Any injections and/or withdrawals occurring during a billing period, but not recorded in that billing period, shall be deferred to a future billing period.

Negotiated rates for service under this rate schedule shall not be less than PG&E's marginal cost of providing the service and shall not exceed a price which will collect 100 percent of PG&E's total revenue requirement for the Unbundled Storage Program under both subfunctions (e.g., injection or withdrawal), as shown below. Customers will be billed on a monthly basis.

Maximum Rates (Per Dth/Day)

Injection	\$8.7742
Withdrawal	\$5.3008

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**ELECTRIC DEPARTMENT/ COGENERATOR PARITY RATES:** Schedule G-COG Customers who take service under this schedule will be eligible for the provisions of the Cogeneration Rate Parity Exhibit to the GTSA.

**CREDIT-WORTHINESS:** The Customer must meet the creditworthiness requirements as specified in Rule 25.\*

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.

**NOMINATIONS:** Notice is required for injections and withdrawals as agreed to by PG&E and the customer. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES

**APPLICABILITY:** This rate schedule applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1.\* To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E. (T)

**TERRITORY:** Schedule G-NGV4 applies everywhere PG&E provides natural gas service.

**RATES:** To qualify for Transmission rates under this schedule, a Customer must: (a) be served directly from PG&E gas facilities that have a maximum operating pressure greater than 60 pounds per square inch (psi), or (b) have an average historical use through a single meter of greater than 3,000,000 therms per year. Customers qualifying under (b) will remain qualified for Transmission rates by continuing to use more than 2,500,000 therms per calendar year.

Each January, the annual gas use and service to all Customers on this schedule will be reviewed to determine continued eligibility for Transmission rates. If a Customer does not meet at least one of the eligibility criteria for Transmission rates, Distribution rates will apply.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The monthly Customer Access Charge applies to the Customer's recorded Average Monthly Use, as defined in Rule 1. This charge includes billing and metering costs. The usage through multiple noncore-eligible meters on a single premises will be combined to determine Average Monthly Use.

<u>Usage</u>	<u>Per Month</u>
0 to 5,000 therms	\$11.58
5,001 to 10,000 therms	\$91.24
10,001 to 50,000 therms	\$346.13
50,001 to 200,000 therms	\$912.42
200,001 to 1,000,000 therms	\$1,306.36
1,000,001 therms and above	\$3,797.45

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES  
(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02240
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09223
Winter (Nov. 1 - March 31)	\$0.11286

Customer will pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. (T)

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



**RULE 14—CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE**  
**(Continued)**

E. OPERATIONAL FLOW ORDERS (OFO) (Cont'd.)

OFO NONCOMPLIANCE CHARGE EXEMPTION:

If a Balancing Agent's OFO noncompliance charge is calculated after the OFO Imbalance Rights trading period to be less than or equal to \$1,000 for any month, the noncompliance charge will be exempted and the charge will be zero. If the noncompliance charge is greater than \$1,000, the Balancing Agent will be responsible for the full noncompliance charge; i.e., \$1,000 will not be deducted from the calculated noncompliance charge. This exemption provision only applies to OFO noncompliance charges.

As ordered in Decision 01-02-049, PG&E shall waive any OFO noncompliance charges incurred by core customers whose gas is procured by PG&E if: 1) PG&E has implemented an Involuntary Diversion of noncore gas supplies (see Section G, below; and 2) due to PG&E's lack of credit, PG&E is unable to procure sufficient core gas supplies directly from suppliers.

OFO COMPLIANCE

OFO compliance and charges will be based on the following:

1. For a Noncore End-Use Customer with automated meter reading (AMR) capability and for PG&E's Electric Generation (EG) Department, compliance during an OFO will be based on actual daily metered usage, and the calculation after the OFO event of any applicable noncompliance charge will be based on actual daily metered usage.
2. For a Noncore End-Use Customer without AMR capability (all or part non-AMR capability at their premises), or for Noncore End-Use Customers with non-functioning AMR meters, compliance during an OFO will be based on the average daily quantity (ADQ) as specified in the Customer's NGSA. The calculation of any applicable noncompliance charges after the OFO event will be based on one of the following, whichever results in the lesser charge:
  - a) the Customer's ADQ; or
  - b) the Customer's actual daily metered usage; or
  - c) when Customer's actual daily metered usage is not available (e.g., due to meter failure), the average daily metered usage for the affected premises will be substituted for the actual daily metered usage. The average daily metered usage is calculated by dividing the recorded monthly usage by the number of days in the billing period. (T)

(Continued)



**RULE 14—CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE**  
(Continued)

F. EMERGENCY FLOW ORDERS (EFO)

PG&E may invoke Emergency Flow Orders (EFO) when a forecast or an actual supply and/or capacity shortage threatens deliveries to End-Use Customers.

During an EFO, End-Use Customers' usage must be less than or equal to supply for a gas day (i.e., supply must be equal to or greater than usage). With the one exception specified herein, EFOs will have a zero (0) percent tolerance and a five dollar per therm noncompliance charge for each Therm of usage in excess of supply.

As ordered in Decision 01-02-049, PG&E shall waive any EFO noncompliance charges incurred by core customers whose gas is procured by PG&E if: 1) PG&E has implemented an Involuntary Diversion of noncore gas supplies (see Section G, below; and 2) due to PG&E's lack of credit, PG&E is unable to procure sufficient core gas supplies directly from suppliers.

OFO COMPLIANCE

EFO compliance and charges will be based on the following:

1. For a Noncore End-Use Customer with automated meter reading (AMR) capability and for PG&E's EG Department, compliance during an EFO will be based on actual daily metered usage and the calculation after the EFO event of any applicable noncompliance charge will be based on actual daily metered usage.
2. For a Noncore End-Use Customer without AMR capability (all or part non-AMR capability at their premises) or for Noncore End-Use Customers with non-functioning AMR meters, compliance during an EFO will be based on the average daily quantity (ADQ) as specified in the Customer's NGSA. The calculation of any applicable noncompliance charges after the EFO event will be based on one of the following, whichever results in the lesser charge:
  - (1) the Customer's ADQ, or
  - (2) the Customer's actual daily metered usage, or
  - (3) when Customer's actual daily metered usage is not available, the average daily metered usage for the affected premises will be substituted for the actual daily metered usage. The average daily metered usage is calculated by dividing the recorded monthly usage by the number of days in the billing period.

(T)

(Continued)



**RULE 14—CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE**  
 (Continued)

G. DIVERSION OF CUSTOMER-OWNED GAS (Cont'd)

2. INVOLUNTARY DIVERSION COMPLIANCE AND CHARGES (Cont'd)

b. For a Noncore End-Use Customer without AMR capability (all or part non-AMR capability) at their premises and PG&E's Electric Generation (EG) department, compliance and the calculation after the involuntary diversion event of any noncompliance charge will be based on actual usage and the post-diverted supply.

c. For a Core Procurement Group (CP Group), compliance and the calculation after the involuntary diversion event of any involuntary diversion charge will be based on the latest available forecast from the core load forecast model for the CP Group prior to the time the event is called, up to and including a 5:00 p.m. Pacific Time Forecast, and the CP Group's original supply before involuntary diversion.

(D)  
 (T)

3. COMPENSATION FOR INVOLUNTARILY DIVERTED GAS

Firm transmission service Customers whose gas supply is involuntarily diverted will receive a \$5/Th diversion credit.

As-Available transmission service Customers whose gas supply is involuntarily diverted will receive a diversion credit based on the current market price of the diverted supply on the day it was diverted.

The current market price will be based on an average of the published price data from Natural Gas Intelligence (NGI) and the BTU Daily Gas Wire for the PG&E interconnect points of Malin (Line 400) and Topock (Southern California Border), weighted by the supply mix of all gas received at Malin and Topock for on-system End-Use Customers for that day.

(Continued)



RULE 21.1—USE OF PG&E'S FIRM INTERSTATE RIGHTS

This Rule applies to the release by PG&E of its firm interstate natural gas transportation rights on the pipelines of El Paso Natural Gas Company (El Paso), Pacific Gas Transmission Company (PGT), and Transwestern Pipeline Company (TW).

A. RELEASING CAPACITY

Contracting with Customers for released capacity will occur pursuant to the capacity release rules of the Federal Energy Regulatory Commission (FERC) as set forth in FERC Order No. 636, et. seq. In accordance with those rules, PG&E may release capacity through:

1. Prearranged deals with Customers, or
2. Direct release to the interstate pipelines, or
3. An Open Season administered by the interstate pipeline on PG&E's behalf.

B. RELEASING CATEGORIES

Capacity may be released through prearranged deals whenever capacity not required to serve PG&E's core load becomes available. This release may occur as follows:

Initial Release—Capacity not reserved to meet the loads of PG&E's core customers will be released by PG&E.

Renewal Release—As agreements for released capacity expire or are terminated, and the capacity is not needed to serve core customers, the capacity will be re-released as it becomes available and as market conditions permit. (T)

Continuing Release—Any capacity available for release that is not subscribed to as a result of renewal release will continue to be available. (T)

Seasonal Release—Capacity that is reserved for the core class that is not needed to meet that class's demand during any given time, such as a season, will be released when available. (T)

Information about capacity release is posted electronically on PG&E's internet site at <http://www.pge.com/pipeline> and can also be obtained by calling PG&E's Gas Hotline Connection at 1-800-343-4743.

(T)  
(T)

(Continued)



RULE 26—STANDARDS OF CONDUCT AND PROCEDURES  
RELATED TO TRANSACTIONS WITH  
INTRACOMPANY DEPARTMENTS, REPORTS OF NEGOTIATED  
TRANSACTIONS, AND COMPLAINT PROCEDURES

(Continued)

G. COMPLAINT PROCEDURES

Any Customer or potential Customer may register a complaint regarding PG&E's conduct concerning PG&E's providing, or failing to provide, transmission or distribution services (and core procurement). PG&E shall utilize the following procedures to address and resolve such complaints:

(T)

1. Customers or potential Customers may submit complaints orally or in writing by contacting PG&E at:

Pacific Gas and Electric Company  
Attention: Manager, Products and Sales  
P.O. Box 770000, Mail Code N15A  
San Francisco, CA 94177

Telephone: (415) 973-7974  
Telecopier: (415) 973-0881

2. At a minimum, the complaint should include the following information:
  - a. The Customer's name, address, phone number, and fax number;
  - b. The Customer's contact or representative; and
  - c. A clear statement of the issue, the facts relied on by the Customer, and the Customer's position. If a complaint is vague or does not address a specific issue or event, the Customer will be asked to provide further details.
3. PG&E will initially respond to complaints by whatever means PG&E deems most appropriate by 5:00 p.m. Pacific Time on the second business day following the day a complete complaint is received. Further, PG&E will provide a written response to complaints as soon as practicable and no later than thirty (30) days after receiving a complaint containing all of the items set forth in G.2 above.
4. If not resolved informally per G.1 to G.3 above, the Customer or potential Customer may file a complaint with the CPUC in accordance with the CPUC's complaint procedures.



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