



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3a

	<u>G-WSL</u>				
	<u>Palo Alto</u>	<u>Coalinga</u>	(L)	<u>Island Energy</u>	<u>Alpine</u>
NFCA SURCHARGE	(0.00017)	(0.00017)		(0.00017)	(0.00017)
NCA	0.00088	0.00088		0.00088	0.00088
NONCORE INTERIM GRC BA	0.00000	0.00000		0.00000	0.00000
ITCS	0.00216	0.00216		0.00216	0.00216
CARE	0.00000	0.00000		0.00000	0.00000
CPUC Fee **	0.00000	0.00000		0.00000	0.00000
EOR	(0.00001)	(0.00002)		(0.00002)	(0.00001)
CEE	0.00000	0.00000		0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414		0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)		(0.00005)	(0.00005)
TOTAL RATE	0.01695	0.01694		0.01694	0.01695

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3b

	<u>G-WSL</u>	
	<u>(L)-----(L)</u> West Coast Mather	<u>(N)-----</u> (N) West Coast Castle
NFCA SURCHARGE	(0.00017)	(0.00017)
NCA	0.00088	0.00087
NONCORE INTERIM GRC BA	0.00000	0.00000
ITCS	0.00216	0.00216
CARE	0.00000	0.00000
CPUC Fee **	0.00000	0.00000
EOR	(0.00001)	(0.00001)
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)
TOTAL RATE	0.01695	0.01694

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer.

Customers may procure gas supply from PG&E under Schedule G-CSP or from a supplier other than PG&E.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Month</u>	
Palo Alto	\$ 4,180.94	
Coalinga	\$ 978.54	
West Coast Gas-Mather	\$ 710.88	(T)
Island Energy	\$ 533.46	
Alpine Natural Gas	\$ 196.75	
West Coast Gas-Castle	\$ 458.96	(N)

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto	\$ 0.01695	
Coalinga	\$ 0.01694	
West Coast Gas-Mather	\$ 0.01695	(T)
Island Energy	\$ 0.01694	
Alpine Natural Gas	\$ 0.01695	
West Coast Gas-Castle	\$ 0.01694	(N)

3. Storage Charges:

Customers electing the Core Storage Allocation will pay the following rates:

<u>Reservation Charges:</u>	<u>Per Dth</u>
Injection/day	\$ 36.4672
Inventory	\$ 0.6802
Withdrawal/day	\$ 10.3963

<u>Usage Charges:</u>	
Injection	\$ 0.0416
Withdrawal	\$ 0.0416

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Part C	Gas Accounting Terms and Definitions	18965, 19812, 19198, 18968, 18047, 18969, 19813, 18592, 18382, 18314, 18315, 18316-G
Part D	Purchased Gas Account.....	18971, 18786, 18055, 18972-G
Part E	Not Being Used	
Part F	Core Fixed Cost Account.....	19199, 19200, 19201-G
Part G	Noncore Fixed Cost Account.....	18974-G
Part H	Not Being Used	
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Part J	Noncore Customer Class Charge Account.....	19202-G
Part K	Enhanced Oil Recovery Account.....	17360-G
Part L	Balancing Charge Account.....	18715-G
Part M	Core Subscription Phase-Out Account.....	18456-G
Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	19985-G
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Part Q	Not Being Used	
Part R	Not Being Used	
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account.....	18065-G
Part V	California Alternate Rates For Energy Account.....	18066-G
Part W	Cogeneration Distribution Shortfall Account.....	19203-G
Part X	Natural Gas Vehicle Balancing Account.....	18068, 18069-G
Part Y	Customer Energy Efficiency Adjustment.....	18551, 18552, 18553-G
Part Z	Energy Efficiency California Energy Commission Memorandum Account.....	19880-G
Part AA	Not Being Used	
Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account.....	14178, 14179-G
Part AD	Not Being Used	
Part AE	Core Pipeline Demand Charge Account.....	18976, 18977, 18978-G
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Part AG	Not Being Used	
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Part AK	Not Being Used	
Part AL	Not Being Used	
Part AM	Not Being Used	
Part AN	Hazardous Substance Mechanism.....	16979, 16980, 16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account.....	19933, 19934-G

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Rules, Maps, Contracts and Deviations	19889-G	
Sample Forms	18833,19381,19886,19214,19708-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	19957,18597-G
GM	Master-Metered Multifamily Service	19958,19843,18599-G
GS	Multifamily Service	19959,19301,18601-G
GT	Mobilehome Park Service	19960,19302-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	19961,18603-G
GML	Master-Metered Multifamily CARE Program Service	19962,19844,18605-G
GSL	Multifamily CARE Program Service	19963,19304,18607-G
GTL	Mobilehome Park CARE Program Service	19964,19965,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	19966,18980-G	
G-NR2	Gas Service to Large Commercial Customers	19967,18981-G	
G-CP	Gas Procurement Service to Core End-Use Customers	19968-G	
G-CSP	Core Subscription Gas Procurement Service to Noncore End-Use Customers	19993,18685,18925-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers ...	19641,19941,18361,18111-G	
G-COG	Gas Transportation Service to Cogeneration Facilities	19903,19794,18114,18985-E	
G-EG	Gas Transportation Service to Electric Generation	19942,19423-G	
G-30	Public Outdoor Lighting Service	19943,17050-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers ..	20135,19253,19254,18120-G	(T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	19776,19777,19778,19779,19780,19781,19782,19783-G	

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3a

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	<u>Palo Alto</u>	<u>Coalinga</u>	(L)	<u>Island Energy</u>	<u>Alpine</u>
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NCA	0.00088	0.00088		0.00088	0.00088
NONCORE INTERIM GRC BA	0.00000	0.00000		0.00000	0.00000
ITCS	0.00216	0.00216		0.00216	0.00216
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CPUC Fee **	0.00000	0.00000		0.00000	0.00000
EOR	(0.00001)	(0.00002)		(0.00002)	(0.00001)
CEE	0.00000	0.00000		0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414		0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)		(0.00005)	(0.00005)
TOTAL RATE	0.01695	0.01694		0.01694	0.01695

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

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2. Transportation Charges:

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