

March 1, 2000

ADVICE 2217-G

Public Utilities Commission of the State of California

Pacific Gas & Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to implement the authorized gas revenue requirement changes in Decision (D.) 00-02-046 dated February 17, 2000, in PG&E's 1999 General Rate Case (GRC). The GRC decision orders PG&E to file revised gas tariff sheets that consolidate the gas revenue requirement changes adopted in the GRC decision with PG&E's Annual True-up of Balancing Accounts (True-up) and other revenue and rate changes described herein.¹ The resulting change is an overall decrease of \$60.7 million in gas transportation revenues. In addition, PG&E is proposing a one-time refund to core customers of \$318.6 million, as filed concurrently in Advice 2218-G.

Ordering Paragraph 1.a of D. 00-02-046 requires that PG&E file revised tariff sheets to implement the gas and electric revenue requirements set forth in the appendices to the decision. (Revised electric tariffs are being submitted this date in Advice 1972-E). This advice filing revises gas Preliminary Statement Part B – *Default Tariff Rate Components*, to reflect changes to gas rate components, and Preliminary Statement Part C – *Gas Accounting Terms and Definitions*, to reflect changes to gas base revenues. PG&E is also revising the gas rate schedules listed in Attachment I to this filing.²

In addition to the gas revenue requirements adopted in GRC D.00-02-046, which includes the revenue change reflecting PG&E's 1999 Cost of Capital (COC) adopted in D.99-06-057, this advice filing incorporates authorized revenue changes from PG&E's 1998 Annual Earnings Assessment Proceeding (AEAP) D. 99-06-052, and the True-up.

¹ Resolution (R.) G-3266 dated September 16, 1999, authorized PG&E to deviate from its Preliminary Statement Part C.11.b. on a one-time only basis and defer its True-up until after a decision was issued in the GRC. R. G-3266 also ordered PG&E to consolidate the rate changes associated with the True-up, PG&E's 1998 Annual Earnings Assessment Proceeding (AEAP) and 1999 Cost of Capital (COC) with the changes from the GRC decision.

² Although franchise fee and uncollectible (F&U) amounts adopted in D. 00-02-046 are reflected in the base revenues shown in Preliminary Statement Part C.2, rate changes incorporating revised F&U factors will be filed in a separate set of tariffs 30 days after issuance of D. 00-02-046, as required in Ordering Paragraph 1.b.

Interim Revenue Adjustments

In D. 98-12-078 dated December 17, 1998, PG&E received Commission authorization to record revenue increases proposed in the 1999 GRC until such time as a final decision was rendered by the Commission. D. 00-02-046 orders PG&E to make a one-time adjustment, with interest, to all gas balancing accounts in which interim GRC revenue increases were recorded pursuant to D. 98-12-078. These adjustments reflect the difference, including interest, between the interim gas revenue requirement amounts recorded between January 1, 1999, and March 1, 2000, and the amounts that would have been recorded had a final GRC decision been issued as of December 31, 1998. PG&E has made these one-time adjustments to its gas balancing accounts.

PG&E is including in this filing a revised tariff sheet for Preliminary Statement Part C effective January 1, 1999, in which the interim GRC amounts pursuant to D. 98-12-078 are removed and revenue adjustments from the final GRC decision are incorporated. For Preliminary Statement Part C effective January 1, 2000, the Interim 2000 Attrition Rate Adjustment approved in R. E-3647, has been removed.

The core rate schedules filed herein reflect core procurement gas rates effective March 1, 2000, as filed in Advice 2213-G. Noncore schedules filed herein include gas transportation rate changes authorized in D.00-02-046.

Annual True-Up of Balancing Accounts

Decision 00-02-046 orders the consolidation of the True-up and GRC rate revisions effective upon filing. The True-up updates gas transportation balancing account rate components. In addition, in Advice 2218-G, which is being filed concurrently, PG&E proposes a one-time refund credit of the \$318.6 million overcollection in the Core Fixed Cost Account (CFCA), including interest.

Gas Preliminary Statement Part C.11.b. provides that PG&E may advice-file a True-up 45 days prior to the end of the first year of its Biennial Cost Allocation Proceeding (BCAP) to update the amortization component of core and noncore transportation rates. The True-up revision date amortization components are calculated based on nine months of recorded and three months of estimated balancing account balances. Since R. G-3266 approved postponing the True-up and consolidating True-up changes with the GRC, PG&E has calculated the amortization components based on the most recent recorded balances of January 31, 2000. In addition, PG&E proposes to set the CFCA amortization component to zero and refund the balance as of January 31, 2000, to core customers.

The January 31, 2000, recorded True-up balances for the Noncore Interim GRC subaccount of the CFCA and the Cogeneration Distribution Shortfall Account, have been further adjusted for the noncore GRC interim revenues through the GRC effective date of March 1, 2000. The core interim GRC revenue adjustments for the month of February 2000 will be recorded in the CFCA, and will be incorporated in rates in PG&E's next BCAP application or subsequent True-up.

A new "Core Transport Transition Subaccount" rate component has been added to the Core Preliminary Statement Part B. This new rate component amortizes the balance that has accrued since January 1, 1998 in the Core Transport Interstate Transmission subaccount of the Core Pipeline Demand Charge Account, described in Preliminary Statement Part AE.

Also in this filing, PG&E is implementing two changes to core rates adopted in 1998 BCAP D. 98-06-073: 1) 10 percent core deaveraging; and 2) a two-tier small commercial customer charge in Schedule G-NR1. Decision 98-06-073 ordered that these changes be implemented in the second year of the BCAP. These changes were filed in Advice 2164-G dated July 2, 1999, for implementation in conjunction with the True-up rate changes.

Decision 00-02-046 orders PG&E to advice-file revised tariff sheets within ten (10) days of the February 17, 2000, decision date, effective on the filing date. On February 25, 2000, the Commission granted PG&E a three-day filing extension. Therefore, the effective date of this filing is **March 1, 2000**.

This filing will not affect any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

In accordance with Section III, Paragraph G, of General Order 96-A, PG&E is mailing copies of this advice letter to the utilities and interested parties shown on the attached list and the parties of record in GRC Application (A.) 97-12-020. To save mailing costs, copies of workpapers are not included with this filing, but may be obtained by calling Nel Avendano at (415) 973-3529. For mailing list changes, please contact Nel Avendano.

Vice President – Regulatory Relations

Attachments

cc: Service List - A. 97-12-020



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

RESIDENTIAL

	G-1, GM, GS, GT				GL-1, GML, GSL, GTL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT (1)*	0.28065	(R)	0.46986	(R)	0.18676	(R)	0.34704	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00207	(R)	0.00207	(R)	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)	(I)	(0.00010)	(I)	(0.00010)	(I)	(0.00010)	(I)
CEE	(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	(N) (N)
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
SHRINKAGE	0.01054	(I)	0.01054	(I)	0.01054	(I)	0.01054	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03174	(I)	0.03174	(I)	0.03174	(I)	0.03174	(I)
CANADIAN CAPACITY SURCHARGE (4) *	0.00065	(R)	0.00065	(R)	0.00065	(R)	0.00065	(R)
CORE PROCUREMENT CHARGE (5) *	0.27089	(R)	0.27089	(R)	0.27089	(R)	0.27089	(R)
TOTAL RATE	0.62759 (R)		0.81680 (R)		0.53163 (R)		0.69191 (R)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

SMALL COMMERCIAL

	G-NR1							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24311	(R)	0.08195	(R)	0.34452	(R)	0.12368	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00207	(R)	0.00207	(R)	0.00207	(R)	0.00207	(R)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)	(I)	(0.00010)	(I)	(0.00010)	(I)	(0.00010)	(I)
CEE	(0.00009)	(R)	(0.00009)	(R)	(0.00009)	(R)	(0.00009)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	(N) (N)
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
SHRINKAGE	0.01054	(I)	0.01054	(I)	0.01054	(I)	0.01054	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.03411	(R)	0.03411	(R)	0.03411	(R)	0.03411	(R)
CANADIAN CAPACITY SURCHARGE (4) *	0.00065	(R)	0.00065	(R)	0.00065	(R)	0.00065	(R)
CORE PROCUREMENT CHARGE (5) *	0.27079	(R)	0.27079	(R)	0.27079	(R)	0.27079	(R)
TOTAL RATE	0.59233 (R)		0.43117 (R)		0.69374 (R)		0.47290 (R)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

LARGE COMMERCIAL

	G-NR2							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24305	(R)	0.08189	(R)	0.34446	(R)	0.12362	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00207	(R)	0.00207	(R)	0.00207	(R)	0.00207	(R)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00012)	(I)	(0.00012)	(I)	(0.00012)	(I)	(0.00012)	(I)
CEE	(0.00001)	(R)	(0.00001)	(R)	(0.00001)	(R)	(0.00001)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	(N) (N)
CORE BROKERAGE FEE	0.00240		0.00240		0.00240		0.00240	
SHRINKAGE	0.01054	(I)	0.01054	(I)	0.01054	(I)	0.01054	(I)
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02510	(I)	0.02510	(I)	0.02510	(I)	0.02510	(I)
CANADIAN CAPACITY SURCHARGE (4) *	0.00065	(R)	0.00065	(R)	0.00065	(R)	0.00065	(R)
CORE PROCUREMENT CHARGE (5) *	0.26687	(R)	0.26687	(R)	0.26687	(R)	0.26687	(R)
TOTAL RATE	0.57940 (R)		0.41824 (R)		0.68081 (R)		0.45997 (R)	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	<u>G-NGV1</u>		<u>G-NGV2 (2)*</u>		<u>G-30 (3)*</u>
CORE FIXED COST ACCOUNT	0.00000		0.00000		
LOCAL TRANSMISSION	0.00000		0.00000		
CARE	0.00000		0.00000		
CPUC FEE **	0.00077		0.00077		
EOR	0.00000		0.00000		
CEE	0.00000		0.00000		
NGV BALANCING ACCOUNT	0.11675	(R)	0.59945	(R)	
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000		(N) (N)
CORE BROKERAGE FEE	0.00240		0.00240		
SHRINKAGE	0.01054	(I)	0.01054	(I)	
INTERSTATE/INTRASTATE CAPACITY CHARGE	0.02930	(R)	0.02930	(R)	
CANADIAN CAPACITY SURCHARGE (4)*	0.00065	(R)	0.00065	(R)	
CORE PROCUREMENT	0.26982	(R)	0.26982	(R)	
TOTAL RATE	<u>0.43023 (R)</u>		<u>0.91293 (R)</u>		

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

G-CT (CORE TRANSPORT)

	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT (1)*	0.28065 (R)	0.46986 (R)	0.18676 (R)	0.34704 (R)
LOCAL TRANSMISSION	0.02733	0.02733	0.02733	0.02733
CARE	0.00207 (R)	0.00207 (R)	0.00000	0.00000
CPUC FEE **	0.00077	0.00077	0.00077	0.00077
EOR	(0.00010) (I)	(0.00010) (I)	(0.00010) (I)	(0.00010) (I)
CEE	(0.00010) (R)	(0.00010) (R)	(0.00010) (R)	(0.00010) (R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075	0.00075	0.00075	0.00075
PG&E GT-NW RATE CREDIT	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
TOTAL RATE	0.31137 (R)	0.50058 (R)	0.21541 (R)	0.37569 (R)

(N)
(N)



PRELIMINARY STATEMENT
(Continued)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

G-CT (CORE TRANSPORT)

	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24311	(R)	0.08195	(R)	0.34452	(R)	0.12368	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00207	(R)	0.00207	(R)	0.00207	(R)	0.00207	(R)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00010)	(I)	(0.00010)	(I)	(0.00010)	(I)	(0.00010)	(I)
CEE	(0.00009)	(R)	(0.00009)	(R)	(0.00009)	(R)	(0.00009)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.27384	(R)	0.11268	(R)	0.37525	(R)	0.15441	(R)

(N)
(N)



PRELIMINARY STATEMENT
(Continued)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

G-CT (CORE TRANSPORT)

	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT (1)*	0.24305	(R)	0.08189	(R)	0.34446	(R)	0.12362	(R)
LOCAL TRANSMISSION	0.02733		0.02733		0.02733		0.02733	
CARE	0.00207	(R)	0.00207	(R)	0.00207	(R)	0.00207	(R)
CPUC FEE **	0.00077		0.00077		0.00077		0.00077	
EOR	(0.00012)	(I)	(0.00012)	(I)	(0.00012)	(I)	(0.00012)	(I)
CEE	(0.00001)	(R)	(0.00001)	(R)	(0.00001)	(R)	(0.00001)	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00075		0.00075		0.00075		0.00075	
PG&E GT-NW RATE CREDIT	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.27384	(R)	0.11268	(R)	0.37525	(R)	0.15441	(R)

(N)
(N)



PRELIMINARY STATEMENT
(Continued)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

G-CT (CORE TRANSPORT)

	NGV1		NGV2	
CORE FIXED COST ACCOUNT (1)*	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CARE	0.00000		0.00000	
CPUC FEE **	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.11675	(R)	0.59945	(R)
CORE TRANSPORT TRANSITION SUBACCOUNT	0.00000		0.00000	
PG&E GT-NW RATE CREDIT	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.11752	(R)	0.60022	(R)

(N)
(N)



PRELIMINARY STATEMENT
(Continued)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)(Cont'd.)

NONCORE p. 1

	G-NT						(N)
	Transmission		Distribution				
			Summer		Winter		
NFCA SURCHARGE	0.00050	(R)	0.00050	(R)	0.00050	(R)	
NCA	0.00239	(I)	0.01324	(I)	0.01325	(I)	
NONCORE INTERIM GRC BA	0.00000		0.00849		0.01146		
ITCS	0.00216	(R)	0.00216	(R)	0.00216	(R)	
CARE	0.00207	(R)	0.00207	(R)	0.00207	(R)	
CPUC Fee **	0.00077		0.00077		0.00077		
EOR	(0.00001)		(0.00003)	(I)	(0.00003)	(I)	
CEE	0.00000		(0.00001)	(R)	(0.00001)	(R)	
LOCAL TRANSMISSION (AT RISK)	0.01414		0.01414		0.01414		
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)		0.04953	(R)	0.06689	(R)	
TOTAL RATE	0.02197	(R)	0.09086	(I)	0.11120	(I)	



PRELIMINARY STATEMENT
(Continued)

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- * Refer to footnotes at end of Noncore Default Tariff Rate Components.
 - ** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-COG (5)*</u>	<u>G-EG (6)*</u>
NFCA SURCHARGE	0.00023	(0.00016) (R)
NCA	0.00097	0.00013 (R)
NONCORE INTERIM GRC BA	0.00000	0.00000
ITCS	0.00269	0.00214 (R)
CARE	0.00000	0.00000
CPUC FEE **	0.00077	0.00077
EOR	(0.00001)	(0.00001)
CEE	0.00000	0.00000
COGEN DISTRIBUTION SHORTALL	0.00068	0.00103 (I)
LOCAL TRANSMISSION (AT RISK)	0.01414 (I)	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00020 (I)	0.00149 (I)
TOTAL RATE	<u>0.01967 (I)</u>	<u>0.01953 (R)</u>

(N)



PRELIMINARY STATEMENT
(Continued)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-WSL</u>				
	<u>Palo Alto</u>	<u>Coalinga</u>	<u>West Coast</u>	<u>Island Energy</u>	<u>Alpine</u>
NFCA SURCHARGE	(0.00017)(R)	(0.00017)(R)	(0.00017)(R)	(0.00017)(R)	(0.00017)(R)
NCA	0.00087 (I)	0.00088 (I)	0.00087 (I)	0.00087 (I)	0.00085 (I)
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	0.00000	0.00000
ITCS	0.00215 (R)	0.00215 (R)	0.00215 (R)	0.00215 (R)	0.00215 (R)
CARE	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC Fee **	0.00000	0.00000	0.00000	0.00000	0.00000
EOR	(0.00001)	(0.00002)	(0.00001)	(0.00002)	(0.00001)
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01414	0.01414	0.01414	0.01414	0.01414
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	(0.00005)	(0.00005)	(0.00005)	(0.00005)	(0.00005)
TOTAL RATE	<u>0.01693 (R)</u>	<u>0.01693 (R)</u>	<u>0.01693 (R)</u>	<u>0.01692 (R)</u>	<u>0.01691 (R)</u>

(N)
(N)



PRELIMINARY STATEMENT
(Continued)

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- * Refer to footnotes at end of Noncore Default Tariff Rate Components.
 - ** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	<u>G-NGV4 (1)*</u>			<u>ENHANCED OIL RECOVERY (2)*</u>
	<u>Transmission</u>	<u>Distribution</u>		
		<u>Summer</u>	<u>Winter</u>	
NFCA SURCHARGE	0.00000	0.00000	0.00000	
NCA	0.00000	0.00000	0.00000	
NONCORE INTERIM GRC BA	0.00000	0.00000	0.00000	
ITCS	0.00000	0.00000	0.00000	
CARE	0.00000	0.00000	0.00000	
CPUC Fee **	0.00077	0.00077	0.00077	
EOR	0.00000	0.00000	0.00000	
CEE	0.00000	0.00000	0.00000	
NGV BALANCING ACCOUNT	0.02120 (R)	0.09009 (I)	0.11043 (I)	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	
DISTRIBUTION & BASE REVENUE CREDITS (AT RISK)	0.00000	0.00000	0.00000	
TOTAL RATE	0.02197 (R)	0.09086 (I)	0.11120 (I)	

(N)



PRELIMINARY STATEMENT
(Continued)

-
- * Refer to footnotes at end of Noncore Default Tariff Rate Components.
 - ** The CPUC Fee includes \$.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION FACTORS (1)

<u>Core Schedules (2)</u>	<u>Mainline Extension Factor (3)</u>
Schedule G-NR1	0.24433 (I)
Schedule G-NR2	0.08909 (I)
Schedule G-NGV1	0.07707 (I)
Schedule G-NGV2	0.07707 (I)
 <u>Noncore Schedules</u>	
Schedule G-NT Distribution	0.06713 (I)
Transmission	0.00000
Schedule G-COG	0.00152 (I)
Schedule EG	0.00152 (I)
Schedule G-NGV4 Distribution	0.06713 (I)
Transmission	0.00000

(1) Mainline Extension Factors are required to support calculation of distribution-based revenues described in Rule 15.

(2) For all residential schedules, see Rule 15 for extension allowances.

(3) The mainline extension factor does not include the monthly customer access charge. The total mainline extension calculation should include twelve times the monthly customer access charge.



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)				
	Total	BCAP Base Revenue(1)		Transmission and Storage(2)	
		Core	Noncore		
Authorized Operating Revenue (effective 1-1-2000)	1,270,522 (R)	880,697	45,277	344,548 (R)	(D) (T) (T) (D)
Less: Other Operating Revenues	(5,858)	(5,643)	(215)		
BASE REVENUE AMOUNT	\$1,264,664 (R)	\$875,054	\$45,062	\$344,548 (R)	
Distribution Marginal Costs(3)	(4,178)		(4,178)		
Rate Escalation Adjustment - Gas Accord 2000	26,217 (I)	3,469 (I)	457 (I)	22,291 (I)	(T) (T)
Credits:					
EOR Revenue	(25)	(23)	(2)		
Core Brokerage Fee	(5,508)	(5,497)	(11)		
Noncore Brokerage Fee	(259)	(40)	(219)		
Allocation Adjustments:					
G-10 Allocated Employee Discount	714	263	451		
CARE Administrative & General Expenses	(410)	(405)	(5)		
Total Base Revenue Requirement (with credits and adjustments) (effective 1-1-2000)	\$1,281,215 (I)	\$872,821 (I)	\$41,555 (I)	\$366,839 (I)	(T)

(1) The BCAP Base Revenue includes Distribution and Public Purpose Program Base Revenue for core and noncore Customers, and Storage Base Revenue allocated to core Customers.

(2) The Transmission and Storage Base Revenue includes Storage Base Revenue Requirement allocated to load balancing and the Unbundled Storage Program.

(3) Amount represents a joint compromise adopted in Decision 98-06-073 for the distribution marginal cost revenues allocable to large distribution customers, to be absorbed by shareholders.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

19813-G
18970-G

PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

(Continued)

Advice Letter No. 2217-G
Decision No. 00-02-046

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed March 1, 2000
Effective March 1, 2000
Resolution No. _____



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	0.31137 (R)	0.50058 (R)
Total:	\$0.62759 (R)	\$0.81680 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories*</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18.* This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule GM applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	0.31137 (R)	0.50058 (R)
Total:	\$0.62759 (R)	\$0.81680 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new installations.

TERRITORY: Schedule GS applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	<u>0.31137 (R)</u>	<u>0.50058 (R)</u>
Total:	\$0.62759 (R)	\$0.81680 (R)

Discount (Per dwelling unit per day): \$0.12780

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.31699 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	<u>0.31137 (R)</u>	<u>0.50058 (R)</u>
Total:	\$0.62759 (R)	\$0.81680 (R)

Discount (Per installed space per day): \$0.27992 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.31699 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*

TERRITORY: Schedule GL-1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	0.31137 (R)	0.50058 (R)
<u>CARE Discount:</u>	(0.09596) (I)	(0.12489) (I)
Total:	\$0.53163 (R)	\$0.69191 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>Baseline Territories**</u>	<u>Summer</u>	<u>Winter</u>
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3;* and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

TERRITORY: Schedule GML applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
	<u>Transportation Charge:</u>	0.31137 (R)	0.50058 (R)
	<u>CARE Discounts:</u>	<u>(0.09596) (I)</u>	<u>(0.12489) (I)</u>
	Total:	\$0.53163 (R)	\$0.69191 (R)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
	<u>Transportation Charge:</u>	<u>0.31137 (R)</u>	<u>0.50058 (R)</u>
	Total:	\$0.62759 (R)	\$0.81680 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new installations.

TERRITORY: Schedule GSL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
	<u>Transportation Charge:</u>	0.31137 (R)	0.50058 (R)
	<u>CARE Discount:</u>	<u>(0.09596) (I)</u>	<u>(0.12489) (I)</u>
	Total:	\$0.53163 (R)	\$0.69191 (R)
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
	<u>Transportation Charge:</u>	<u>0.31137 (R)</u>	<u>0.50058 (R)</u>
	Total:	\$0.62759 (R)	\$0.81680 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Discount (Per dwelling unit per day): \$0.12780

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.31699 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18* where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	0.31137 (R)	0.50058 (R)
<u>CARE Discount:</u>	<u>(0.09596) (I)</u>	<u>(0.12489) (I)</u>
Total:	\$0.53163 (R)	\$0.69191 (R)

2. For Non-Qualifying CARE Use:

<u>Procurement Charge:</u>	\$0.31622 (I)	\$0.31622 (I)
<u>Transportation Charge:</u>	<u>0.31137 (R)</u>	<u>0.50058 (R)</u>
Total:	\$0.62759 (R)	\$0.81680 (R)

Discount (Per installed space per day): \$0.27992 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.31699 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	1.9
Q	0.7	2.0
R	0.5	1.9
S	0.5	2.0
T	0.7	1.7
V	0.7	1.7
W	0.5	1.9
X	0.6	2.0
Y	0.7	1.9

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

**SEASONAL
CHANGES:**

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Baseline quantities for bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Month				(N)
	Summer		Winter		
Customer Charge:	0 – 39 therms	40 therms or more	0 – 145 therms	146 therms or more	(N)
	\$10.50	\$13.42	\$10.50	\$13.42	
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.31849 (I)	\$0.31849 (I)	\$0.31849 (I)	\$0.31849 (I)	
Transportation Charge:	\$0.27384 (R)	\$0.11268 (R)	\$0.37525 (R)	\$0.15441 (R)	
Total:	\$0.59233 (R)	\$0.43117 (R)	\$0.69374 (R)	\$0.47290 (R)	

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-COG.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Customer Charge:</u>	Per Month			
	\$150.72			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.30556 (I)	\$0.30556 (I)	\$0.30556 (I)	\$0.30556 (I)
Transportation Charge:	<u>\$0.27384 (R)</u>	<u>\$0.11268 (R)</u>	<u>\$0.37525 (R)</u>	<u>\$0.15441 (R)</u>
Total:	\$0.57940 (R)	\$0.41824 (R)	\$0.68081 (R)	\$0.45997 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3* are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per Therm</u>
<u>Transmission:</u>	\$0.02197 (R)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09086 (I)
Winter (Nov. 1 - March 31)	\$0.11120 (I)

Customer will pay a franchise fee surcharge for gas volumes purchased from suppliers other than PG&E and transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

CURTAILMENT OF SERVICE:

Service under this schedule may be curtailed. See Rule 14* for details.

BALANCING SERVICE:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY EFFICIENCY ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE TRANSMISSION TRANSPORTATION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule applies to the transportation of natural gas on PG&E's Local Transmission System. The following Customer loads will be served under Schedule G-EG: (a) PG&E-owned gas-fired electric generation plants, (b) gas-fired electric generation plants formerly owned by PG&E which have been divested pursuant to electric industry restructuring, (c) existing or new gas-fired electric generation facilities owned by municipalities, irrigation districts, joint power authorities or other state or local governmental entities that would otherwise qualify for Transmission rates under Schedule G-NT, and (d) merchant power plants and independent power production facilities that would otherwise qualify for Transmission rates under Schedule G-NT. This schedule does not apply to gas transported to non-electric generation loads, or to cogeneration loads.

TERRITORY: Schedule G-EG applies everywhere PG&E provides natural gas transportation service.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

Transportation Charge (per therm): \$0.01953 (R)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers.
 2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
 3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

(Continued)



SCHEDULE G-30—PUBLIC OUTDOOR LIGHTING SERVICE

APPLICABILITY: This schedule is applicable to unmetered firm gas service available for continuous use by groups of customer-owned gas lights installed in a consecutive and contiguous arrangement along or adjacent to public thoroughfares and constituting a lighting system. Service under this schedule to be conditional upon arrangements mutually satisfactory to the Customer and PG&E for connection of Customers' gas lights to PG&E's facilities and is available only for groups of gas lights approved by PG&E. This schedule was closed to new installations as of June 20, 1973.

TERRITORY: Schedule G-30 applies everywhere PG&E provides natural gas service.

RATES:	<u>Per Group of Lights Per Month</u>
First 10 lights or less.....	\$75.38 (R)
For each additional gas light	\$ 7.55 (R)
For each cubic foot per hour of total rated capacity for the group in excess of either 1.5 cubic foot per hour per light or 15.0 cubic feet per hour for the group, whichever is greater	\$ 4.26 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

- SPECIAL CONDITIONS:**
1. A contract on Form No. 62-4897 will be required for a term of three years when service is first rendered under this schedule and continuing thereafter until cancelled by either party by thirty days' advance written notice.
 2. All gas lights for public outdoor lighting will be owned and installed by the Customer. The gas light shall consist of a PG&E approved post, base, and luminaire with one or more mantles.
 3. PG&E maintenance includes service to "no light" reports, burner and regulator adjustment, and it includes glassware cleaning at the time other maintenance work is being performed. Mantle replacements, not to exceed annually the total number of mantles installed, will be made at PG&E expense. Replacement glassware provided by the Customer will be installed by PG&E.
 4. The service tap assembly and service pipe for each gas light will be owned, installed, and maintained by PG&E. The estimated installed cost shall be paid by the Customer to PG&E in advance of construction.
 5. The rated capacity of each gas light shall be determined by PG&E to the nearest one-tenth cubic foot per hour from the name plate rating or by test, at PG&E's option.

(Continued)



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer.

Customers may procure gas supply from PG&E under Schedule G-CSP or from a supplier other than PG&E.

RATES: Customers pay a Customer Access Charge and a Transportation Charge. Customers electing to use the Storage options described in this rate schedule must pay the applicable Storage Charge.

1. Customer Access Charge:

	<u>Per Month</u>
Palo Alto	\$ 4,180.94
Coalinga	\$ 978.54
West Coast Gas	\$ 710.88
Island Energy	\$ 533.46
Alpine Natural Gas	\$ 196.75

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>
Palo Alto	\$ 0.01693 (R)
Coalinga	\$ 0.01693 (R)
West Coast Gas	\$ 0.01693 (R)
Island Energy	\$ 0.01692 (R)
Alpine Natural Gas	\$ 0.01691 (R)

3. Storage Charges:

Customers electing the Core Storage Allocation will pay the following rates:

<u>Reservation Charges:</u>	<u>Per Dth</u>
Injection/day	\$ 35.5798
Inventory	\$ 0.6637
Withdrawal/day	\$ 10.1425

Usage Charges:

Injection	\$ 0.0406
Withdrawal	\$ 0.0406

(Continued)



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Month</u>
<u>Customer Charge:</u>	\$13.42
	<u>Per Therm</u>
<u>Procurement Charge:</u>	\$0.31271 (I)
<u>Transportation Charge:</u>	<u>0.11752 (R)</u>
Total:	\$0.43023 (R)

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute a Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Customer Charge:</u>		<u>Per Month</u> \$13.42
	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.31271 (I)	N/A
<u>Transportation Charge:</u>	0.60022 (R)	N/A
Total:	\$0.91293 (R)	\$1.16490 (R)

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A Customer will pay one of the following rates for gas delivered in the current billing month:

	<u>Per therm</u>
<u>Transmission:</u>	\$0.02197 (R)
<u>Distribution:</u>	
Summer (April 1 - Oct. 31)	\$0.09086 (I)
Winter (Nov. 1 - March 31)	\$0.11120 (I)

Customer will pay a franchise fee surcharge for gas volumes purchased from suppliers other than PG&E and transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Preliminary Statement, Part B for the default tariff rate components.

SERVICE
AGREEMENT:

A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

CURTAILMENT
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BACKBONE
TRANSMISSION
TRANS-
PORTATION
SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service.



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PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. BASE REVENUE AMOUNT: (Cont'd.)

Description	Amount (\$000)				
	Total	BCAP Base Revenue(1)		Transmission and Storage(2)	
		Core	Noncore		
Authorized Operating Revenue (effective 1-1-99)	\$1,274,191 (I)	\$880,697 (I)	\$45,277 (I)	\$348,217 (R)	(T)
Plus: TEFRA Recovery(3)	0 (R)	0 (R)	0 (R)		
Less: Other Operating Revenues	(5,858) (I)	(5,643) (I)	(215) (I)		
BASE REVENUE AMOUNT	\$1,268,333 (I)	\$875,054 (I)	\$45,062 (I)	\$348,217 (R)	
Distribution Marginal Costs(4)	(4,178)		(4,178)		
Rate Escalation Adjustment - Gas Accord 1999	18,863 (I)	2,566 (I)	286 (I)	16,011 (I)	(T) (T)
Credits:					
EOR Revenue	(25)	(23)	(2)		
Core Brokerage Fee	(5,508)	(5,497) (R)	(11)		
Noncore Brokerage Fee	(259)	(40)	(219)		
Allocation Adjustments:					
G-10 Allocated Employee Discount	714	263	451		
CARE Administrative & General Expenses	(410) (I)	(405) (I)	(5) (I)		
Total Base Revenue Requirement (with credits and adjustments) (effective 1-1-99)	\$1,277,530 (I)	\$871,918 (I)	\$41,384 (I)	\$364,228 (I)	(T)

- (1) The BCAP Base Revenue includes Distribution and Public Purpose Program Base Revenue for core and noncore Customers, and Storage Base Revenue allocated to core Customers.
- (2) The Transmission and Storage Base Revenue includes Storage Base Revenue Requirement allocated to load balancing and the Unbundled Storage Program.
- (3) Tax Equity and Fiscal Responsibility Act of 1982. Decision 92-12-057 authorized recovery of the TEFRA over a six year period starting in 1993 ended 12-31-98. (T)
- (4) Amount represents a joint compromise adopted in Decision 98-06-073 for the distribution marginal cost revenues allocable to large distribution customers, to be absorbed by shareholders.

(Continued)