

November 22, 2000

Advice 2278-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: December 2000 Core Procurement and Transportation Rate Changes

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit changes to core end-use customer gas rates effective **December 1, 2000**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly price changes for core gas procurement rates, and also incorporates changes to core rates pursuant to Gas Accord D. 97-08-055 and Biennial Cost Allocation Proceeding (BCAP) D. 98-06-073.

In accordance with D. 97-10-065, core gas procurement rates generally change on the 5th business day of the month. However, D. 98-07-025 allows the Company to change its core procurement rates on the first day of the month when transportation rates change on the first of the month. This filing implements gas procurement and transportation rate changes authorized in D. 00-05-049 to unbundled core storage costs from transportation rates effective December 1, 2000.

Unbundling of Core Storage Costs

This filing implements core gas transportation and procurement rate changes to unbundle core storage costs as authorized by the Commission in D. 00-05-049, dated May 18, 2000, and in Advice 2250-G. The unbundling of core storage costs was part of the Joint Motion For Approval of Comprehensive PG&E Settlement Agreement filed on January 28, 2000, in connection with Commission Investigation (I.) 99-07-003. Core storage costs have, until now, been a component of the Company's transportation revenue requirement. As authorized in D. 00-05-049, core storage costs allocated to the Company's core procurement service will be recovered as part of core procurement rates effective December 1, 2000. In accordance with Advice 2250-G, the gas procurement rates in this filing now include a core storage rate component which has been

removed from core transportation rates. The core storage rate component is approximately 2 percent of the procurement rates filed herein.

December Procurement Rates

The Company is revising the gas procurement charges shown on core end-use customer Schedules G-1, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP--*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (All schedules)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.75047	\$0.75251	\$0.73576	\$0.74585

The Schedule G-CP rates effective **December 1, 2000**, include:

- a) A monthly core commodity charge of **\$0.63200** per therm, compared to last month's commodity charge of **\$0.50887** per therm. The commodity charge includes backbone transportation charges to the citygate.
- b) An adjustment of **\$0.01668** per therm, which amortizes a \$20.8 million undercollection in the core sales subaccount of the PGA over three months.
- c) An adjustment to the interstate and backbone capacity charges to account for the monthly election of backbone and interstate capacity by Core Transport Agents.
- d) An adjustment to core firm storage capacity charges to account for elections of core firm storage capacity by Core Transport Agents.

Preliminary Statement, Part B--*Default Tariff Rate Components*, reflects changes to the core procurement components. Workpapers showing the derivation of rates and components in this advice filing can be obtained by writing to the address shown below.

The prices in this filing shall remain in effect until the Company's next such filing with the CPUC. The current core procurement rates may be obtained by calling the Company's core gas hotline at (415) 973-0461 or at the Company's World Wide Web site at:

http://www.pge.com/customer_service/business/tariffs

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be sent by U.S. mail and via facsimile to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission (at the address shown below).

Pacific Gas and Electric Company
Attn: Les Guliassi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list and the service list for the Gas OII I. 99-07-003. Address changes should be directed to Nelia Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments

cc: Service List - OII 99-07-003



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20242-G
20220-G

PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

RESIDENTIAL

	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.27305	(R)	0.46633	(R)	0.11395	(R)	0.27768	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00211	(I)	0.00211	(I)	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CEE	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01732	(I)	0.01732	(I)	0.01732	(I)	0.01732	(I)(N)
SHRINKAGE	0.02369	(I)	0.02369	(I)	0.02369	(I)	0.02369	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03191	(R)	0.03191	(R)	0.03191	(R)	0.03191	(R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00031	(R)	0.00031	(R)	0.00031	(R)	0.00031	(R)
CORE PROCUREMENT CHARGE (5) *	0.67484	(I)	0.67484	(I)	0.67484	(I)	0.67484	(I)
TOTAL RATE	1.05428 (I)		1.24756 (I)		0.89307 (I)		1.05680 (I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

Advice Letter No. 2278-G
Decision No. 97-08-055

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective December 1, 2000
Resolution No.



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

SMALL COMMERCIAL

	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24967	(R)	0.07741	(R)	0.32825	(R)	0.10772	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00211	(I)	0.00211	(I)	0.00211	(I)	0.00211	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CEE	(0.00009)		(0.00009)		(0.00009)		(0.00009)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01713	(I)	0.01713	(I)	0.01713	(I)	0.01713	(I)(N)
SHRINKAGE	0.02369	(I)	0.02369	(I)	0.02369	(I)	0.02369	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03424	(R)	0.03424	(R)	0.03424	(R)	0.03424	(R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00031	(R)	0.00031	(R)	0.00031	(R)	0.00031	(R)
CORE PROCUREMENT CHARGE (5) *	0.67474	(I)	0.67474	(I)	0.67474	(I)	0.67474	(I)
TOTAL RATE	1.03295 (I)		0.86069 (I)		1.11153 (I)		0.89100 (I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

LARGE COMMERCIAL

	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24962	(R)	0.07736	(R)	0.32820	(R)	0.10767	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00211	(I)	0.00211	(I)	0.00211	(I)	0.00211	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00013)		(0.00013)		(0.00013)		(0.00013)	
CEE	(0.00001)		(0.00001)		(0.00001)		(0.00001)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
CORE FIRM STORAGE	0.01339	(I)	0.01339	(I)	0.01339	(I)	0.01339	(I)(N)
SHRINKAGE	0.02369	(I)	0.02369	(I)	0.02369	(I)	0.02369	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02518	(R)	0.02518	(R)	0.02518	(R)	0.02518	(R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00031	(R)	0.00031	(R)	0.00031	(R)	0.00031	(R)
CORE PROCUREMENT CHARGE (5) *	0.67079	(I)	0.67079	(I)	0.67079	(I)	0.67079	(I)
TOTAL RATE	1.01620 (I)		0.84394 (I)		1.09478 (I)		0.87425 (I)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CARE	0.00000		0.00000		
CPUC FEE **	0.00077		0.00077		
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.11067		0.59337		
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		
PG&E GT-NW RATE CREDIT	0.00000		0.00000		
CORE BROKERAGE FEE	0.00240		0.00240		
CORE FIRM STORAGE	0.01622	(I)	0.01622	(I)	(N)
SHRINKAGE	0.02369	(I)	0.02369	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02946	(R)	0.02946	(R)	
CANADIAN CAPACITY SURCHARGE (4)*	0.00031	(R)	0.00031	(R)	
CORE PROCUREMENT	0.67377	(I)	0.67377	(I)	
TOTAL RATE	0.85729 (I)		1.33999 (I)		

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

G-CT (CORE TRANSPORT)

	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT (1)*	0.27305 (R)	0.46633 (R)	0.11395 (R)	0.27768 (R)
LOCAL TRANSMISSION	0.02733	0.02733	0.02733	0.02733
CARE	0.00211 (I)	0.00211 (I)	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CEE	(0.00010)	(0.00010)	(0.00010)	(0.00010)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.30381 (R)	0.49709 (R)	0.14260 (R)	0.30633 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

G-CT (CORE TRANSPORT)

	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24967	(R)	0.07741	(R)	0.32825	(R)	0.10772	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00211	(I)	0.00211	(I)	0.00211	(I)	0.00211	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
CEE	(0.00009)		(0.00009)		(0.00009)		(0.00009)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.28044	(R)	0.10818	(R)	0.35902	(R)	0.13849	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

G-CT (CORE TRANSPORT)

	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24962	(R)	0.07736	(R)	0.32820	(R)	0.10767	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00211	(I)	0.00211	(I)	0.00211	(I)	0.00211	(I)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00013)	(I)	(0.00013)	(I)	(0.00013)	(I)	(0.00013)	(I)
CEE	(0.00001)		(0.00001)		(0.00001)		(0.00001)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.28044	(R)	0.10818	(R)	0.35902	(R)	0.13849	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

G-CT (CORE TRANSPORT)				
	NGV1		NGV2	
CORE FIXED COST ACCOUNT (1)*	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CARE	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.11067	(R)	0.59337	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
PG&E GT-NW RATE CREDIT	0.00000		0.00000	
TOTAL RATE	0.11144	(R)	0.59414	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20250-G
20225-G

SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	<u>0.30381 (R)</u>	<u>0.49709 (R)</u>
Total:	\$1.05428 (I)	\$1.24756 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories*</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice Letter No. 2278-G
Decision No. 97-08-055

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective December 1, 2000
Resolution No. _____



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18.* This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	<u>0.30381 (R)</u>	<u>0.49709 (R)</u>
Total:	\$1.05428 (I)	\$1.24756 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
Total:	\$1.05428 (I)	\$1.24756 (I)

Discount (Per dwelling unit per day): \$0.12780

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.75124 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20253-G
20228-G

SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
Total:	\$1.05428 (I)	\$1.24756 (I)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.75124 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*

TERRITORY: Schedule GL-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
<u>CARE Discount:</u>	(0.16121) (R)	(0.19076) (R)
Total:	\$0.89307 (I)	\$1.05680 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3;* and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
	<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
	<u>CARE Discounts:</u>	(0.16121) (R)	(0.19076) (R)
	Total:	\$0.89307 (I)	\$1.05680 (I)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
	<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
	Total:	\$1.05428 (I)	\$1.24756 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
<u>CARE Discount</u>	(0.16121) (R)	(0.19076) (R)
Total:	\$0.89307 (I)	\$1.05680 (I)
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
Total:	\$1.05428 (I)	\$1.24756 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.12780

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.75124 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
<u>CARE Discount:</u>	(0.16121) (R)	(0.19076) (R)
Total:	\$0.89307 (I)	\$1.05680 (I)

2. For Non-Qualifying CARE Use:

<u>Procurement Charge:</u>	\$0.75047 (I)	\$0.75047 (I)
<u>Transportation Charge:</u>	0.30381 (R)	0.49709 (R)
Total:	\$1.05428 (I)	\$1.24756 (I)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.75124 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Month			
	Summer		Winter	
Customer Charge:	<u>0 – 39 therms</u>	<u>40 therms or more</u>	<u>0 – 145 therms</u>	<u>146 therms or more</u>
	\$10.50	\$13.42	\$10.50	\$13.42
	Per Therm			
	Summer		Winter	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.75251 (I)	\$0.75251 (I)	\$0.75251 (I)	\$0.75251 (I)
Transportation Charge:	<u>\$0.28044 (R)</u>	<u>\$0.10818 (R)</u>	<u>\$0.35902 (R)</u>	<u>\$0.13849 (R)</u>
Total:	\$1.03295 (I)	\$0.86069 (I)	\$1.11153 (I)	\$0.89100 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Customer Charge:</u>		<u>Per Month</u>	
		\$150.72	
<u>Per Therm</u>			
<u>Summer</u>		<u>Winter</u>	
<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
ge: \$0.73576 (I)	\$0.73576 (I)	\$0.73576 (I)	\$0.73576 (I)
<u>\$0.28044</u> (R)	<u>\$0.10818</u> (R)	<u>\$0.35902</u> (R)	<u>\$0.13849</u> (R)
\$1.01620 (I)	\$0.84394 (I)	\$1.09478 (I)	\$0.87425 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere PG&E provides natural gas service.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.75047 (I)
Small Commercial (G-NR1)	\$0.75251 (I)
Large Commercial (G-NR2)	\$0.73576 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.74585 (I)

The above charge includes: (1) Procurement Charge, (2) Capacity Charge, (3) Core Brokerage Fee, (4) Shrinkage, and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

(N)

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E's Gas Hotline at 1-800-343-4743.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Month</u>
<u>Customer Charge:</u>	\$13.42
	<u>Per Therm</u>
<u>Procurement Charge:</u>	\$0.74585 (I)
<u>Transportation Charge:</u>	<u>0.11144 (R)</u>
Total:	\$0.85729 (I)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute a Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Customer Charge:</u>		<u>Per Month</u>
		\$13.42
	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.74585 (I)	N/A
<u>Transportation Charge:</u>	0.59414 (R)	N/A
Total:	\$1.33999 (I)	\$1.70983 (I)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20264-G
20239-G

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Advice Letter No. 2278-G
Decision No.

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective December 1, 2000
Resolution No.



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GSL	Multifamily CARE Program Service	20256,19304,18607-G	
GTL	Mobilehome Park CARE Program Service	20257,20258,18608-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G	

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	20259,18980-G	(T)
G-NR2	Gas Service to Large Commercial Customers	20260,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	20261-G	(T)
G-CSP	Core Subscription Gas Procurement Service to Noncore End-Use Customers	20181,20152,20153-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers ..	19641,19941,18361,18111-G	
G-COG	Gas Transportation Service to Cogeneration Facilities	20106,19794,18114,18985-G	
G-EG	Gas Transportation Service to Electric Generation	19942,19423-G	
G-30	Public Outdoor Lighting Service	19943,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers ..	19944,19253,19254,18120-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20032 to 20045-G	

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