

## **REVISED**

November 30, 2000

### **ADVICE 2281-G**

(Pacific Gas and Electric Company ID U39G)

### **Subject: Gas Accord/CEMA/2000 Cost of Capital Rate Adjustments Effective January 1, 2001**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas tariffs. The tariff sheets are listed on the enclosed Attachment I.

#### **Purpose**

The purpose of this filing is to revise gas tariffs submitted as part of the Gas Accord Settlement approved by the Commission in Decision (D.) 97-08-055 dated August 1, 1997, and the Catastrophic Event Memorandum Account (CEMA) Settlement Agreement approved by the Commission in D. 00-04-050 dated April 20, 2000. This filing also adjusts gas distribution rates to reflect the 2000 Cost of Capital approved in D. 00-06-040, dated June 8, 2000.

#### **Gas Accord**

Gas Accord D. 97-08-055 provides for annual adjustments to local and backbone transmission charges, customer access charges, storage, and parking and lending rates. The Gas Accord rate adjustments approved for the year 2001 are presented on Tables 2 through 13 and Table 15 (pages 71 - 82 and 84) of Appendix I of D. 97-08-055. Gas Accord noncore transportation rate changes filed herein are effective **January 1, 2001**.

Changes to core transportation rates resulting from the Gas Accord, CEMA and 2000 Cost of Capital adjustments will be incorporated into the monthly core procurement price advice filing on December 28, 2000, for rates effective January 5, 2001. The transportation rate changes for core rate schedules are shown on Table A attached hereto.

#### **CEMA**

CEMA Settlement Agreement D. 00-04-050 authorized PG&E to recover a \$10.5 million CEMA revenue requirement in gas distribution transportation rates charged to core and noncore customers during the remainder of the year 2000. Gas transmission rates were not impacted under the CEMA Settlement Agreement. In

accordance with D. 00-04-050, PG&E is removing the CEMA distribution revenue requirement from noncore rates effective January 1, 2001.

### **Cost of Capital**

D. 00-06-040 in PG&E's 2000 Cost of Capital proceeding authorized a \$13.5 million increase in gas revenues. Advice 2243-G dated June 21, 2000, revised gas Preliminary Statement Part C--*Gas Accounting Terms and Definitions*, Section C.2--Base Revenue Amount, to reflect the authorized base revenue requirement. The 2000 Cost of Capital base revenue adjustment to noncore transportation rates is effective January 1, 2001.

### **Additional Tariff Changes**

Also included in this filing are changes to rate components in Preliminary Statement Part B--*Default Tariff Rate Components*, and Part C--*Accounting Terms and Definitions*. The Base Revenue amounts shown in Preliminary Statement Part C.2 have been revised to reflect the annual revenue requirement adjustments resulting from the Gas Accord.

### **Effective Date**

In accordance with Gas Accord D. 97-08-055, CEMA D. 00-04-050, and 2000 Cost of Capital D. 00-06-040, PG&E requests that this filing be approved effective **January 1, 2001**.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below:

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists listed below. Copies of workpapers are available upon request to Nelia Avendano at (415) 973-3529. Address changes should also be directed to Ms. Avendano.

Vice President - Regulatory Relations

Attachments

cc: Service List – Gas Accord Settlement Parties  
CEMA Application 99-01-011  
Cost of Capital Application 99-11-003



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT					
	Transmission		Distribution			
			Summer		Winter	
NFCA SURCHARGE	0.00050		0.00050		0.00050	
NCA	0.00242		0.00485	(R)	0.00187	(R)
NONCORE INTERIM GRC BA	0.00000		0.00854		0.01153	
ITCS	0.00217		0.00217		0.00217	
CARE	0.00210	(R)	0.00210	(R)	0.00210	(R)
CPUC Fee **	0.00077		0.00077		0.00077	
EOR	(0.00001)		(0.00003)		(0.00003)	
CEE	0.00000		(0.00001)		(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01450	(I)	0.01450	(I)	0.01450	(I)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)		0.05884	(I)	0.07946	(I)
<b>TOTAL RATE</b>	<b>0.02240</b>	<b>(I)</b>	<b>0.09223</b>	<b>(R)</b>	<b>0.11286</b>	<b>(R)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-COG (5)*</u>	<u>G-EG (6)*</u>
NFCA SURCHARGE	(0.00017)	(0.00017)
NCA	0.00091	0.00090 (R)
NONCORE INTERIM GRC BA	0.00000	0.00000
ITCS	0.00217	0.00217
CARE	0.00000	0.00000
CPUC FEE **	0.00077	0.00077
EOR	(0.00001)	(0.00001)
CEE	0.00000	0.00000
COGEN DISTRIBUTION SHORTFALL	0.00105	0.00106 (I)
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01450 (I)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00071	0.00073 (I)
 <b>TOTAL RATE</b>	 <u><b>0.01957</b></u>	 <u><b>0.01995 (I)</b></u>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.) NONCORE p. 3a

	<u>G-WSL</u>							
	<u>Palo Alto</u>		<u>Coalinga</u>		<u>Island Energy</u>		<u>Alpine</u>	
NFCA SURCHARGE	(0.00017)		(0.00017)		(0.00017)		(0.00017)	
NCA	0.00089		0.00089		0.00089		0.00089	
NONCORE INTERIM GRC BA	0.00000		0.00000		0.00000		0.00000	
ITCS	0.00216		0.00216		0.00216		0.00216	
CARE	0.00000		0.00000		0.00000		0.00000	
CPUC Fee **	0.00000		0.00000		0.00000		0.00000	
EOR	(0.00001)		(0.00002)		(0.00002)		(0.00001)	
CEE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.01450	(I)	0.01450	(I)	0.01450	(I)	0.01450	(I)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)		(0.00005)		(0.00005)		(0.00005)	
<b>TOTAL RATE</b>	<b>0.01732</b>	(I)	<b>0.01731</b>	(I)	<b>0.01731</b>	(I)	<b>0.01732</b>	(I)

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3b

	<u>G-WSL</u>	
	<u>West Coast Mather</u>	<u>West Coast Castle</u>
NFCA SURCHARGE	(0.00017)	(0.00017)
NCA	0.00088	0.00089 (I)
NONCORE INTERIM GRC BA	0.00000	0.00000
ITCS	0.00216	0.00216
CARE	0.00000	0.00000
CPUC Fee **	0.00000	0.00000
EOR	(0.00001)	(0.00001)
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01450 (I)	0.01450 (I)
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)
<b>TOTAL RATE</b>	<b>0.01731 (I)</b>	<b>0.01732 (I)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). It does not apply to customers on Schedule G-WSL. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	<u>G-NGV4 (1)*</u>			<u>ENHANCED OIL RECOVERY (2)*</u>
	<u>Transmission</u>	<u>Distribution</u>		
		<u>Summer</u>	<u>Winter</u>	
NFCA SURCHARGE	0.00000	0.00000	0.00000	
NCA	0.00000	0.00000	0.00000	
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	
ITCS	0.00000	0.00000	0.00000	
CARE	0.00000	0.00000	0.00000	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.02163 (I)	0.09146 (R)	0.11209 (R)	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	
<b>TOTAL RATE</b>	<b>0.02240 (I)</b>	<b>0.09223 (I)</b>	<b>0.11286 (I)</b>	

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT

(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)			
	Total	BCAP Base Revenue(1)		Transmission and Storage(2)
		Core	Noncore	
Authorized Operating Revenue (effective 1-1-2001)	\$1,280,335 (I)	\$893,701 (I)	\$45,775 (I)	\$340,859 (R)
Less: Other Operating Revenues	(5,858)	(5,643)	(215)	
<b>BASE REVENUE AMOUNT</b>	<b>\$1,274,477 (I)</b>	<b>\$888,058 (I)</b>	<b>\$45,560 (I)</b>	<b>\$340,859 (R)</b>
Distribution Marginal Costs(3)	(4,178)		(4,178)	
Rate Escalation Adjustment - Gas Accord 2001	33,754 (I)	4,395 (I)	631 (I)	28,728 (I)
Credits:				
EOR Revenue	(25)	(21) (I)	(4) (R)	
Core Brokerage Fee	(5,508)	(5,496) (I)	(12) (R)	
Noncore Brokerage Fee	(259)	(40)	(219)	
Core Firm Storage (4)	(37,963) (R)	(37,963) (R)		
Allocation Adjustments:				
G-10 Allocated Employee Discount	775 (I)	286 (I)	489 (I)	
CARE Administrative & General Expenses	(410)	(405)	(5)	
<b>Total Base Revenue Requirement (with credits and adjustments)</b>	<b>\$1,260,663 (I)</b>	<b>\$848,814 (I)</b>	<b>\$42,262 (I)</b>	<b>\$369,587 (I)</b>

- (1) The BCAP Base Revenue includes Distribution and Public Purpose Program Base Revenue for core and noncore Customers, and Storage Base Revenue allocated to core Customers.
- (2) The Transmission and Storage Base Revenue includes Storage Base Revenue Requirement allocated to load balancing and the Unbundled Storage Program.
- (3) Amount represents a joint compromise adopted in Decision 98-06-073 for the distribution marginal cost revenues allocable to large distribution customers, to be absorbed by shareholders.
- (4) Core firm storage revenue is shown as a credit to base revenue and collected as part of the procurement revenue requirement as authorized in Decision 00-05-049.

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SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1.\* To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers may procure gas supply from PG&E under Schedule G-CSP or from a supplier other than PG&E.

**TERRITORY:** Schedule G-NT applies everywhere PG&E provides natural gas transportation service.

**RATES:** To qualify for Transmission rates under this schedule, a Customer must: (a) be served directly from PG&E gas facilities that have a maximum operating pressure greater than 60 pounds per square inch (psi), or (b) have an average historical use through a single meter of greater than 3,000,000 therms per year for the previous three years and a historical use of greater than 2,500,000 therms in the most recent 12-month period, or (c) be able to document an increase in gas use due to permanent changes in the operations of the Customer's facility that will cause usage to exceed 3,000,000 therms per year. Customers qualifying under (c) will be subject to a use-or-pay obligation of 3,000,000 therms per year until they meet the requirements of (b) above.

Each January, the annual gas use and service to all Customers on this schedule will be reviewed to determine continued eligibility for Transmission rates. If a Customer does not meet at least one of the eligibility criteria for Transmission rates, Distribution rates will apply.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The monthly Customer Access Charge applies to the Customer's recorded Average Monthly Use, as defined in Rule 1. This charge includes billing and metering costs. The usage through multiple noncore-eligible meters on a single premises will be combined to determine Average Monthly Use.

<u>Usage</u>	<u>Per Month</u>
0 to 5,000 therms	\$11.58 (I)
5,001 to 10,000 therms	\$91.24 (I)
10,001 to 50,000 therms	\$346.13 (I)
50,001 to 200,000 therms	\$912.42 (I)
200,001 to 1,000,000 therms	\$1,306.36 (I)
1,000,001 therms and above	\$3,797.45 (I)

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS  
(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per Therm</u>
<u>Transmission:</u>	\$0.02240 (I)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09223 (R)
Winter (Nov. 1 - March 31)	\$0.11286 (R)

Customer will pay a franchise fee surcharge for gas volumes purchased from suppliers other than PG&E and transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14\* for details.

BALANCING SERVICE:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission System. The following Customer loads will be served under Schedule G-EG: (a) PG&E-owned gas-fired electric generation plants, (b) gas-fired electric generation plants formerly owned by PG&E which have been divested pursuant to electric industry restructuring, (c) existing or new gas-fired electric generation facilities owned by municipalities, irrigation districts, joint power authorities or other state or local governmental entities that would otherwise qualify for Transmission rates under Schedule G-NT, and (d) merchant power plants and independent power production facilities that would otherwise qualify for Transmission rates under Schedule G-NT. This schedule does not apply to gas transported to non-electric generation loads, or to cogeneration loads.

**TERRITORY:** Schedule G-EG applies everywhere PG&E provides natural gas transportation service.

**RATES:** The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

Transportation Charge (per therm):            \$0.01995 (l)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

**NEGOTIABLE RATES:** Rates under this schedule may be negotiated.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers.
  2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
  3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

(Continued)



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

**APPLICABILITY:** This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

**TERRITORY:** Schedule G-30 applies everywhere PG&E provides natural gas service.

**RATES:**

	<u>Per Group of Lights Per Month</u>
First 10 lights or less.....	\$76.48 (R)
For each additional gas light .....	\$ 7.66 (R)
For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater .....	\$ 4.34 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
  2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
  3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
  4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
  5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

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SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

**APPLICABILITY:** This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer.

Customers may procure gas supply from PG&E under Schedule G-CSP or from a supplier other than PG&E.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Month</u>
Palo Alto	\$ 4,285.46 (I)
Coalinga	\$ 1,003.01
West Coast Gas-Mather	\$ 728.65
Island Energy	\$ 546.80
Alpine Natural Gas	\$ 201.66
West Coast Gas-Castle	\$ 470.44 (I)

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$ 0.01732 (I)
Coalinga	\$ 0.01731
West Coast Gas-Mather	\$ 0.01731
Island Energy	\$ 0.01731
Alpine Natural Gas	\$ 0.01732
West Coast Gas-Castle	\$ 0.01732 (I)

3. Storage Charges:

Customers electing the Core Storage Allocation will pay the following rates:

<u>Reservation Charges:</u>	<u>Per Dth</u>
Injection/day	\$ 36.4672
Inventory	\$ 0.6802
Withdrawal/day	\$ 10.3963

Usage Charges:

Injection	\$ 0.0416
Withdrawal	\$ 0.0416

(Continued)



SCHEDULE G-AFT—ANNUAL FIRM TRANSPORTATION ON-SYSTEM  
(Continued)

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate</u> (Per Dth per month)	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$4.6104 (I)	\$7.9452 (I)
Redwood to On-System (Core Procurement Groups only)	\$2.3645 (I)	\$3.4428 (I)
Baja to On-System (including Core Procurement Groups)	\$3.8573 (I)	\$5.1109 (I)
Silverado to On-System (including Core Procurement Groups)	\$2.2924 (I)	\$3.3944 (I)
Mission to On-System (including Core Procurement Groups)	\$2.2924 (I)	\$3.3944 (I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate</u> (Per Dth)	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.1169 (R)	\$0.0073 (I)
Redwood to On-System (Core Procurement Groups only)	\$0.0444 (I)	\$0.0090 (I)
Baja to On-System (including Core Procurement Groups)	\$0.0450 (I)	\$0.0038 (I)
Silverado to On-System (including Core Procurement Groups)	\$0.0393	\$0.0031
Mission to On-System (including Core Procurement Groups)	\$0.0393	\$0.0031

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SCHEDULE G-AFTOFF—ANNUAL FIRM TRANSPORTATION OFF-SYSTEM  
(Continued)

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate</u> (Per Dth per month)	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to Off-System	\$5.2523 (R)	\$10.1898 (R)
Baja to Off-System	\$3.8573 (I)	\$5.1109 (I)
Silverado to Off-System	\$5.2523 (R)	\$10.1898 (R)
Mission to Off-System	\$5.2523 (R)	\$10.1898 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate</u> (Per Dth)	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to Off-System	\$0.1750 (R)	\$0.0041 (I)
Baja to Off-System	\$0.0450 (I)	\$0.0038 (I)
Silverado to Off-System	\$0.1750 (R)	\$0.0041 (I)
Mission to Off-System	\$0.1750 (R)	\$0.0041 (I)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-SFT—SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY  
(Continued)

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$5.5325 (I)	\$9.5342 (I)
Baja to On-System	\$4.6287 (I)	\$6.1331 (I)
Silverado to On-System	\$2.7508 (I)	\$4.0732 (I)
Mission to On-System	\$2.7508 (I)	\$4.0732 (I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.1403 (R)	\$0.0088 (I)
Baja to On-System	\$0.0540 (I)	\$0.0046 (I)
Silverado to On-System	\$0.0472 (I)	\$0.0037
Mission to On-System	\$0.0472 (I)	\$0.0037

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-AA—AS AVAILABLE TRANSPORTATION ON-SYSTEM  
(Continued)

**RATES:** The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$ 0.3222 (I)
Baja to On-System	\$ 0.2062 (I)
Silverado to On-System	\$ 0.1376 (I)
Mission to On-System	\$ 0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**NEGOTIABLE RATES:** Rates under this schedule are not negotiable.

**ELECTRIC DEPARTMENT/ COGENERATOR PARITY RATES:** Schedule G-COG Customers who take service under this schedule will be eligible for the provisions of the Cogeneration Rate Parity Exhibit of the Customer's GTSA.

**CREDIT-WORTHINESS:** Customer must meet the creditworthiness requirements specified in Rule 25.\*

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under this rate schedule is one (1) day.

**SHRINKAGE:** Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

**NOMINATIONS:** Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

**BALANCING:** Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-AAOFF—AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

**APPLICABILITY:** This rate schedule applies to As -available transportation of natural gas on PG&E's Backbone Transmission System to Off-System Delivery Point(s) only.

**TERRITORY:** Schedule G-AAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) are available for service under this schedule as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

Delivery Point(s):  
Any Delivery Point(s) under to which gas is transported this rate schedule must be an Off-System Delivery Point.

**RATES:** The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$ 0.4181 (R)
Baja to Off-System	\$ 0.2062 (I)
Silverado to Off-System	\$ 0.4181 (R)
Mission to Off-System	\$ 0.4181 (R)

(Continued)



SCHEDULE G-XF—PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

**APPLICABILITY:** Schedule G-XF is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

**TERRITORY:** Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

**RATES:** The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

<u>Reservation Rates:</u>	<u>Per Dth Per Month</u>
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MFV Rates:	\$5.2523 (R)
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SFV Rates:	\$10.1898 (R)
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Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

(Continued)



SCHEDULE G-XF—PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE  
(Continued)

RATES:  
(Cont'd.)

2. Usage Charge:

In addition to the Reservation Charge described above, Customer shall pay a usage charge for each decatherm equal to the applicable usage rate times the quantity of gas received on the Customer's behalf, less the applicable shrinkage allowance in the current month.

<u>Usage Rates:</u>	<u>Per Dth</u>
MFV Rates:	\$0.1750 (R)
SFV Rates:	\$0.0041 (I)

CREDIT-  
WORTHINESS:

The Customer must meet the creditworthiness requirements set forth in Rule 25.\*

SERVICE  
AGREEMENT:

Customer must have executed a Pipeline Expansion Firm Transportation Service Agreement (Form No. 79-791) prior to the implementation date of the Gas Accord Settlement on March 1, 1998, in order to qualify for service under this schedule.

NOMINATIONS:

Nominations are required for gas supplies delivered under this rate schedule. See Rule 21 for details.

CURTAILMENT  
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

TEMPORARY  
ASSIGNMENT OF  
CAPACITY  
RIGHTS:

Customer may assign all or a portion of its long-term firm capacity on the Pipeline Expansion to another party, subject to the creditworthiness requirements set forth in Rule 25. In order to assign capacity, Customer must provide PG&E written notice, using the Assignment of Gas Transmission Services (Form No. 79-867).

RECEIPT  
POINTS:

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specified in Exhibit A to the FTSA. On any given day, the total amount of gas nominated for firm transportation service at all Receipt Points may not exceed Customer's MDQ, as specified in the FTSA.

DELIVERY  
POINTS:

Customer may nominate only to the Delivery Point set forth in Exhibit A to the Customer's FTSA. Customer is responsible for separately arranging for transportation of its gas between the Delivery Point and the ultimate end-use destination(s).

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-PARK—MARKET CENTER PARKING SERVICE

**APPLICABILITY:** This rate schedule applies to the gas parking service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas parking is the temporary storage of gas on the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

**TERRITORY:** The points of service for parking under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): .....\$57.00

Maximum Rate (per Dth per day): ..... \$0.9793 (l)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The maximum rate is based upon costs reflected in Schedule G-FS to cycle firm gas into and out of storage.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**ELECTRIC DEPARTMENT/ COGENERATOR PARITY RATES:** Schedule G-COG Customers who take service under this schedule will be eligible for the provisions of the Cogeneration Rate Parity Exhibit of the Customer's Gas Transmission Service Agreement (GTSA).

**CREDIT-WORTHINESS:** The Customer must meet the creditworthiness requirements specified in Rule 25.\*

**SERVICE AGREEMENT:** Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

**NOMINATIONS:** Notice is required for service under this schedule, as agreed to by PG&E and the customer.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-LEND—MARKET CENTER LENDING SERVICE

**APPLICABILITY:** This rate schedule applies to the gas lending service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas lending is the temporary loan of gas from the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

**TERRITORY:** The points of service for lending under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): .....\$57.00

Maximum Rate (per Dth per day): ..... \$0.9793 (l)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The maximum rate is based upon costs reflected in Schedule G-FS to cycle firm gas into and out of storage.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**ELECTRIC DEPARTMENT/ COGENERATOR PARITY RATES:** Schedule G-COG Customers who take service under this schedule will be eligible for the provisions of the Cogeneration Rate Parity Exhibit of the Customer's Gas Transmission Service Agreement (GTSA).

**CREDIT-WORTHINESS:** The Customer must meet the creditworthiness requirements specified in Rule 25.\*

**SERVICE AGREEMENT:** Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

**NOMINATIONS:** Notice is required for service under this schedule, as agreed to by PG&E and the customer.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES

**APPLICABILITY:** This rate schedule applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1.\* To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers may procure gas supply from PG&E under Schedule G-CSP or from a supplier other than PG&E.

**TERRITORY:** Schedule G-NGV4 applies everywhere PG&E provides natural gas service.

**RATES:** To qualify for Transmission rates under this schedule, a Customer must: (a) be served directly from PG&E gas facilities that have a maximum operating pressure greater than 60 pounds per square inch (psi), or (b) have an average historical use through a single meter of greater than 3,000,000 therms per year. Customers qualifying under (b) will remain qualified for Transmission rates by continuing to use more than 2,500,000 therms per calendar year.

Each January, the annual gas use and service to all Customers on this schedule will be reviewed to determine continued eligibility for Transmission rates. If a Customer does not meet at least one of the eligibility criteria for Transmission rates, Distribution rates will apply.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The monthly Customer Access Charge applies to the Customer's recorded Average Monthly Use, as defined in Rule 1. This charge includes billing and metering costs. The usage through multiple noncore-eligible meters on a single premises will be combined to determine Average Monthly Use.

<u>Usage</u>	<u>Per Month</u>
0 to 5,000 therms	\$11.58 (l)
5,001 to 10,000 therms	\$91.24
10,001 to 50,000 therms	\$346.13
50,001 to 200,000 therms	\$912.42
200,001 to 1,000,000 therms	\$1,306.36
1,000,001 therms and above	\$3,797.45 (l)

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES  
(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02240 (I)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09223 (R)
Winter (Nov. 1 - March 31)	\$0.11286 (R)

Customer will pay a franchise fee surcharge for gas volumes purchased from suppliers other than PG&E and transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



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Advice Letter No. 2281-G

Decision No. 97-08-055, 00-04-050,  
00-06-040

Issued by  
**DeAnn Hapner**  
Vice President  
Regulatory Relations

Date Filed November 30, 2000

Effective January 1, 2001

Resolution No. \_\_\_\_\_



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