

June 21, 2000

ADVICE 2243-G

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to revise gas Preliminary Statement Part C.2—*Gas Accounting Terms and Definitions--Base Revenue Amount*, to reflect a gas **annual** revenue requirement increase of \$13.502 million based on the 2000 Cost of Capital Decision (D.) 00-06-040 dated June 8, 2000. The 319-day prorated increase for the year 2000 retroactive to February 17, 2000, amounts to \$11.768 million, as set forth in Commission Interim Opinion D. 00-02-049. The authorized return on rate base for 2000 is 9.12 percent, and the return on equity is 11.22 percent.

In compliance with D.00-06-040, the 2000 Cost of Capital revenue adjustments will be reflected in both core and noncore rates the next time gas transportation rates change.¹ Gas procurement rates are not affected by D. 00-06-040.

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

In accordance with D. 00-06-040, PG&E requests that this filing be approved effective **February 17, 2000**.

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¹ The core portion of the change in base revenue will be recorded in the Core Fixed Cost Account. The noncore portion will be recorded in the Noncore Customer Class Charge Account and tracked separately for industrial distribution and cogeneration customers.

Public Utilities Commission
Advice 2243-G
June 21, 2000

Anyone wishing to protest this advice letter may do so by sending a letter within twenty (20) days after the date of this filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of Director, Energy Division, and Jerry Royer, Energy Division, at the address above. A copy of the protest should be sent by U.S. mail and via facsimile to:

Pacific Gas and Electric Company
Attention: Les Guliasi
Manager, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

The protest shall set forth the grounds upon which it is based, and shall be submitted expeditiously. There is no restriction on who may file a protest.

In accordance with Section III, Paragraph G, of General Order 96-A, PG&E is mailing copies of this advice letter to the utilities and interested parties shown on the Cost of Capital Service List and the attached advice letter distribution list. For mailing list changes, please telephone Nelia Avendano at (415) 973-3529.

Vice President – Regulatory Relations

Attachments

cc: Cost of Capital Service List (A. 99-11-003)

ID U39G



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)				
	Total	BCAP Base Revenue(1)		Transmission and Storage(2)	
		Core	Noncore		
Authorized Operating Revenue (effective 2-17-2000)	1,284,024 (I)	893,701 (I)	45,775 (I)	344,548	(T)
Less: Other Operating Revenues	<u>(5,858)</u>	<u>(5,643)</u>	<u>(215)</u>		
BASE REVENUE AMOUNT	\$1,278,166 (I)	\$888,058 (I)	\$45,560 (I)	\$344,548	
Distribution Marginal Costs(3)	(4,178)		(4,178)		
Rate Escalation Adjustment - Gas Accord 2000	26,217	3,469	457	22,291	
Credits:					
EOR Revenue	(25)	(23)	(2)		
Core Brokerage Fee	(5,508)	(5,496) (I)	(12) (R)		
Noncore Brokerage Fee	(259)	(40)	(219)		
Allocation Adjustments:					
G-10 Allocated Employee Discount	718 (I)	265 (I)	453 (I)		
CARE Administrative & General Expenses	<u>(410)</u>	<u>(405)</u>	<u>(5)</u>		
Total Base Revenue Requirement (with credits and adjustments) (effective 2-17-2000)	<u>\$1,294,721 (I)</u>	<u>\$885,828 (I)</u>	<u>\$42,054 (I)</u>	<u>\$366,839</u>	(T)

- (1) The BCAP Base Revenue includes Distribution and Public Purpose Program Base Revenue for core and noncore Customers, and Storage Base Revenue allocated to core Customers.
- (2) The Transmission and Storage Base Revenue includes Storage Base Revenue Requirement allocated to load balancing and the Unbundled Storage Program.
- (3) Amount represents a joint compromise adopted in Decision 98-06-073 for the distribution marginal cost revenues allocable to large distribution customers, to be absorbed by shareholders.

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Part B	Default Tariff Rate Components	19949,19950,19951,19952,19953,19954, 19955,19956,18643,19937,19938,19939,19940,19979,19207,19811-G
Part C	Gas Accounting Terms and Definitions	18965,19989,19198,18968,18047,18969,19813,18592,18382,18314,18315,18316-G (T)
Part D	Purchased Gas Account.....	18971,18786,18055,18972-G
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Part F	Core Fixed Cost Account.....	19199,19200,19201-G
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Part K	Enhanced Oil Recovery Account.....	17360-G
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Part M	Core Subscription Phase-Out Account.....	18456-G
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Part O	CPUC Reimbursement Fee	18903-G
Part P	Income Tax Component of Contributions Provision	14224,13501-G
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RATE SCHEDULES

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<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	19957,18597-G
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GS	Multifamily Service	19959,19301,18601-G
GT	Mobilehome Park Service	19960,19302-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	19961,18603-G
GML	Master-Metered Multifamily CARE Program Service	19962,19844,18605-G
GSL	Multifamily CARE Program Service	19963,19304,18607-G
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G-NR2	Gas Service to Large Commercial Customers	19967,18981-G
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G-CSP	Core Subscription Gas Procurement Service to Noncore End-Use Customers	19980,18685,18925-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	19641,19941,18361,18111-G
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G-BAL	Gas Balancing Service for Intrastate Transportation Customers	19776,19777,19778,19779,19780,19781,19782,19783-G

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