

April 26, 2000

**ADVICE 2229-G**

Public Utilities Commission of the State of California

Pacific Gas & Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to revise gas Preliminary Statement Part B—*Default Tariff Rate Components*, to correct the Noncore Customer Class Charge Account (NCA) and Distribution and Base Revenue Credits (At Risk) components applicable to noncore Schedule G-NT—*Gas Transportation Service to Noncore End-Use Customers*, and Schedule G-EG—*Gas Transportation Service to Electric Generation*. This filing corrects corresponding components filed in Advice 2217-G effective March 1, 2000, in PG&E's 1999 Test Year General Rate Case.

Corrections made to the NCA and Distribution At-Risk components are equal and offsetting and do not affect total rates effective March 1, 2000, for customers on Schedule G-NT (Distribution) and Schedule G-EG. Internal accounting adjustments will be made to transfer revenues from the NCA to the Distribution At-Risk account effective March 1, 2000.

Schedule G-EG rate components also are adjusted to include Franchise Fees, which inadvertently were not included in Advice 2217-G. (Some components do not change because of the minor effect of this adjustment.) The Schedule GEG total rate is not affected by the Franchise Fee adjustments.

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

PG&E requests that this corrective filing be approved effective **March 1, 2000**, which is the effective date of PG&E's 1999 General Rate Case.

In accordance with Section III, Paragraph G, of General Order 96-A, PG&E is mailing copies of this advice letter to the utilities and interested parties shown on the attached list. For mailing list changes, please telephone Nel Avendano at (415) 973-3529.

Vice President – Regulatory Relations

Attachments



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT		
	Transmission	Distribution	
		Summer	Winter
NFCA SURCHARGE	0.00050	0.00050	0.00050
NCA	0.00239	0.00475 (I)	0.00178 (R)
NONCORE INTERIM GRC BA	0.00000	0.00849	0.01146
ITCS	0.00216	0.00216	0.00216
CARE	0.00207	0.00207	0.00207
CPUC Fee **	0.00077	0.00077	0.00077
EOR	(0.00001)	(0.00003)	(0.00003)
CEE	0.00000	(0.00001)	(0.00001)
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	0.05802 (I)	0.07836 (I)
<b>TOTAL RATE</b>	<b>0.02197</b>	<b>0.09086</b>	<b>0.11120</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-COG (5)*</u>	<u>G-EG (6)*</u>
NFCA SURCHARGE	0.00023	(0.00017) (R)
NCA	0.00097	0.00091 (R)
NONCORE INTERIM GRC BA	0.00000	0.00000
ITCS	0.00269	0.00216 (R)
CARE	0.00000	0.00000
CPUC FEE **	0.00077	0.00077
EOR	(0.00001)	(0.00001)
CEE	0.00000	0.00000
COGEN DISTRIBUTION SHORTFALL	0.00068	0.00105 (I)
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00020	0.00068 (R)
<b>TOTAL RATE</b>	<b>0.01967</b>	<b>0.01953</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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