

February 28, 2001

Advice 2297-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: March 2001 Core Procurement Rate Changes

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **March 7, 2001**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates, and also incorporates changes to core rates pursuant to Gas Accord D. 97-08-055 and Biennial Cost Allocation Proceeding (BCAP) D. 98-06-073.

March Rates

The Company is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP--*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$1.03507	\$1.03723	\$1.02001	\$1.03032

The Schedule G-CP rates effective **March 7, 2001**, include:

- a) A monthly core commodity charge of **\$0.88050** per therm, compared to last month's commodity charge of **\$1.08572** per therm. The commodity charge includes backbone transportation charges to the citygate.
- b) An adjustment of **\$0.06891** per therm, which amortizes a \$20.0 million under-collection in the core sales subaccount of the Purchased Gas Account (PGA) over one month.
- c) An adjustment of **(\$0.03167)** per therm, which amortizes a \$9.2 million over-collection in the core demand charge subaccount of the Core Pipeline Demand Charge Account over one month.
- d) An adjustment to the interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by Core Transport Agent.
- e) A core storage rate component, adjusted to account for elections of core firm storage capacity by Core Transport Agents.

Preliminary Statement, Part B—*Default Tariff Rate Components*, reflects changes to the core procurement components. Workpapers showing the derivation of rates and components in this advice filing can be obtained by writing to the address shown below.

The prices in this filing shall remain in effect until the Company's next such filing with the CPUC. The current core procurement rates may be obtained at the Company's World Wide Web site at:

http://www.pge.com/customer_service/business/tariffs

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be sent by U.S. mail and via facsimile to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission (at the address shown below).

Pacific Gas and Electric Company
Attn: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

RESIDENTIAL

	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT (1)*	0.26946	0.46188	0.06727 (I)	0.23027 (I)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01775	0.01775	0.01775	0.01775
SHRINKAGE	0.03300 (I)	0.03300 (I)	0.03300 (I)	0.03300 (I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.00141 (R)	0.00141 (R)	0.00141 (R)	0.00141 (R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00000	0.00000	0.00000	0.00000
CORE PROCUREMENT CHARGE (5) *	0.98051 (R)	0.98051 (R)	0.98051 (R)	0.98051 (R)
TOTAL RATE	1.33597 (R)	1.52839 (R)	1.13168 (R)	1.29468 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

SMALL COMMERCIAL

	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.24470	0.07673	0.32464	0.10804
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00009)	(0.00009)	(0.00009)	(0.00009)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01756	0.01756	0.01756	0.01756
SHRINKAGE	0.03300 (I)	0.03300 (I)	0.03300 (I)	0.03300 (I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.00386 (R)	0.00386 (R)	0.00386 (R)	0.00386 (R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00000	0.00000	0.00000	0.00000
CORE PROCUREMENT CHARGE (5) *	0.98041 (R)	0.98041 (R)	0.98041 (R)	0.98041 (R)
TOTAL RATE	1.31338 (R)	1.14541 (R)	1.39332 (R)	1.17672 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20400-G
20368-G

PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

LARGE COMMERCIAL

	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT (1)*	0.24465	0.07668	0.32459	0.10799
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00210	0.00210
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00013)	(0.00013)	(0.00013)	(0.00013)
CEE	(0.00001)	(0.00001)	(0.00001)	(0.00001)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00240	0.00240	0.00240	0.00240
CORE FIRM STORAGE	0.01373	0.01373	0.01373	0.01373
SHRINKAGE	0.03300 (I)	0.03300 (I)	0.03300 (I)	0.03300 (I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	(0.00553) (R)	(0.00553) (R)	(0.00553) (R)	(0.00553) (R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00000	0.00000	0.00000	0.00000
CORE PROCUREMENT CHARGE (5) *	0.97641 (R)	0.97641 (R)	0.97641 (R)	0.97641 (R)
TOTAL RATE	1.29616 (R)	1.12819 (R)	1.37610 (R)	1.15950 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

Advice Letter No. 2297-G
Decision No. 97-08-055

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed February 28, 2001
Effective March 7, 2001
Resolution No.

44001



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CARE	0.00000		0.00000		
CPUC FEE **	0.00077		0.00077		
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.11050		0.59320		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		
PG&E GT-NW RATE CREDIT	0.00000		0.00000		
CORE BROKERAGE FEE	0.00240		0.00240		
CORE FIRM STORAGE	0.01663		0.01663		
SHRINKAGE	0.03300	(I)	0.03300	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	(0.00114)	(R)	(0.00114)	(R)	
CANADIAN CAPACITY SURCHARGE (4)*	0.00000		0.00000		
CORE PROCUREMENT	0.97943	(R)	0.97943	(R)	
TOTAL RATE	<u>1.14159 (R)</u>		<u>1.62429 (R)</u>		

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

G-CT (CORE TRANSPORT)

	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT (1)*	0.26946	0.46188	0.06727 (I)	0.23027 (I)
LOCAL TRANSMISSION	0.02802	0.02802	0.02802	0.02802
CARE	0.00210	0.00210	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.30090 (R)	0.49332 (R)	0.09661 (I)	0.25961 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20403-G
20371-G

SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
Total:	\$1.33597 (R)	\$1.52839 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories*</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

(Continued)

Advice Letter No. 2297-G
Decision No. 97-08-055

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed February 28, 2001
Effective March 7, 2001
Resolution No. _____



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18.* This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
Total:	\$1.33597 (R)	\$1.52839 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20405-G
20373-G

SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
Total:	\$1.33597 (R)	\$1.52839 (R)

Discount (Per dwelling unit per day): \$0.12780

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.03584 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20406-G
20374-G

SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
Total:	\$1.33597 (R)	\$1.52839 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.03584 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*

TERRITORY: Schedule GL-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
<u>CARE Discount:</u>	(0.20429) (I)	(0.23371) (I)
Total:	\$1.13168 (R)	\$1.29468 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3;* and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
	<u>Transportation Charge:</u>	0.30090	0.49332
	<u>CARE Discounts:</u>	<u>(0.20429) (I)</u>	<u>(0.23371) (I)</u>
	Total:	\$1.13168 (R)	\$1.29468 (R)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
	<u>Transportation Charge:</u>	<u>0.30090</u>	<u>0.49332</u>
	Total:	\$1.33597 (R)	\$1.52839 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
	<u>Transportation Charge:</u>	0.30090	0.49332
	<u>CARE Discount:</u>	(0.20429) (I)	(0.23371) (I)
	Total:	\$1.13168 (R)	\$1.29468 (R)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
	<u>Transportation Charge:</u>	0.30090	0.49332
	Total:	\$1.33597 (R)	\$1.52839 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.12780

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.03584 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
<u>CARE Discount:</u>	(0.20429) (I)	(0.23371) (I)
Total:	\$1.13168 (R)	\$1.29468 (R)

2. For Non-Qualifying CARE Use:

<u>Procurement Charge:</u>	\$1.03507 (R)	\$1.03507 (R)
<u>Transportation Charge:</u>	0.30090	0.49332
Total:	\$1.33597 (R)	\$1.52839 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.03584 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Month			
	Summer		Winter	
Customer Charge:	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more
	\$10.50	\$13.42	\$10.50	\$13.42
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
	\$1.03723 (R)	\$1.03723 (R)	\$1.03723 (R)	\$1.03723 (R)
Procurement Charge:	\$1.03723 (R)	\$1.03723 (R)	\$1.03723 (R)	\$1.03723 (R)
Transportation Charge:	\$0.27615	\$0.10818	\$0.35609	\$0.13949
Total:	\$1.31338 (R)	\$1.14541 (R)	\$1.39332 (R)	\$1.17672 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

		Per Month	
<u>Customer Charge:</u>		\$150.72	
		Per Therm	
Summer		Winter	
First 4,000 Therms	Excess	First 4,000 Therms	Excess
ge: \$1.02001 (R)	\$1.02001 (R)	\$1.02001 (R)	\$1.02001 (R)
<u>\$0.27615</u>	<u>\$0.10818</u>	<u>\$0.35609</u>	<u>\$0.13949</u>
\$1.29616 (R)	\$1.12819 (R)	\$1.37610 (R)	\$1.15950 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere PG&E provides natural gas service.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$1.03507 (R)
Small Commercial (G-NR1)	\$1.03723 (R)
Large Commercial (G-NR2)	\$1.02001 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$1.03032 (R)

The above charge includes: (1) Procurement Charge, (2) Capacity Charge, (3) Core Brokerage Fee, (4) Shrinkage, and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E's Gas Hotline at 1-800-343-4743.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20415-G
20383-G

**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Month</u>
<u>Customer Charge:</u>	\$13.42
	<u>Per Therm</u>
<u>Procurement Charge:</u>	\$1.03032 (R)
<u>Transportation Charge:</u>	0.11127
Total:	\$1.14159 (R)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute a Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

(Continued)

Advice Letter No. 2297-G
Decision No. 97-08-055

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed February 28, 2001
Effective March 7, 2001
Resolution No. _____



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Customer Charge:</u>		<u>Per Month</u>
		\$13.42
	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$1.03032 (R)	N/A
<u>Transportation Charge:</u>	0.59397	N/A
Total:	1.62429 (R)	2.07259 (R)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	14615 to 14623,18797-G
Part B	Default Tariff Rate Components	20398,20399,20400 (T)
	20401,20402,20330,20331,20332,18643,19937,20103,19939,19940,20180,19207,19811-G	(T)
Part C	Gas Accounting Terms and Definitions	18965,20023,19577,18968,18047,20042,20025,20026,20027,18314,18315,18316-G
Part D	Purchased Gas Account.....	18971,18786,18055,18972-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account.....	19199,20028,19201-G
Part G	Noncore Fixed Cost Account.....	18974-G
Part H	Not Being Used	
Part I	Noncore Brokerage Fee Balancing Account.....	18061-G
Part J	Noncore Customer Class Charge Account.....	19202-G
Part K	Enhanced Oil Recovery Account.....	17360-G
Part L	Balancing Charge Account.....	20029,20030-G
Part M	Core Subscription Phase-Out Account.....	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	19985-G
Part P	Income Tax Component of Contributions Provision	14224,13501-G
Part Q	Not Being Used	
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account.....	18066-G
Part W	Cogeneration Distribution Shortfall Account.....	19203-G
Part X	Natural Gas Vehicle Balancing Account.....	18068,18069-G
Part Y	Customer Energy Efficiency Adjustment.....	18551,18552,18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	19880-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account.....	18976,18977,18978-G
Part AF	Noncore Interstate Transition Cost Surcharge Account.....	18979-G
Part AG	CORE FIRM Storage Account.....	20031-G
Part AH	Air Quality Adjustment Clause.....	14928 to 14930-G
Part AI	Applicant Installation Trench Inspection Deferred Account.....	19533-G
Part AJ	Applicant Installation Trench Inspection Memorandum Account.....	19534-G
Part AK	Not Being Used	
Part AL	Not Being Used	
Part AM	Not Being Used	
Part AN	Hazardous Substance Mechanism.....	16979,16980,16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account.....	19933,19934-G

(Continued)



Pacific Gas and Electric Company
San Francisco, California

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Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20418-G
20386-G

TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-FS	Firm Storage Service.....	19763,18670,18671-G
G-NFS	Negotiated Firm Storage Service.....	19764,19218-G
G-NAS	Negotiated As-Available Storage Service.....	19765-G
G-CFS	Core Firm Storage.....	20046,20047-G
G-AFT	Annual Firm Transportation On-System.....	19287,19647,18140-G
G-AFTOFF	Annual Firm Transportation Off-System.....	19288,19648,18143-G
G-SFT	Seasonal Firm Transportation On-System Only.....	19289,19649,19086-G
G-AA	As-Available Transportation On-System.....	19290,19650-G
G-AAOFF	As-Available Transportation Off-System.....	19651,18150-G
G-NFT	Negotiated Firm Transportation On-System.....	19292,19084,18153-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	19293,19294,18155-G
G-NAA	Negotiated As-Available Transportation On-System.....	19295,18468,18158-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	19296,19297,18160-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	18161-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	19652,19653-G
G-PARK	Market Center Parking Services.....	19654,18177-G
G-LEND	Market Center Lending Services.....	19655,18179-G

OTHER

G-CT	Core Gas Aggregation Service.....	20048 to 20062-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	20182-G

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises.....	20415,18625-G (T)
G-NGV2	Experimental Compressed Natural Gas Service.....	20416,18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles ...	19656,19945-G

(Continued)

Advice Letter No. 2297-G
Decision No.

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed February 28, 2001
Effective March 7, 2001
Resolution No.



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	20419,20418-G	(T)
Preliminary Statements	20417-G	(T)
Rules	20101-G	
Maps, Contracts and Deviations	20091-G	
Sample Forms	20148,19381,20089,20145,19708-G	

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
G-1	Residential Service	20403,18597-G	(T)
GM	Master-Metered Multifamily Service	20404,19843,18599-G	
GS	Multifamily Service	20405,19301,18601-G	
GT	Mobilehome Park Service	20406,19302-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service	20407,18603-G	(T)
GML	Master-Metered Multifamily CARE Program Service	20408,19844,18605-G	
GSL	Multifamily CARE Program Service	20409,19304,18607-G	
GTL	Mobilehome Park CARE Program Service	20410,20411,18608-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	20412,18980-G	(T)
G-NR2	Gas Service to Large Commercial Customers	20413,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	20414-G	(T)
G-CSP	Core Subscription Gas Procurement Service to Noncore End-Use Customers	20181,20152,20153-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers ..	19641,19941,18361,18111-G	
G-COG	Gas Transportation Service to Cogeneration Facilities	20106,19794,18114,18985-G	
G-EG	Gas Transportation Service to Electric Generation	19942,19423-G	
G-30	Public Outdoor Lighting Service	19943,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers ..	19944,19253,19254,18120-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20032 to 20045-G	

(Continued)