

January 31, 2000

ADVICE 2209-G/1963-E

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits its proposed changes to the following electric and gas tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to submit modifications to gas Rules 15--*Gas Main Extensions* and 16--*Gas Service Extensions*; electric Rules 15--*Distribution Line Extensions* and 16--*Service Extensions*; and Standard Forms 62-0980—*Distribution and Service Extension Agreement*, 62-0982-- *Distribution and Service Extension Agreement – Competitive Bidding*, and 79-716--*General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant*. Additionally, Standard Forms 62-0981--*Distribution and Service Extension Agreement - Option 1 - Shared Construction* and 62-5653--*Installation Service Option* have been deleted. This filing is made in compliance with Decision (D.) 99-06-079 dated June 24, 1999, in OIR 92-03-050.

D. 99-06-079, among other things, adopts a proposal to delete Option 1, the “unit cost option” from the utilities’ line extension rules and orders PG&E to file proposed changes to line extension rules consistent with this decision. Specifically, Ordering Paragraph 1 of D. 99-06-079 states that the line extension rules shall be modified “to reflect the deletion of Option 1, along with the irrevocable option selection requirement.” Furthermore, in Finding of Fact 1, the Commission defined Option 1 as “construction of Line Extension [which] can only be undertaken by the utility.”

D. 99-06-0779 requires PG&E to eliminate unit costs and Option 1 from its rules. PG&E refers to “unit cost” in Rule 15, and uses “Option 1 installation” in both Rules 15 and 16. Consequently, to eliminate “Option 1” it must change both Rules 15 and 16.

Currently, both Rules 15 and 16 are based on older provisions which divided responsibility between the utility and the applicant for furnishing and installing items versus owning and maintaining those items. Consequently, to eliminate Option 1, PG&E has restructured both rules along the lines of: (1) installer’s tasks, (2) applicant’s ownership and maintenance responsibilities, and (3)

PG&E's installation (e.g. tie in and work on existing facilities), ownership and maintenance responsibilities. None of the changes are intended to alter the refundable and non-refundable cost aspects of the rules. Attachment II lists the changes PG&E has proposed in detail. The standard forms listed above have been changed or deleted to reflect the proposed changes to the rules.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Pursuant to Ordering Paragraph 2, PG&E requests that this filing become effective on **July 1, 2000**.

Anyone wishing to comment to or protest this filing may do so by sending a letter within 20 days of this filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division (address above), and Les Guliasi, Regulatory Relations Manager, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, California 94177, Facsimile (415) 973-7451. The protest should set forth the grounds upon which it is based and shall be submitted expeditiously. There are no restrictions on who may file a protest.

In accordance with Section III, Paragraph G of General Order 96-A, PG&E is mailing copies of this advice filing to the utilities and interested parties shown on the attached list, and interested parties in OIR 92-03-050. Address change requests should be directed to Nelia Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments



RULE 15—GAS MAIN EXTENSIONS
(Continued)

A. GENERAL (Cont'd.)

- 3. SPECIAL OR ADDED FACILITIES. Any special or added facilities PG&E agrees to install at the request of Applicant will be installed at Applicant's expense in accordance with Rule 2—Description of Service.
- 4. TEMPORARY SERVICE. Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule 13—Temporary Service.
- 5. SERVICES. Service facilities connected to the Distribution Mains to serve a customer's premises will be installed, owned, and maintained as provided in Rule 16—Gas Service Extensions.
- 6. CONTRACTS. Each Applicant requesting a Distribution Main Extension may be required to execute a written contract(s) prior to PG&E performing its work on the Distribution Main Extension. Such contracts shall be in the form on file with the California Public Utilities Commission (Commission).

B. INSTALLATION

1. DISTRIBUTION MAIN EXTENSION INSTALLATION CHOICES

- a. PG&E-PERFORMED WORK. Applicant may elect upon mutual agreement for PG&E to install all or a portion of the new Distribution Main Extension, provided Applicant pays PG&E its total project-specific estimated installed cost.
- b. APPLICANT-PERFORMED WORK. Applicant may elect to install all or a portion of the new Distribution Main Extension, in accordance with PG&E's design and specifications, using qualified contractors. (See Section G, Applicant Installation).

(T)

(N)

(N)

(L)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

- | | | |
|--|-----|-----|
| B. INSTALLATION REQUIREMENTS (Cont'd.) | (T) | (L) |
| 2. DISTRIBUTION MAIN EXTENSION INSTALLATION REQUIREMENTS. In accordance with PG&E's design, specifications, and requirements, Applicant's selected installer shall be responsible for: | (T) | — |
| | (T) | (L) |
| a. EXCAVATION. All necessary trenching, backfilling, and other digging as required. | | (N) |
| | | (N) |
| b. SUBSTRUCTURES. Furnishing, installing, and upon acceptance by PG&E, conveying to PG&E ownership of all necessary installed Substructures; and, | (T) | (L) |
| | | — |
| c. PROTECTIVE STRUCTURES. Furnishing, installing, and upon acceptance by PG&E, conveying to PG&E ownership of all necessary Protective Structures. | (T) | — |
| | | (L) |
| d. DISTRIBUTION FACILITIES. Distribution Main, valves, regulators, and other related distribution equipment required to complete the Distribution Main Extension. | | (N) |
| | | (N) |

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

C. EXTENSION ALLOWANCES

(D)

(D)

1. GENERAL. PG&E will complete a Distribution Main Extension without charge provided PG&E's total estimated installed cost does not exceed the allowances from bona-fide loads to be served by the Distribution Main Extension within a reasonable time, as determined by PG&E. The allowance will first be applied to the Residential Service Facilities, in accordance with Rule 16. Any excess allowance will be applied to the Distribution Main Extension to which the Service Extension is connected. The allowance for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extensions.

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

C. EXTENSION ALLOWANCES (Cont'd.)

- 4. NON-RESIDENTIAL ALLOWANCES. The allowance for Distribution Main Extensions, Service Extensions, or a combination thereof, for Permanent Non-Residential service is determined by PG&E using the formula in Section C.2.

Where the Distribution Main Extension will serve a combination of residential and non-residential meters, residential allowances will be added to the non-residential allowances.

- 5. SEASONAL, INTERMITTENT, AND INSIGNIFICANT LOADS. When Applicant requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

- 1. GENERAL. Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Main Extension to receive PG&E service consists of such things as cash payments, the value of the facilities deeded to PG&E, and the value of Trenching performed by Applicant.

(D)

- 2. PROJECT-SPECIFIC COST ESTIMATES. PG&E's total estimated installed cost will be based on a project-specific estimated cost.

(T)

- 3. CASH ADVANCE. A cash advance will only be required if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Main Extension.

(T)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

- 4. POSTPONEMENT. At PG&E's option, the payment of that portion of such an advance that PG&E estimates would be refunded within six (6) months under provisions of this rule may be postponed for six (6) months if: (1) PG&E is provided evidence the construction will proceed promptly and financing is adequate; (2) Applicant has submitted evidence of building permits(s) or fully executed home purchase contract(s) or lease agreement(s); or (3) where there is equivalent evidence of occupancy or gas usage satisfactory to PG&E; and (4) Applicant agrees in writing to pay at the end of six (6) months all amounts not previously Advanced. (T)
- 5. TAX. All Contributions and Advances by Applicant are taxable and shall include an Income Tax Component Contribution (ITCC) at the rate provided in PG&E's Preliminary Statement. ITCC Tax will be either refundable or non-refundable in accordance with the corresponding Contribution. (T)
- 6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. Applicant shall advance or contribute, before the start of PG&E's construction, the following: (T)
 - a. REFUNDABLE AMOUNT. Applicant's refundable amount is the portion of PG&E's total estimated installed cost, including taxes, to complete the Distribution Main Extension (including distribution regulators, PG&E's estimated value of the Distribution Trenching, and any non-residential service facilities, and excluding Betterment), that exceeds the amount of the Distribution Main Extension allowance determined in Section C; or,
 - b. NON-REFUNDABLE DISCOUNT OPTION. In lieu of contributing the refundable amount determined in Section D.6.a, Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount, plus (T)
 - c. OTHER NON-REFUNDABLE AMOUNTS. Applicant's non-refundable amount is PG&E's estimated value of the Substructures, Protective Structures, required by PG&E for the Distribution Main Extension under Section B.1.
- 7. JOINT APPLICANTS. The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree. (T)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

8. PAYMENT ADJUSTMENTS.

(T)

- a. CONTRACT COMPLIANCE. If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted (one (1) year for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.
- b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

- 1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Main Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.
- 2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the sum of the refundable amounts made under Section D.6.
- 3. REFUND PERIOD. The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service.
- 4. RESIDENTIAL. Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.)
- 5. NON-RESIDENTIAL. PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)

(T)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

- G. APPLICANT INSTALLATION (T)
- 1. APPLICANT OBLIGATIONS. When Applicant elects to install the Distribution Main Extension, the extension may be installed by Applicant's qualified contractor or subcontractor in accordance with PG&E design and specifications. Under this option, the following applies: (T)
 - a. PG&E's total estimated installed project-specific cost will apply regardless of whom Applicant selects to perform the installation. (T)
 - b. Upon acceptance by PG&E, ownership of such facilities will transfer to PG&E. (T)
 - c. Applicant shall pay to PG&E, subject to refund, any PG&E project-specific estimated costs associated with the Distribution Main Extension, including estimated costs of design, administration, and installation of any additional facilities and labor needed to complete the Distribution Main Extension. (T)
 - d. PG&E's total project-specific estimated installed cost is subject to the refund and allowance provisions of the applicable rule. (T)
 - e. Applicant shall pay to PG&E, as a non-refundable amount, the cost of inspection. (T)
 - f. Only duly authorized employees of PG&E are allowed, to connect to, disconnect from, or perform any work upon PG&E's facilities. (T)
- 2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall:
 - a. Be licensed in California for the appropriate type of work, such as, but not limited to, gas and general.
 - b. Employ workmen properly qualified for the specific skills required (plastic fusion, welding, etc.).
 - c. Comply with applicable laws (Equal Opportunity regulations, OSHA, EPA, etc.)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION (Cont'd.)

- 3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:
 - a. Is technically competent.
 - b. Has access to proper equipment.
 - c. Demonstrates financial responsibility commensurate with the scope of the contract.
 - d. Has adequate insurance coverage (worker's compensation, liability, property damage, etc.).
 - e. Is able to furnish a surety bond for performance of the contract, if required.

H. SPECIAL CONDITIONS

- 1. FACILITY RELOCATION OR REARRANGEMENT. Any relocation or rearrangement of PG&E's existing facilities, at the request of or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation.

In all instances, PG&E shall abandon or remove its existing facilities at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement, and removal work.

- 2. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its residential allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision. (T)

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
(Continued)

C. SERVICE EXTENSIONS (Cont'd.)

- 5. UNUSUAL SITE CONDITIONS. In cases where Applicant's building is located a considerable distance from the available Distribution Main, or where there is an obstruction or other deterrent obstacle or hazard, such as plowed land, ditches, or inaccessible security areas between PG&E's Distribution Main and the building or facility to be served that would prevent PG&E from prudently installing, owning, and maintaining its Service Facilities, PG&E may at its discretion, modify the normal Service Delivery Point location. In such cases, the Service Delivery Point shall be at such other location on Applicant's property as may be mutually agreed upon; or, alternatively, the Service Delivery Point may be located at or near Applicant's property line, as close as practical to the available Distribution Main.

D. INSTALLATION

This section addresses installation, ownership, maintenance, and other related responsibilities, but does not address payment responsibilities or the application of allowances. (See Section E, Allowances and Payments By Applicant.)

1. SERVICE EXTENSION INSTALLATION CHOICES.

- a. PG&E PERFORMED WORK. Applicant may elect upon mutual agreement for PG&E to install all or a portion of the new Service Extension according to Section D.2, provided Applicant pays PG&E its total project-specific estimated installed cost.
- b. APPLICANT PERFORMED WORK. Applicant may elect to install all or a portion of the new Service Extension in accordance with PG&E's design and specifications, using qualified contractors. (See Rule 15, Section G, Applicant Installation.)

(T)

(N)

(N)

(L)

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
 (Continued)

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|---|-----|-----|
| D. INSTALLATION (Cont'd.) | (T) | (L) |
| 2. SERVICE EXTENSION INSTALLATION REQUIREMENTS. In accordance with PG&E's design, specifications, and requirements for the installation of Service Extensions, subject to PG&E's inspection and approval, Applicant's selected installer shall install and provide: | (T) | |
| a. EXCAVATION. All necessary trenching, backfilling and other digging as required, including permit fees. | (T) | |
| b. SUBSTRUCTURES. | (T) | |
| 1) All support pads, meter or regulator vaults or other Substructures on Applicant's Premises; | (T) | |
| 2) Any Substructures in PG&E's Franchise Area (or rights-of-way, if applicable) as necessary to install the Service Extension. | (T) | |
| | (D) | (L) |

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
(Continued)

- D. INSTALLATION (Cont'd.) (T)
- 2. SERVICE EXTENSION INSTALLATION REQUIREMENTS. (Cont'd.) (T)
 - c. PROTECTIVE STRUCTURES. Furnishing, installing, owning, and maintaining all necessary Protective Structures, as specified by PG&E, for PG&E's facilities on Applicant's Premises. (T)
- 3. APPLICANT RESPONSIBILITY. Applicant is responsible for the following: (N)
 - a. CLEAR ROUTE. Applicant shall provide (or pay for) a route on any private property that is clear of obstructions which would inhibit the construction of the Service Extensions.
 - b. EXCAVATION. Maintaining the trench and other digging requirements, including permit fees.
 - c. SUBSTRUCTURES.
 - 1) Owning, and maintaining all support pads, meter or regulator vaults or other Substructures on Applicant's premises; and,
 - 2) Conveying ownership to PG&E upon its acceptance of those substructures not on Applicant's Premises. (N)

(L)

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
(Continued)

- D. INSTALLATION (Cont'd.) (T)
- 3. APPLICANT RESPONSIBILITY. (Cont'd.) (T)
 - d. APPLICANT'S FACILITY DESIGN AND OPERATION. Applicant shall be solely responsible to plan, design, install, own, maintain and operate facilities and equipment beyond the Service Delivery Point in order to properly receive and utilize the type of gas service available from PG&E. Refer to Rule 2, for a description, among other things, of: (T) (L)
 - 1) The available service delivery pressures and the technical requirements and conditions to qualify for them,
 - 2) Heating values of natural gas, and
 - 3) Delivery volume adjustments due to altitude.
 - e. REQUIRED SERVICE EQUIPMENT. Applicant shall, at its sole liability, risk and expense, be responsible to furnish, install, own, maintain, inspect and keep in good and safe condition, all facilities of any kind or character on Applicant's Premises, that are not the responsibility of PG&E, but are required by PG&E for Applicant to receive service. Such facilities shall include, but are not limited to gas pipe, valves, regulators, appliances, fixtures, and apparatus of any kind or character. Detailed information on PG&E's service equipment requirements will be furnished by PG&E. (T) (L)

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
(Continued)

- D. INSTALLATION (Cont'd.) (T)
- 3. APPLICANT RESPONSIBILITY. (Cont'd.) (T)
 - f. LIABILITY. PG&E shall incur no liability whatsoever, for any damage, loss or injury occasioned by: (T)
 - 1) Applicant-owned equipment or Applicant's transmission and delivery of energy; or,
 - 2) The negligence, omission of proper shut-off valves or other protective and safety devices, want of proper care, or wrongful act of Applicant, or any agents, employees, or licensees of Applicant, on the part of Applicant installing, maintaining, using, operating, or interfering with any such pipes, valves, regulators, or apparatus.
 - g. FACILITY TAMPERING. Applicant shall provide a suitable means acceptable to PG&E for placing its seals on meters and related equipment. All PG&E-owned meters shall be sealed only by PG&E's authorized employees and such seals shall be broken only by PG&E's authorized employees. However, in an emergency, PG&E may allow a public authority, or other appropriate party to break the seal. Any unauthorized tampering with PG&E-owned seals or equipment, or connection of customer-owned facilities to PG&E's service pipe at any time, is prohibited, and is subject to the provisions of Rule 11—Discontinuance and Restoration of Service for unauthorized use. (T)
 - h. LARGE METERING INSTALLATIONS ON APPLICANT'S PREMISES. If it is necessary to have a large, specifically designed, PG&E-owned metering and related equipment installed on Applicant's Premises to serve Applicant, Applicant shall be responsible for complying with the following general provisions: (T)
 - 1) REQUIRED SPACE. Applicant shall provide space, including working space, on Applicant's Premises, at a location approved by PG&E, for a metering installation, including any necessary regulators, pipes and valves.

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
(Continued)

- D. INSTALLATION (Cont'd.) (T)
- 3. APPLICANT RESPONSIBILITY. (Cont'd.) (T)
 - i. LARGE METERING INSTALLATIONS ON CUSTOMER'S PREMISES. (T)
 - (Cont'd.)
 - 2) ROOM OR VAULT. Where Applicant requests and PG&E approves the installation of the meter(s) or regulator(s) in a vault or room on Applicant's Premises, rather than PG&E's standard outdoor installation:
 - a) The room or vault on Applicant's Premises shall be furnished, installed, owned, and maintained by customer, and shall meet PG&E's specifications for such things as access, ventilation, drainage, etc.
 - b) If space cannot be provided on Applicant's Premises for the installation of a meter and regulator, a vault may be installed, at Applicant's expense, in the street area near property line. It shall be Applicant's responsibility to install such vault, if not restricted by the governmental authority having jurisdiction, and Applicant shall convey ownership of the vault to PG&E upon its acceptance. These additional facilities shall be treated as special facilities under the provisions of Rule 2.
 - c) If PG&E's installed cost for the meter or regulator in the room or vault is more costly than the standard outdoor installation, the additional costs shall be paid by Applicant as special facilities.
 - j. BUILDING CODE REQUIREMENTS. Any service equipment and other service related equipment owned by Applicant, as well as any vault, room, enclosure, shall conform with applicable laws, codes, and ordinances of all governmental authorities having jurisdiction. (T)

(Continued)



RULE 16—GAS SERVICE EXTENSIONS
(Continued)

- D. INSTALLATION (Cont'd.) (T)
- 3. APPLICANT RESPONSIBILITY. (Cont'd.) (T)
 - k. REASONABLE CARE. Applicant shall exercise reasonable care to prevent PG&E's Service Extension, meters and other facilities owned by PG&E on Applicant's Premises from being damaged or destroyed, and shall refrain from interfering with PG&E's operation of the facilities and shall notify PG&E of any obvious defect. Applicant may be required to provide and install suitable protection (barrier posts, etc.) as required by PG&E. (T)
- 4. PG&E RESPONSIBILITY (T)
 - a. MAINTAIN SERVICE FACILITIES. PG&E will own and maintain the Service Facilities, as applicable after Applicant meets all requirements to receive service. (T)
 - b. GOVERNMENT INSPECTION. PG&E will establish gas service to Applicant following notice from the governmental authority having jurisdiction that the customer-owned facilities have been installed and inspected in accordance with any applicable laws, codes, ordinances, rules, or regulations, and are safe to pressurize.

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(D)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

19756-G
18828-G

PACIFIC GAS AND ELECTRIC COMPANY
DISTRIBUTION SERVICE AND EXTENSION AGREEMENT
FORM NO. 62-0980 (REV 1/00)
(ATTACHED)

(T)

(T)

Advice Letter No. 2209-G
Decision No. 99-06-079

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed January 31, 2000
Effective _____
Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

19757-G
18830-G

PACIFIC GAS AND ELECTRIC COMPANY
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
FORM NO. 62-0982 (REV 1/00)
(ATTACHED)

(T)

(T)

Advice Letter No. 2209-G
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Vice President
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Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

19758-G
17089-G

PACIFIC GAS AND ELECTRIC COMPANY
GENERAL TERMS AND CONDITIONS
FOR GAS AND ELECTRIC EXTENSION
AND SERVICE CONSTRUCTION BY APPLICANT
FORM NO. 79-716 (REV 1/00)
(ATTACHED)

(T)

(T)

Advice Letter No. 2209-G
Decision No. 99-06-079

Issued by
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Vice President
Regulatory Relations

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Issued by
DeAnn Hapner
Vice President
Regulatory Relations

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