

May 24, 2000

ADVICE 2235-G

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas tariffs. Tariff sheets are listed in the enclosed Attachment I.

The purpose of this filing is to implement gas rate changes in compliance with the Catastrophic Event Memorandum Account (CEMA) Settlement Agreement approved by the Commission in Decision (D.) 00-04-050 dated April 20, 2000. This filing also implements applicable rate component adjustments for the gas Franchise Fee and Uncollectibles (F&U) factor approved in Test Year 1999 General Rate Case (GRC) D. 00-02-046.¹

The CEMA Settlement Agreement decision authorizes PG&E to recover in gas transportation rates for core and noncore customers during the remainder of the year 2000 a gas distribution revenue requirement of \$10.5 million. Noncore transportation rates filed herein increase by an average of 0.7 percent over current rates. CEMA and F&U adjustments to core tariffs are incorporated this date in Advice 2236-G for monthly core prices effective June 1, 2000.

PG&E requests that the CEMA and F&U adjustments to noncore transportation tariffs filed herein be effective **June 1, 2000**.² In accordance with D. 00-04-050, both core and noncore CEMA-related adjustments will be removed from rates by advice filing effective January 1, 2001.

Anyone wishing to protest this advice letter may do so by sending a letter within twenty (20) days after the date of this filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

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Public Utilities Commission

¹ Local transmission, customer access, backbone and storage rate components as set in the Gas Accord through December 31, 2002, do not change as a result of this filing.

² F&U adjustments to Schedule G-CSP—*Core Subscription Gas Procurement Service to Noncore End-Use Customers*, will be filed on May 31, 2000, for rates effective June 1, 2000. (CEMA adjustments do not apply to Schedule G-CSP procurement rates.)

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Copies should also be mailed to the attention of Director, Energy Division, and Jerry Royer, Energy Division, at the address above. A copy of the protest should be sent by U.S. mail and via facsimile to:

Pacific Gas and Electric Company
Attention: Les Guliasi
Manager, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

The protest shall set forth the grounds upon which it is based, and shall be submitted expeditiously. There is no restriction on who may file a protest.

In accordance with Section III, Paragraph G, of General Order 96-A, PG&E is mailing copies of this advice letter to the utilities and interested parties shown on the attached list.

Workpapers shown in Attachment II to this filing are being submitted to the Commission and are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations, Attention: Nel Avendano, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Mailing list changes should be sent to the same address.

Vice President -- Regulatory Relations

Attachments

cc: CEMA Service List --A. 99-01-011
GRC Service List--A. 97-12-020

ID U39G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT					
	Transmission		Distribution			
			Summer		Winter	
NFCA SURCHARGE	0.00050		0.00050		0.00050	
NCA	0.00241	(I)	0.00660	(I)	0.00361	(I)
NONCORE INTERIM GRC BA	0.00000		0.00854	(I)	0.01153	(I)
ITCS	0.00217	(I)	0.00217	(I)	0.00217	(I)
CARE	0.00210	(I)	0.00210	(I)	0.00210	(I)
CPUC Fee **	0.00077		0.00077		0.00077	
EOR	(0.00001)		(0.00003)		(0.00003)	
CEE	0.00000		(0.00001)		(0.00001)	
LOCAL TRANSMISSION (AT RISK)	0.01414		0.01414		0.01414	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)		0.05802		0.07836	
TOTAL RATE	0.02203	(I)	0.09280	(I)	0.11314	(I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-COG (5)*</u>	<u>G-EG (6)*</u>
NFCA SURCHARGE	(0.00017)	(0.00017)
NCA	0.00091	0.00091
NONCORE INTERIM GRC BA	0.00000	0.00000
ITCS	0.00216	0.00217 (I)
CARE	0.00000	0.00000
CPUC FEE **	0.00077	0.00077
EOR	(0.00001)	(0.00001)
CEE	0.00000	0.00000
COGEN DISTRIBUTION SHORTFALL	0.00105	0.00105
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00068	0.00071 (I)
TOTAL RATE	0.01953	0.01957 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-WSL</u>				
	<u>Palo Alto</u>	<u>Coalinga</u>	<u>West Coast</u>	<u>Island Energy</u>	<u>Alpine</u>
NFCA SURCHARGE	(0.00017)	(0.00017)	(0.00017)	(0.00017)	(0.00017)
NCA	0.00088 (I)	0.00088	0.00088 (I)	0.00088 (I)	0.00088 (I)
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	0.00000	0.00000
ITCS	0.00216 (I)	0.00216 (I)	0.00216 (I)	0.00216 (I)	0.00216 (I)
CARE	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC Fee **	0.00000	0.00000	0.00000	0.00000	0.00000
EOR	(0.00001)	(0.00002)	(0.00001)	(0.00002)	(0.00001)
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414	0.01414	0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)	(0.00005)	(0.00005)	(0.00005)
TOTAL RATE	0.01695 (I)	0.01694 (I)	0.01695 (I)	0.01694 (I)	0.01695 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-NGV4 (1)*			ENHANCED OIL RECOVERY (2)*
	Transmission	Distribution		
		Summer	Winter	
NFCA SURCHARGE	0.00000	0.00000	0.00000	
NCA	0.00000	0.00000	0.00000	
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	
ITCS	0.00000	0.00000	0.00000	
CARE	0.00000	0.00000	0.00000	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.02126 (I)	0.09203 (I)	0.11237 (I)	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	
TOTAL RATE	0.02203 (I)	0.09280 (I)	0.11314 (I)	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per Therm</u>
<u>Transmission:</u>	\$0.02203 (I)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09280 (I)
Winter (Nov. 1 - March 31)	\$0.11314 (I)

Customer will pay a franchise fee surcharge for gas volumes purchased from suppliers other than PG&E and transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14* for details.

BALANCING SERVICE:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission System. The following Customer loads will be served under Schedule G-EG: (a) PG&E-owned gas-fired electric generation plants, (b) gas-fired electric generation plants formerly owned by PG&E which have been divested pursuant to electric industry restructuring, (c) existing or new gas-fired electric generation facilities owned by municipalities, irrigation districts, joint power authorities or other state or local governmental entities that would otherwise qualify for Transmission rates under Schedule G-NT, and (d) merchant power plants and independent power production facilities that would otherwise qualify for Transmission rates under Schedule G-NT. This schedule does not apply to gas transported to non-electric generation loads, or to cogeneration loads.

TERRITORY: Schedule G-EG applies everywhere PG&E provides natural gas transportation service.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

Transportation Charge (per therm): \$0.01957 (I)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers.
 2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
 3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

(Continued)



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:

	<u>Per Group of Lights Per Month</u>
First 10 lights or less.....	\$76.48 (I)
For each additional gas light	\$ 7.66 (I)
For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$ 4.34 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer.

Customers may procure gas supply from PG&E under Schedule G-CSP or from a supplier other than PG&E.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Month</u>
Palo Alto	\$ 4,180.94
Coalinga	\$ 978.54
West Coast Gas	\$ 710.88
Island Energy	\$ 533.46
Alpine Natural Gas	\$ 196.75

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$ 0.01695 (I)
Coalinga	\$ 0.01694
West Coast Gas	\$ 0.01695
Island Energy	\$ 0.01694
Alpine Natural Gas	\$ 0.01695 (I)

3. Storage Charges:

Customers electing the Core Storage Allocation will pay the following rates:

<u>Reservation Charges:</u>	<u>Per Dth</u>
Injection/day	\$ 36.4672
Inventory	\$ 0.6802
Withdrawal/day	\$ 10.3963

Usage Charges:

Injection	\$ 0.0416
Withdrawal	\$ 0.0416

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SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02203 (I)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09280 (I)
Winter (Nov. 1 - March 31)	\$0.11314 (I)

Customer will pay a franchise fee surcharge for gas volumes purchased from suppliers other than PG&E and transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



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