

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 14, 2016

Advice Letter 4797-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Closure Date for Electric Rate Schedules E-6 and EL-6

Dear Mr. Jacobson:

Advice Letter 4797-E is effective as of February 25, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

February 25, 2016

Advice 4797-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Closure Date for Electric Rate Schedules E-6 and EL-6

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to submit revisions to electric rate Schedules E-6 and EL-6 resulting from Residential Rate Reform adopted by D.15-07-001 and D.15-11-013 related to closing those schedules to new customers.

Background***Residential Rate Reform***

On July 3, 2015, the CPUC issued D.15-07-001, its Phase 1 Residential Rate Reform decision.¹ This decision adopted a number of residential rate reforms, including closing Schedules E-6 and EL-6 to new customers and providing for a transition period to new time-of-use rate (TOU) periods for existing E-6 and EL-6 customers.²

On November 1, 2015, the CPUC issued D.15-11-013 adopting a settlement between PG&E, the Office of Ratepayer Advocates, and the Solar Energy Industries Association in PG&E's 2015 Rate Design Window (RDW) proceeding.³ This settlement specified that Schedules E-6 and EL-6 would be closed to new customers as soon as practicable

¹ In Rulemaking 12-06-013

² See D.15-07-001, pp. 180-181, 296-297, Finding of Fact 144, and Conclusions of Law 40 and 43.

³ A. 14-11-014.

in 2016.⁴ In a letter to the CPUC dated November 19, 2015, PG&E requested that the closure of Schedules E-6 and EL-6 take place on March 1, 2016, coinciding with the introduction of new TOU Schedules E-TOU-A and E-TOU-B. On December 6, 2015, Administrative Law Judge Julie Halligan granted this request. On December 28, 2015, in compliance with D.15-11-013, PG&E filed Advice 4769-E which included specific tariff language to close the two schedules to new customers on March 1, 2016. Energy Division approved Advice 4769-E with the March 1, 2016 closure date on February 1, 2016.

This approved tariff language regarding the closure of Schedules E-6 and EL-6 was initially contained in Advice 4795-E, filed on February 17, 2016, for rates to go into effect March 1, 2016. However, at the direction of Energy Division, PG&E today removed that closure language from Advice 4795-E and the associated tariff sheets. Instead, PG&E is herein proposing an approximately two-month extension of the closing date to May 3, 2016.

Tariff Revisions

Schedules E-6 and EL-6 are revised to close these two rates to any type of new customer effective May 3, 2016. The associated tariff sheets are contained in Attachment 1.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than March 3, 2016, which is 7 days⁵ after the date of this submission. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

⁴ The settlement also provided that the TOU period definitions on Schedules E-6 and EL-6 would remain unchanged through 2020, followed by a two-year transition to a 4 p.m. to 9 p.m. peak period, which would take effect on January 1, 2023. Tariff language to implement that portion of the settlement was submitted in Advice 4769-E, and has already been approved by Energy Division. It is not the subject of this advice letter.

⁵ Protest period end date is set to 7 days at the direction of Energy Division.

The protest shall also be sent to PG&E either via e-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

At the direction of Energy Division, PG&E requests that this Tier 1 advice filing be effective pending disposition on the date of filing, February 25, 2016.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.12-06-013, A.13-04-012, and A.14-11-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Patrick Doherty, Energy Division
Service Lists for R.12-06-013, A.13-04-012, and A.14-11-014

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Jennifer Wirowek

Phone #: (415) 973-1419

E-mail: J6ws@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4797-E**

Tier: 1

Subject of AL: **Closure Date for Electric Rate Schedules E-6 and EL-6**

Keywords (choose from CPUC listing): CARE, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-07-001 and D.15-11-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 25, 2016**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 7 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Protest period end date is set to 7 days at the direction of Energy Division

**ATTACHMENT 1
Advice 4797-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

36222-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	27605-E*
36223-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 1	28199-E
36224-E	ELECTRIC TABLE OF CONTENTS Sheet 1	36051-E
36225-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	36028-E
36226-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	36029-E



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies, but is closed to new customers effective May 3, 2016 pursuant to California Public Utilities Commission (CPUC) Decision 15-11-013. (N)
 |
 (N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the CPUC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (T)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Residential customers with pending interconnection requests submitted prior to May 3, 2016 selecting an E-6 rate will be allowed to take service on E-6 in the case where the processing of the interconnection request is finished after E-6 is officially closed. Customers must remain continuously on Schedule E-6 to remain grandfathered on Schedule E-6 after May 3, 2016. (N)
 |
 |
 |
 (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice Letter No: 4797-E
 Decision No. 15-07-001 & 15-11-013

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed February 25, 2016
 Effective February 25, 2016
 Resolution No. _____



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule EL-1 applies, but is closed to new customers effective May 3, 2016 pursuant to California Public Utilities Commission (CPUC) Decision 15-11-013. (N)
 |
 (N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the CPUC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (T)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Residential customers with pending interconnection requests submitted prior to May 3, 2016 selecting an EL-6 rate will be allowed to take service on EL-6 in the case where the processing of the interconnection request is finished after EL-6 is officially closed. Customers must remain continuously on Schedule EL-6 to remain grandfathered on Schedule EL-6 after May 3, 2016. (N)
 |
 |
 |
 (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice Letter No: 4797-E
 Decision No. 15-07-001 & 15-11-013

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed February 25, 2016
 Effective February 25, 2016
 Resolution No. _____



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Sheet 1

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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CENERGY POWER	Green Power Institute	Seattle City Light
CPUC	Hanna & Morton	Sempra Energy (Socal Gas)
California Cotton Ginners & Growers Assn	International Power Technology	Sempra Utilities
California Energy Commission	Intestate Gas Services, Inc.	SoCalGas
California Public Utilities Commission	Kelly Group	Southern California Edison Company
California State Association of Counties	Ken Bohn Consulting	Spark Energy
Calpine	Leviton Manufacturing Co., Inc.	Sun Light & Power
Casner, Steve	Linde	Sunshine Design
Center for Biological Diversity	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of Palo Alto	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenna Long & Aldridge LLP	Utility Power Solutions
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Specialists
County of Tehama - Department of Public Works	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Water and Energy Consulting
Davis Wright Tremaine LLP	NLine Energy, Inc.	Wellhead Electric Company
Day Carter Murphy	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Nexant, Inc.	YEP Energy
Dept of General Services	ORA	