

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 29, 2016

Advice Letter 4795-E

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B10C
San Francisco, CA 94177

Subject: Staff Disposition re: March 1, 2016 Electric Rate Changes

Dear Ms. Allen:

The Energy Division has determined that the Advice Letter (AL) 4795-E is out of compliance with D.15-07-001, and is therefore rejected.

PG&E submitted AL 4795-E on February, 17, 2016 with its proposed revisions to its electric tariffs, consolidating rate changes related to (1) transmission; (2) residential rate design adopted by Decision (D.) 15-07-001 and D.15-11-013; and (3) Phase II of PG&E's 2014 General Rate Case (GRC) adopted by D.15-08-005 that were not implemented on January 1, 2016. Energy Division suspended AL 4795-E for further review on February 26, 2016, and PG&E filed substitute sheets to AL 4795-E on February 29, 2016.

The residential rate design changes proposed in AL 4795-E fails to comply with the glidepath tier ratios of 1 : 1.23 : 1.81 adopted in D.15-07-001.¹ Furthermore, PG&E's original glidepath proposal was rejected in D.15-07-001, noting that the billing impacts associated with such a large increase to Tier 2 customers in 2016 would be too severe in a compressed timeframe. While changes in PG&E's revenue requirement and kWh sales since the adoption of D.15-07-001 may make compliance with the adopted tier ratios difficult, PG&E's proposed tier ratios and rate changes in AL 4795-E are simply too severe for Tier 2 customers, and need to be revised.

Please contact Patrick Doherty of the Energy Division staff at 415-703-5032 (PD1@cpuc.ca.gov) if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "ER", written over a horizontal line.

Edward Randolph
Director, Energy Division
California Public Utilities Commission

¹ See Decision on Residential Rate Reform for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company and Transition to Time of Use Rates, July 3, 2015, at 278.



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

February 17, 2016

Advice 4795-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: March 1, 2016 Electric Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing consolidates rate changes related to (1) transmission; (2) residential rate design adopted by Decision (D.) 15-07-001 and D.15-11-013; and (3) Phase II of PG&E's 2014 General Rate Case (GRC) adopted by D.15-08-005 that were not implemented on January 1, 2016.

Purpose

The purpose of this advice letter is to submit revised rates incorporating changes approved by the California Public Utilities Commission (CPUC or Commission) and the Federal Energy Regulatory Commission (FERC), effective March 1, 2016. Attachment 2 summarizes the average rate and revenue changes associated with the changes described below.

Specifically, this advice letter consolidates the rate and tariff impacts for the following approved items:

1. Increases to the Transmission Access Charge Balancing Account Adjustment (TACBAA) rates and Transmission Owner (TO) Tariff rates from PG&E's seventeenth TO Tariff rate case (TO17) which have been accepted by the FERC;
2. Revisions to various rate schedules resulting from Residential Rate Reform adopted by D.15-07-001 and D.15-11-013 related to (a) changing tier definitions for California Alternate Rates for Energy (CARE) and non-CARE rates; (b) modifying rate levels to meet the directed glidepath ratios; (c) reducing the CARE discount percentage to continue moving toward the legislatively mandated range; (d) adding new time-of-use (TOU) rate Schedules E-TOU and EL-TOU; (e) eliminating Schedules E-7, EL-7, E-8 EL-8, and E-9; (f) modifying Schedules E-6 and EL-6 to include the transition of the time-of-use period definitions over the 2021-2023 period; (g) modifying the method for calculating minimum bills to be

based on the delivery portion of customers' bills; (h) and modifying the method for providing discounts to customers on the Medical Baseline and Family Electric Rate Assistance (FERA) programs.

3. Revisions to Schedule S as directed by D.15-08-005.

Background

TACBAA and TO17

- On December 9, 2015, PG&E filed its annual TACBAA filing with the FERC in Docket No. ER16-487-000. On January 12, 2016, in Docket No. ER16-487-001, PG&E filed an errata with FERC to correct minor errors in the TACBAA. The TACBAA is a ratemaking mechanism that ensures that the difference between the costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner under the California Independent System Operator Corporation Tariff is recovered from or refunded to PG&E's end-use customers. Section 5.7 of PG&E's TO Tariff describes the TACBAA and details the procedure for revising the TACBAA rate on an annual basis. On January 15, 2016, PG&E filed Advice Letter (AL) 4777-E, in compliance with Resolution E-3930, notifying the CPUC of the TACBAA filing at the FERC. On February 4, 2016, FERC issued an order accepting PG&E's 2016 TACBAA rate changes, making PG&E's proposed rates effective March 1, 2016. The rates for TACBAA filed in this advice letter reflect an increase of approximately \$36.3 million over currently effective rates.
- On July 29, 2015, PG&E filed its seventeenth FERC-jurisdictional Tariff (TO17) revenue requirement request with FERC in Docket No. ER15-2294-000. On September 3, 2015, in compliance with Resolution E-3930, PG&E filed AL 4699-E notifying the CPUC of the TO17 filing. On September 30, 2015, FERC issued an order accepting PG&E's TO17 rate filing, making PG&E's proposed rates effective March 1, 2016, subject to hearing and refund. On October 27, 2015, also in compliance with Resolution E-3930, PG&E filed AL 4727-E notifying the CPUC of FERC's order. The TO17 rates reflect an increase of approximately \$338.9 million from currently effective rates.

Residential Rate Reform

On July 3, 2015, the CPUC issued D.15-07-001, its Phase 1 Residential Rate Reform decision.¹ This decision adopted a number of residential rate reforms including a transition plan, or glidepath, for their implementation.² On August 17, 2015, PG&E filed

¹ In Rulemaking12-06-013

² On September 1, 2015, in compliance with Ordering Paragraph (OP) 5 of D.15-07-001, PG&E filed AL 4697-E providing information on estimated glidepaths for non-CARE and CARE rates

AL 4689-E, effective September 1, 2015, which implemented the first step in reforming residential rates resulting from that decision. PG&E implements the second step of the rate reform, directed by D.15-07-001 in this advice letter.³ Specifically, residential tariffs and rates have been revised to implement these changes and are described in the tariff section below.

In addition, PG&E is including new residential rate Schedules E-TOU and EL-TOU in this advice letter. These new schedules were authorized by D.15-07-001, subject to approval of appropriate TOU periods in PG&E's 2015 Rate Design Window (RDW) application.⁴ The Commission adopted TOU periods for these rate schedules in D. 15-11-013, and pursuant to that decision, E-TOU and EL-TOU tariffs were submitted in AL 4769-E, filed December 28, 2015.⁵ PG&E's final tariffs are included herein for implementation effective March 1, 2016.

2014 GRC Phase II

On August 18, 2015, the CPUC issued D.15-08-005 in PG&E's 2014 GRC Phase II proceeding. That decision approved eight settlements and resolved a number of contested issues. On January 1, 2016, PG&E implemented all of the changes required by D.15-08-005, except several revisions to rates that required structural billing changes. In this advice letter, PG&E is implementing two revisions to Schedule S required by D.15-08-005 that PG&E was unable to implement on January 1, 2016. PG&E will file additional advice letters as structural billing changes are completed to implement the remaining items required by D.15-08-005.

Tariff Revisions

The FERC-approved changes to transmission rates affect all PG&E customers, non-residential as well as residential. In addition, as summarized above, there are a number of changes specific to residential rate schedules. These are described in more detail below, and are included in tariffs and rates attached to this advice letter.

- **Delivery Minimum Bill Amount:** All residential rate schedules are revised to include the Delivery Minimum Bill Amount, which replaces the minimum charge currently shown in residential schedules. When the delivery minimum bill amount is applicable for bundled service customers, generation charges will be assessed in addition to the delivery minimum bill amount. The delivery minimum bill amount will be \$10 per month for non-CARE customers and \$5 per month for CARE customers. FERA customers and non-CARE customers that receive a

extending to 2019, along with estimated bill impacts and energy burdens. AL-4697-E was approved by Energy Division on November 12, 2015.

³ OP 7 of D.15-07-001 directed that the second step of rate reform become effective between March and May of 2016.

⁴ Application 14-11-014.

⁵ Energy Division approved AL 4769-E on February 1, 2016.

medical baseline allowance will receive a 50 percent discount on the delivery minimum bill amount. The delivery minimum bill amount will be assessed on a dollar per day basis, consistent with current practice. Schedules E-NEM, E-NEMV and E-NEMVMASH also have been revised to implement changes to the delivery minimum bill amount.

- CARE and non-CARE Tiered Rates: Residential rates and rate schedules that currently have a tiered rate structure are revised to create a three-tier structure where the Tier 1 rate will apply to usage up to the baseline amount, the Tier 2 rate will apply to usage from 101 percent of baseline to 200 percent of baseline, and the Tier 3 rate will apply to usage over 200 percent of baseline. To enable implementation at the earliest date possible, PG&E has retained in tariffs and billing the current four-tier non-CARE structure that provided for different rates for usage from 101 percent of baseline to 130 percent of baseline, and from 131 percent of baseline to 200 percent of baseline. However, the rate charged over this entire range of usage (i.e., 101 percent of baseline to 200 percent of baseline) now will be identical, so mathematically this is equivalent to a three-tier rate structure. Consequently, and for ease of exposition, in the remainder of this advice letter the term “Tier 2” refers to usage between 101 and 200 percent of baseline and the term “Tier 3” refers to usage over 200 percent of baseline. Similarly, the current three-tier CARE structure is revised to match the new “Tier 2” and “Tier 3” definitions for non-CARE rates.
- Tiered Rate Levels: The glidepath approved in D.15-07-001 specified that the tiered rates resulting from rate reform changes in 2016 have the following ratios: (a) the ratio of the Tier 2 to Tier 1 rate should be 1.23-to-1; and (b) the ratio of the Tier 3 to Tier 1 rate should be 1.81-to-1.⁶ However, D.15-07-001 also specifies a cap on changes to Tier 1 rates. Specifically, Tier 1 rates cannot increase more than the change to the residential average rate in the last twelve months plus 5 percent. For this rate change, with the transmission rate increases, PG&E’s implementation of the specified tier rate ratios would result in a Tier 1 rate that exceeds the cap. As shown in the calculation provided in Attachment 3, the non-CARE Tier 1 rates can only be increased by a small amount (about 0.1 cents per kWh). Thus, to collect the revenue shortfall (i.e., the revenue that would have been collected by an increase to Tier 1 rates had the cap not been in effect), PG&E must increase rates for usage in excess of baseline. To accomplish this, PG&E has increased the Tier 2 and Tier 3 rates such that the ratio between the Tier 3 rate and the Tier 2 rate is consistent with the glidepath rate ratios for 2016 directed by D.15-07-001.⁷ Finally, the CARE discount was set at 37 percent for 2016 consistent with AL 4697-E.

⁶ See D.15-07-001, p. 278.

⁷ Since the ratio of the Tier 3 to the Tier 1 rate is 1.81-to-1, and the ratio of the Tier 2 to the Tier 1 rate is 1.23-to-1, then the ratio of the Tier 3 to the Tier 2 rate must be 1.81 divided by 1.23, or 1.47.

- Medical baseline rate discounts: Non-CARE residential rate schedules are revised to provide a 4 cent per kWh discount on the rates for usage in excess of 200 percent of baseline.
- Schedules E-TOU and EL-TOU: Final tariffs for Schedules E-TOU and EL-TOU are included in this advice letter. PG&E has made minor changes to Schedules E-TOU and EL-TOU compared to the tariffs that were approved in AL 4769-E, to conform to changes made to the other residential tariffs described herein. These changes include: (1) addition of text for the discounted Delivery Minimum Bill Amount for customers that receive a medical baseline allowance on Schedule E-TOU or EL-TOU; (2) removal of obsolete text concerning rate unbundling for medical baseline on Schedule EL-TOU; (3) revisions to make the title of the Delivery Minimum Bill Amount consistent among all schedules (including removing the rate itself from the text of the tariff), and (4) revisions to clarify that when the Delivery Minimum Bill Amount is applied, only bundled service customers are also assessed generation energy charges.
- Schedule E-6 and EL-6: PG&E has made minor changes to Schedules E-6 and EL-6, compared to the tariffs that were approved in AL 4769-E, to conform to the new Delivery Minimum Bill language described above. However, language regarding the date on which those two schedules will be closed to new customers will be the subject of a separate advice letter, Advice 4797-E, to be filed on February 25, 2016.
- Elimination of Schedules E-7, EL-7, E-8, EL-8 and E-9: Per D.15-07-001, PG&E is eliminating Schedules E-8, EL-8 and E-9.⁸ However, PG&E has included Schedules E-7 and EL-7 in this advice letter, with revisions consistent with the changes described above, so that it may be used for a limited period of time as the transfer of these customers to other applicable rate schedules is completed. Once the transfer is completed, PG&E will file to eliminate Schedules E-7 and EL-7, as well. Schedules E-PEVSP, E-RSAC, Rule 9 and E-SOP are also revised to remove references to rate schedules that are eliminated.
- Schedule E-FERA: Schedule E-FERA is revised to include the new Delivery Minimum Bill Amount and implementation of the adopted 12 percent discount for these customers.
- Schedule E-RSMART: Schedule E-RSMART is revised to include adopted participation credits.
- Greenhouse Gas Volumetric Return: The greenhouse gas volumetric return was set to zero effective January 1, 2016, by AL 4696-E-A. PG&E removes that item from tariffs in this advice letter.

⁸ See D.15-07-001, Conclusion of Law 41.

- Schedule S: Schedule S is modified to (1) revise the threshold for the customer charge for Small Light and Power customers from 50 kW to 75 kW; and (2) add more customer categories eligible for the Reduced Customer Charge provided in Special Condition 3.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than March 8, 2016, which is 20 days after the date of this submission. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via e-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on March 1, 2016.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.12-06-013, A.13-04-012, and A.14-11-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists for R.12-06-013, A.13-04-012, and A.14-11-014

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4795-E**

Tier: 1

Subject of AL: **March 1, 2016 Electric Rate Changes**

Keywords (choose from CPUC listing): Balancing Account, Billing, CARE, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2016**

No. of tariff sheets: **145**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36060-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	35872-E
36062-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	35875-E
36063-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	35876-E
36064-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	35877-E
36065-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	35879-E
36066-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	35880-E
36067-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	35882-E
36068-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	35883-E
36069-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	35884-E
36070-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	35885-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36071-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	35887-E
36072-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	35888-E
36073-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	35890-E
36074-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	35891-E
36075-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	35893-E
36076-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	35897-E
36077-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	35900-E
36078-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	35903-E
36079-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	34797-E
36080-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	34798-E
36081-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	36037-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36082-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	35905-E
36083-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	35906-E
36084-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	35908-E
36085-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	35909-E
36086-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	35911-E
36087-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	35912-E
36089-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	35914-E
36090-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	35915-E
36091-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	31737-E
36092-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	34684-E
36093-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36094-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	35917-E
36095-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	35918-E
36096-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	35928-E
36097-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	35929-E
36098-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	35930-E
36099-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	35935-E
36100-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	35936-E
36101-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	35940-E
36102-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	35941-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36103-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	35944-E
36104-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	35945-E
36105-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	35946-E
36106-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	35947-E
36107-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	35948-E
36108-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	35949-E
36109-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	35950-E
36110-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	35951-E
36111-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	35952-E
36112-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	35954-E
36113-E	ELECTRIC SCHEDULE E-RSAC RESIDENTIAL SMART A/C PROGRAM Sheet 1	32824-E
36114-E	ELECTRIC SCHEDULE E-RSMART RESIDENTIAL SMARTRATE PROGRAM Sheet 1	35348-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36115-E	ELECTRIC SCHEDULE E-RSMART RESIDENTIAL SMARTRATE PROGRAM Sheet 2	35349-E
36116-E	ELECTRIC SCHEDULE E-SOP RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM Sheet 2	35106-E
36117-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	
36118-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	
36119-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	
36120-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	
36121-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	
36122-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	
36123-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	
36124-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	
36125-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 1	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36126-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	
36127-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	
36128-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	
36129-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	
36130-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	
36131-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	
36132-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 8	
36133-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	35955-E
36134-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	35956-E
36136-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	35958-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36137-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	35959-E
36138-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	31774-E
36139-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	34720-E
36140-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 7	28788-E
36141-E*	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	35961-E
36142-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	35962-E
36143-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	35967-E
36144-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	35968-E
36145-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	35970-E
36146-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	35971-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36147-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	35973-E
36148-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	35974-E
36149-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	35976-E
36150-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	35977-E
36151-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	35979-E
36152-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	35980-E
36153-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	35982-E
36154-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	35983-E
36155-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	35985-E
36156-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	35986-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36157-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	35988-E
36158-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	35989-E
36159-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	35991-E
36160-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	35992-E
36161-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	35994-E
36162-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	35995-E
36163-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	35997-E
36164-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	35998-E
36165-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	35999-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36166-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	33673-E
36167-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	36000-E
36168-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	36001-E
36169-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	36002-E
36170-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	36003-E
36171-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	36004-E
36172-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	36005-E
36173-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	36006-E
36174-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	36007-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36175-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	36009-E
36176-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	36010-E
36177-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	36011-E
36178-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	36012-E
36179-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	36013-E
36180-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	36014-E
36181-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	36015-E
36182-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	36017-E
36183-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 9	35639-E
36184-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 10	35640-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36185-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 11	35641-E
36186-E	ELECTRIC SCHEDULE NEMV VIRTUAL NET METERING FOR A MULTI- TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT Sheet 14	31559-E
36187-E	ELECTRIC SCHEDULE NEMV VIRTUAL NET METERING FOR A MULTI- TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT Sheet 17	31562-E
36188-E	ELECTRIC SCHEDULE NEMVMASH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 8	31631-E
36189-E	ELECTRIC SCHEDULE NEMVMASH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 11	31634-E
36190-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	36019-E
36191-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	36020-E
36192-E	ELECTRIC SCHEDULE PEVSP PLUG-IN ELECTRIC VEHICLE SUBMETERING PILOT - PHASE 1 Sheet 1	35260-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36193-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	36022-E
36194-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	36023-E
36195-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 11	34784-E
36196-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	36025-E
36197-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 4	35237-E
36198-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	36051-E
36199-E*	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	36028-E
36200-E*	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	36029-E
36201-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	35792-E
36202-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	35793-E
36203-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	36032-E
36204-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	35795-E

**ATTACHMENT 1
Advice 4795-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36205-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	36034-E
36206-E*	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	36035-E
36207-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 19	35631-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00033	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00028	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00000	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00297	(I)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00161)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00126) (\$0.00108) (\$0.00100) (\$0.00100) (\$0.00076) (\$0.00209) (\$0.00085) (\$0.00081)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00697	

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Total Energy Rates (\$ per kWh)	
Summer	\$0.24274 (I)
Winter	\$0.18773 (I)

B. Time-of-Use Rates

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Total TOU Energy Rates (\$ per kWh)	
Peak Summer	\$0.25806 (I)
Part-Peak Summer	\$0.23440 (I)
Off-Peak Summer	\$0.20705 (I)
Part-Peak Winter	\$0.21477 (I)
Off-Peak Winter	\$0.19386 (I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00915)
Part-Peak Summer	(\$0.00915)
Off-Peak Summer	(\$0.00915)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.11400
Winter	\$0.07843
Distribution**	
Summer	\$0.08443
Winter	\$0.06499
Transmission* (all usage)	\$0.01833 (I)
Transmission Rate Adjustments* (all usage)	\$0.00028 (I)
Reliability Services* (all usage)	\$0.00020
Public Purpose Programs (all usage)	\$0.01509
Nuclear Decommissioning (all usage)	\$0.00022
Competition Transition Charges (all usage)	\$0.00260
Energy Cost Recovery Amount (all usage)	(\$0.00002)
New System Generation Charge (all usage)**	\$0.00222
DWR Bond (all usage)	\$0.00539
California Climate Credit (all usage)***	(\$0.00280)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12932
Part-Peak Summer	\$0.10566
Off-Peak Summer	\$0.07831
Part-Peak Winter	\$0.10547
Off-Peak Winter	\$0.08456

Distribution:**

Peak Summer	\$0.08443
Part-Peak Summer	\$0.08443
Off-Peak Summer	\$0.08443
Part-Peak Winter	\$0.06499
Off-Peak Winter	\$0.06499

Transmission* (all usage)	\$0.01833 (l)
Transmission Rate Adjustments* (all usage)	\$0.00028 (l)
Reliability Services* (all usage)	\$0.00020
Public Purpose Programs (all usage)	\$0.01509
Nuclear Decommissioning (all usage)	\$0.00022
Competition Transition Charges (all usage)	\$0.00260
Energy Cost Recovery Amount (all usage)	(\$0.00002)
New System Generation Charge (all usage)**	\$0.00222
DWR Bond (all usage)	\$0.00539
California Climate Credit (all usage)***	(\$0.00280)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.54900	(l)
Part-Peak Summer	\$0.25217	(l)
Off-Peak Summer	\$0.18058	(l)
Part-Peak Winter	\$0.19840	(l)
Off-Peak Winter	\$0.18016	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.11315)
Part-Peak Summer	(\$0.02263)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.36280
Part-Peak Summer	\$0.12321
Off-Peak Summer	\$0.06492
Part-Peak Winter	\$0.09038
Off-Peak Winter	\$0.07289

Distribution:**

Peak Summer	\$0.14365
Part-Peak Summer	\$0.08641
Off-Peak Summer	\$0.07311
Part-Peak Winter	\$0.06547
Off-Peak Winter	\$0.06472

Transmission* (all usage)	\$0.01833	(I)
DWR Bond (all usage)	\$0.00539	
Transmission Rate Adjustments* (all usage)	\$0.00028	(I)
Reliability Services* (all usage)	\$0.00020	
Public Purpose Programs (all usage)	\$0.01333	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charges (all usage)	\$0.00260	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
New System Generation Charge (all usage)**	\$0.00222	
California Climate Credit (all usage)***	(\$0.00278)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$17.84 (l)	\$16.92 (l)	\$11.06 (l)
Winter	\$10.47 (l)	\$10.76 (l)	\$7.74 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.15986 (l)	\$0.15001 (l)	\$0.11604 (l)
Winter	\$0.12302 (l)	\$0.11933 (l)	\$0.09777 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$4.83	\$4.23	\$3.32
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.44	\$6.12	\$1.17
Winter	\$3.90	\$4.19	\$1.17
Transmission Maximum Demand*	\$6.50 (I)	\$6.50 (I)	\$6.50 (I)
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.10375	\$0.09547	\$0.08674
Winter	\$0.07965	\$0.07445	\$0.06847
Distribution**:			
Summer	\$0.03205	\$0.03079	\$0.00602
Winter	\$0.01931	\$0.02113	\$0.00602
Transmission Rate Adjustments* (all usage)	\$0.00036 (I)	\$0.00036 (I)	\$0.00036 (I)
Public Purpose Programs (all usage)	\$0.01338	\$0.01307	\$0.01260
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00273	\$0.00273	\$0.00273
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00200	\$0.00200	\$0.00200
California Climate Credit (all usage)***	(\$0.00353)	(\$0.00327)	(\$0.00266)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$17.84 (I)	\$16.92 (I)	\$11.06 (I)
Winter	\$10.47 (I)	\$10.76 (I)	\$7.74 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.21471 (I)	\$0.20292 (I)	\$0.16585 (I)
Part-Peak Summer	\$0.15958 (I)	\$0.15236 (I)	\$0.11897 (I)
Off-Peak Summer	\$0.13151 (I)	\$0.12573 (I)	\$0.09367 (I)
Part-Peak Winter	\$0.13090 (I)	\$0.12900 (I)	\$0.10718 (I)
Off-Peak Winter	\$0.11384 (I)	\$0.11312 (I)	\$0.09261 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.22)	(\$2.82)	(\$2.22)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00479)	(\$0.00606)	(\$0.00594)
Part-Peak Summer	(\$0.00479)	(\$0.00606)	(\$0.00594)
Off-Peak Summer	(\$0.00479)	(\$0.00606)	(\$0.00594)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.83	\$4.23	\$3.32
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.44	\$6.12	\$1.17
Winter	\$3.90	\$4.19	\$1.17
Transmission Maximum Demand*	\$6.50 (I)	\$6.50 (I)	\$6.50 (I)
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.15860	\$0.14838	\$0.13655
Part-Peak Summer	\$0.10347	\$0.09782	\$0.08967
Off-Peak Summer	\$0.07540	\$0.07119	\$0.06437
Part-Peak Winter	\$0.08753	\$0.08412	\$0.07788
Off-Peak Winter	\$0.07047	\$0.06824	\$0.06331
Distribution**:			
Summer	\$0.03205	\$0.03079	\$0.00602
Winter	\$0.01931	\$0.02113	\$0.00602
Transmission Rate Adjustments* (all usage)	\$0.00036 (I)	\$0.00036 (I)	\$0.00036 (I)
Public Purpose Programs (all usage)	\$0.01338	\$0.01307	\$0.01260
Competition Transition Charge (all usage)	\$0.00273	\$0.00273	\$0.00273
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00200	\$0.00200	\$0.00200
California Climate Credit (all usage)***	(\$0.00353)	(\$0.00327)	(\$0.00266)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136
 <u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.24274 (l)
Winter	\$0.18773 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.11400
Winter	\$0.07843

Distribution:**

Summer	\$0.08443
Winter	\$0.06499

Transmission* (all usage)	\$0.01833	(I)
Transmission Rate Adjustments* (all usage)	\$0.00028	(I)
Reliability Services* (all usage)	\$0.00020	
Public Purpose Programs (all usage)	\$0.01509	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charge (all usage)	\$0.00260	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	
New System Generation Charge (all usage)**	\$0.00222	
California Climate Credit (all usage)***	(\$0.00252)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.24	-
Connected Load Winter	\$1.58	-
Maximum Demand Summer	-	\$11.98
Maximum Demand Winter	-	\$2.43
Primary Voltage Discount Summer	-	\$1.22
Primary Voltage Discount Winter	-	\$0.34
Total Energy Rates (\$ per kWh)		
Summer	\$0.27887 (l)	\$0.23614 (l)
Winter	\$0.21300 (l)	\$0.18220 (l)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.35	–
Connected Load Winter	\$0.00	–
Maximum Demand Summer	–	\$2.02
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.75
Primary Voltage Discount Winter	–	\$0.00
Distribution**:		
Connected Load Summer	\$6.89	–
Connected Load Winter	\$1.58	–
Maximum Demand Summer	–	\$9.96
Maximum Demand Winter	–	\$2.43
Primary Voltage Discount Summer	–	\$0.47
Primary Voltage Discount Winter	–	\$0.34
 Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.09814	\$0.10110
Winter	\$0.07871	\$0.07881
Distribution**		
Summer	\$0.13931	\$0.09496
Winter	\$0.09287	\$0.06331
Transmission*	\$0.01442 (I)	\$0.01442 (I)
Transmission Rate Adjustments*	\$0.00051 (I)	\$0.00051 (I)
Reliability Services*	\$0.00015	\$0.00015
Public Purpose Programs	\$0.01629	\$0.01495
Nuclear Decommissioning	\$0.00022	\$0.00022
Competition Transition Charges	\$0.00276	\$0.00276
Energy Cost Recovery Amount	(\$0.00002)	(\$0.00002)
DWR Bond	\$0.00539	\$0.00539
New System Generation Charge**	\$0.00170	\$0.00170
California Climate Credit (all usage)***	(\$0.00421)	(\$0.00328)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$8.19	-	-
Connected Load Winter	\$1.24	-	-
Maximum Demand Summer	-	\$9.68	\$5.17
Maximum Demand Winter	-	\$2.24	\$2.50
Maximum Peak Demand Summer	-	\$5.11	\$12.25
Maximum Part-Peak Demand Summer	-	-	\$2.35
Maximum Part-Peak Demand Winter	-	-	\$0.57
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.02	\$1.33
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.35	\$0.32
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$6.48
Maximum Part-Peak Demand Summer	-	-	\$1.35
Maximum Demand Summer	-	-	\$0.25
Maximum Part-Peak Demand Winter	-	-	\$0.57
Maximum Demand Winter	-	-	\$1.73
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.44011 (I)	\$0.28322 (I)	\$0.26183 (I)
Part-Peak Summer	-	-	\$0.15149 (I)
Off-Peak Summer	\$0.18971 (I)	\$0.15079 (I)	\$0.11298 (I)
Part-Peak Winter	\$0.19645 (I)	\$0.15116 (I)	\$0.12571 (I)
Off-Peak Winter	\$0.15804 (I)	\$0.12669 (I)	\$0.10853 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.01442 (I)	\$0.01442 (I)	\$0.01442 (I)
Transmission Rate Adjustments* (all usage)	\$0.00051 (I)	\$0.00051 (I)	\$0.00051 (I)
Reliability Services* (all usage)	\$0.00015	\$0.00015	\$0.00015
Public Purpose Programs (all usage)	\$0.01629	\$0.01495	\$0.01495
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00276	\$0.00276	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00170	\$0.00170	\$0.00170
California Climate Credit (all usage)***	(\$0.00232)	(\$0.00239)	(\$0.00217)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.30373 (I)	\$0.20332 (I)	\$0.15526 (I)
Part-Peak Summer	-	-	\$0.10553 (I)
Off-Peak Summer	\$0.15250 (I)	\$0.08612 (I)	\$0.08702 (I)
Part-Peak Winter	\$0.16091 (I)	\$0.10590 (I)	\$0.09257 (I)
Off-Peak Winter	\$0.13524 (I)	\$0.07795 (I)	\$0.08416 (I)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$4.70)
Part-Peak Summer	(\$0.88)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.14680	\$0.14290	\$0.11767
Part-Peak Summer	-	-	\$0.06794
Off-Peak Summer	\$0.07258	\$0.04804	\$0.04943
Part-Peak Winter	\$0.07601	\$0.06782	\$0.05498
Off-Peak Winter	\$0.06483	\$0.03987	\$0.04657
Distribution**:			
Peak Summer	\$0.11551	\$0.02384	\$0.00101
Part-Peak Summer	-	-	\$0.00101
Off-Peak Summer	\$0.03850	\$0.00150	\$0.00101
Part-Peak Winter	\$0.04348	\$0.00150	\$0.00101
Off-Peak Winter	\$0.02899	\$0.00150	\$0.00101
Transmission* (all usage)	\$0.01442 (I)	\$0.01442 (I)	\$0.01442 (I)
Transmission Rate Adjustments* (all usage)	\$0.00051 (I)	\$0.00051 (I)	\$0.00051 (I)
Reliability Services* (all usage)	\$0.00015	\$0.00015	\$0.00015
Public Purpose Programs (all usage)	\$0.01629	\$0.01145	\$0.01145
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00276	\$0.00276	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00170	\$0.00170	\$0.00170
California Climate Credit (all usage)***	(\$0.00253)	(\$0.00206)	(\$0.00197)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 3
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges are calculated using the total rates shown below.

TOTAL RATES

Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)		\$1.31417	
TOU Meter Charge (\$ per meter per day)		\$0.19713	
Total Demand Rates (\$ per kW)			
Secondary			
Maximum Peak Demand Summer		\$5.52	(I)
Maximum Demand Summer		\$6.59	(I)
Maximum Demand Winter		\$0.00	
Primary			
Maximum Peak Demand Summer		\$5.52	(I)
Maximum Demand Summer		\$5.60	(I)
Maximum Demand Winter		\$0.00	
Transmission			
Maximum Peak Demand Summer		\$5.52	(I)
Maximum Demand Summer		\$2.40	
Maximum Demand Winter		\$0.00	
Total Energy Rates (\$ per kWh)			
Peak Summer		\$0.14879	(I)
Part-Peak Summer		\$0.11606	(I)
Off-Peak Summer		\$0.05952	(I)
Part-Peak Winter		\$0.11903	(I)
Off-Peak Winter		\$0.05952	(I)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary	
Maximum Peak Demand Summer	\$3.62
Maximum Demand Summer	\$3.39
Maximum Demand Winter	\$0.00
Primary	
Maximum Peak Demand Summer	\$3.62
Maximum Demand Summer	\$2.60
Maximum Demand Winter	\$0.00
Transmission	
Maximum Peak Demand Summer	\$3.62
Maximum Demand Summer	\$1.95
Maximum Demand Winter	\$0.00

Distribution:**

Secondary	
Maximum Peak Demand Summer	\$1.90 (I)
Maximum Demand Summer	\$3.20 (I)
Maximum Demand Winter	\$0.00
Primary	
Maximum Peak Demand Summer	\$1.90 (I)
Maximum Demand Summer	\$3.00 (I)
Maximum Demand Winter	\$0.00
Transmission	
Maximum Peak Demand Summer	\$1.90
Maximum Demand Summer	\$0.45
Maximum Demand Winter	\$0.00

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:		
Peak Summer	\$0.11221	(l)
Part-Peak Summer	\$0.07948	(l)
Off-Peak Summer	\$0.02294	(l)
Part-Peak Winter	\$0.08245	(l)
Off-Peak Winter	\$0.02294	(l)
Transmission*	\$0.01442	(l)
Transmission Rate Adjustments*	\$0.00051	(l)
Reliability Services*	\$0.00015	
Public Purpose Programs	\$0.01145	
Nuclear Decommissioning	\$0.00022	
Competition Transition Charges	\$0.00276	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond Charge	\$0.00539	
New System Generation Charge**	\$0.00170	
California Climate Credit (all usage)***	(\$0.00206)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.30	-
Connected Load Winter	\$1.21	-
Maximum Peak Demand Summer	-	\$3.72
Maximum Demand Summer	-	\$9.86
Maximum Demand Winter	-	\$2.00
Primary Voltage Discount Summer	-	\$0.83
Primary Voltage Discount Winter	-	\$0.32
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.52686 (l)	\$0.47343 (l)
Off-Peak Summer	\$0.18177 (l)	\$0.17106 (l)
Part-Peak Winter	\$0.18511 (l)	\$0.16025 (l)
Off-Peak Winter	\$0.15073 (l)	\$0.13132 (l)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.29	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.15
Maximum Demand Summer	-	\$1.91
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.49
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$6.01	-
Connected Load Winter	\$1.21	-
Maximum Peak Demand Summer	-	\$1.57
Maximum Demand Summer	-	\$7.95
Maximum Demand Winter	-	\$2.00
Primary Voltage Discount Summer	-	\$0.34
Primary Voltage Discount Winter	-	\$0.32
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.26331	\$0.23782
Off-Peak Summer	\$0.06632	\$0.06583
Part-Peak Winter	\$0.07333	\$0.06039
Off-Peak Winter	\$0.06242	\$0.05144
Distribution**:		
Peak Summer	\$0.22213	\$0.19553
Off-Peak Summer	\$0.07403	\$0.06515
Part-Peak Winter	\$0.07036	\$0.05978
Off-Peak Winter	\$0.04689	\$0.03980
Transmission* (all usage)	\$0.01442 (I)	\$0.01442 (I)
Reliability Services* (all usage)	\$0.00015	\$0.00015
Transmission Rate Adjustments* (all usage)	\$0.00051 (I)	\$0.00051 (I)
Public Purpose Programs (all usage)	\$0.01629	\$0.01495
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00276	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00170	\$0.00170
California Climate Credit (all usage)***	(\$0.00225)	(\$0.00256)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.33	-
Connected Load Winter	\$1.25	-
Maximum Peak Demand Summer	-	\$3.67
Maximum Demand Summer	-	\$9.93
Maximum Demand Winter	-	\$1.98
Primary Voltage Discount Summer	-	\$0.89
Primary Voltage Discount Winter	-	\$0.31
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.49272 (l)	\$0.43828 (l)
Off-Peak Summer	\$0.17868 (l)	\$0.16596 (l)
Part-Peak Winter	\$0.18653 (l)	\$0.15736 (l)
Off-Peak Winter	\$0.15139 (l)	\$0.12944 (l)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.35	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$2.25
Maximum Demand Summer	—	\$1.75
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.51
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$5.98	—
Connected Load Winter	\$1.25	—
Maximum Peak Demand Summer	—	\$1.42
Maximum Demand Summer	—	\$8.18
Maximum Demand Winter	—	\$1.98
Primary Voltage Discount Summer	—	\$0.38
Primary Voltage Discount Winter	—	\$0.31
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.23030	\$0.21235
Off-Peak Summer	\$0.06362	\$0.06391
Part-Peak Winter	\$0.07181	\$0.06050
Off-Peak Winter	\$0.06113	\$0.05151
Distribution**:		
Peak Summer	\$0.22100	\$0.18585
Off-Peak Summer	\$0.07364	\$0.06197
Part-Peak Winter	\$0.07330	\$0.05678
Off-Peak Winter	\$0.04884	\$0.03785
Transmission* (all usage)	\$0.01442 (I)	\$0.01442 (I)
Transmission Rate Adjustments* (all usage)	\$0.00051 (I)	\$0.00051 (I)
Reliability Services* (all usage)	\$0.00015	\$0.00015
Public Purpose Programs (all usage)	\$0.01629	\$0.01495
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00276	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00170	\$0.00170
California Climate Credit (all usage)***	(\$0.00239)	(\$0.00226)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 (D)/(N)
 (D)/(N)
 (N)
 (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges,¹ and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (D)/(N)
 (D)/(N)
 (N)
 (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.18212	(I)	
101% - 130% of Baseline	\$0.25444	(I)	
131% - 200% of Baseline	\$0.25444	(R)	
201% - 300% of Baseline	\$0.37442	(I)	
Over 300% of Baseline	\$0.37442	(I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)	(T)
			(L)
			I
			I
			(L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09684 (R)	
Distribution**:	\$0.08340 (I)	(T)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.02686 (I)	
131% - 200% of Baseline	\$0.02686 (R)	
201% - 300% of Baseline	\$0.14684 (I)	
Over 300% of Baseline	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	
Public Purpose Programs (all usage)	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	(T)
		(D)
		(D)
		(D)
		(D)
		(D)
		(D)
		(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (D)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (T)

*** This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 I
 (D)/(N)
 (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (D)/(N)
 I
 (D)/(N)
 (N)
 (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer				
Baseline Usage	\$0.34166 (I)	\$0.22639 (I)	\$0.14961 (I)	
101% - 130% of Baseline	\$0.41398 (I)	\$0.29871 (I)	\$0.22193 (I)	
131% - 200% of Baseline	\$0.41398 (R)	\$0.29871 (R)	\$0.22193 (R)	
201% - 300% of Baseline	\$0.53396 (I)	\$0.41869 (I)	\$0.34191 (I)	
Over 300% of Baseline	\$0.53396 (I)	\$0.41869 (I)	\$0.34191 (I)	
Winter				
Baseline Usage	-	\$0.17078 (I)	\$0.15395 (I)	
101% - 130% of Baseline	-	\$0.24310 (I)	\$0.22627 (I)	
131% - 200% of Baseline	-	\$0.24310 (R)	\$0.22627 (R)	
201% - 300% of Baseline	-	\$0.36308 (I)	\$0.34625 (I)	
Over 300% of Baseline	-	\$0.36308 (I)	\$0.34625 (I)	
Total Meter Charge Rate (\$ per meter per day)		\$0.25298		
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854		(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$28.14) (R)		(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (D)/(N)
 I
 I
 I
 I
 I
 I
 (D)/(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

* This same assignment of revenues applies to direct access and community choice aggregation customers. (N)
 (N)

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	\$0.21322 (R)	\$0.11201 (R)	\$0.07070 (R)	
Winter	-	\$0.09363 (R)	\$0.08227 (R)	
Distribution**:				
Summer	\$0.24999 (I)	\$0.09999 (I)	\$0.05000 (I)	(T)
Winter	-	\$0.09607 (I)	\$0.06405 (I)	
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.16889) (R)	(\$0.03295) (R)	(\$0.01843) (R)	
101% - 130% of Baseline	(\$0.09657) (I)	\$0.03937 (I)	\$0.05389 (I)	
131% - 200% of Baseline	(\$0.09657) (R)	\$0.03937 (R)	\$0.05389 (R)	
201% - 300% of Baseline	\$0.02341 (I)	\$0.15935 (I)	\$0.17387 (I)	
Over 300% of Baseline	\$0.02341 (I)	\$0.15935 (I)	\$0.17387 (I)	
Winter				
Baseline Usage	-	(\$0.06626) (R)	(\$0.03971) (R)	
101% - 130% of Baseline	-	\$0.00606 (I)	\$0.03261 (I)	
131% - 200% of Baseline	-	\$0.00606 (R)	\$0.03261 (R)	
201% - 300% of Baseline	-	\$0.12604 (I)	\$0.15259 (I)	
Over 300% of Baseline	-	\$0.12604 (I)	\$0.15259 (I)	
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.01405	\$0.01405	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	\$0.00255	(T)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

3. TIME PERIODS (Cont'd.):

(N)

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2020, after which the peak period hours will transition to later in the day.

In 2021, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Partial-Peak: Noon to 3:00 p.m.
AND 8:00 p.m. to 10:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2022, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Partial-Peak: 2:00 p.m. to 4:00 p.m.
AND 9:00 p.m. to 10:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2023, all remaining grandfathered Schedule E-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

In 2021 and 2022 when E-6 is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above.

(N)

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. (L)
- If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.
- Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
8. BILLING: A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges,¹ the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012. (L)

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

(L)

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00002)	
DWR Bond Charge (per kWh)	\$0.00539	
CTC Charge (per kWh)	\$0.00338	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage		
2009 Vintage	\$0.02073	
2010 Vintage	\$0.02268	
2011 Vintage	\$0.02342	
2012 Vintage	\$0.02363	
2013 Vintage	\$0.02326	
2014 Vintage	\$0.02323	
2015 Vintage	\$0.02323	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(L)

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 I
 I
 (D)/(N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)
 I
 (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
 I
 (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
Summer			
Baseline Usage	\$0.37804 (I)	\$0.12989 (I)	
101% - 130% of Baseline	\$0.45036 (I)	\$0.20221 (I)	
131% - 200% of Baseline	\$0.45036 (R)	\$0.20221 (R)	
201% - 300% of Baseline	\$0.57034 (I)	\$0.32219 (I)	
Over 300% of Baseline	\$0.57034 (I)	\$0.32219 (I)	
Winter			
Baseline Usage	\$0.16354 (I)	\$0.13350 (I)	
101% - 130% of Baseline	\$0.23586 (I)	\$0.20582 (I)	
131% - 200% of Baseline	\$0.23586 (R)	\$0.20582 (R)	
201% - 300% of Baseline	\$0.35584 (I)	\$0.32580 (I)	
Over 300% of Baseline	\$0.35584 (I)	\$0.32580 (I)	
Total Meter Charge Rate (\$ per meter per day)			
E-7	\$0.11532 ()		
Rate W	\$0.03843 ()		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854 ()		(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14) (R)	(N) I (N)	

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, from Schedule E-1, with any residual revenue assigned to Distribution.^{***}

(L)
 (L)/(T)
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 |
 |
 |
 |
 (L)/(T)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.23815 (R)	\$0.07285 (I)
Winter	\$0.10302 (R)	\$0.07296 (I)
Distribution**:		
Summer	\$0.19720 (I)	\$0.07888 (I)
Winter	\$0.08788 (I)	\$0.05858 (I)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	(\$0.10468) (I)	(\$0.06921) (R)
101% - 130% of Baseline	(\$0.03236) (I)	\$0.00311 (I)
131% - 200% of Baseline	(\$0.03236) (R)	\$0.00311 (R)
201% - 300% of Baseline	\$0.08762 (I)	\$0.12309 (I)
Over 300% of Baseline	\$0.08762 (I)	\$0.12309 (I)
Winter		
Baseline Usage	(\$0.07473) (R)	(\$0.04541) (R)
101% - 130% of Baseline	(\$0.00241) (I)	\$0.02691 (I)
131% - 200% of Baseline	(\$0.00241) (R)	\$0.02691 (R)
201% - 300% of Baseline	\$0.11757 (I)	\$0.14689 (I)
Over 300% of Baseline	\$0.11757 (I)	\$0.14689 (I)
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)
Reliability Services* (all usage)	\$0.00023	\$0.00023
Public Purpose Programs (all usage)	\$0.01408	\$0.01408
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00338	\$0.00338
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00255	\$0.00255

(D)
 |
 (D)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(L)
 (N)
 (D)
 (T)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$18.74	\$16.68	\$12.27
Maximum Part-Peak Demand Summer	\$5.23	\$4.57	\$3.08
Maximum Demand Summer	\$17.33 (I)	\$14.06 (I)	\$8.63 (I)
Maximum Part-Peak Demand Winter	\$0.13	\$0.15	\$0.00
Maximum Demand Winter	\$17.33 (I)	\$14.06 (I)	\$8.63 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14726 (I)	\$0.13716 (I)	\$0.10134 (I)
Part-Peak Summer	\$0.10714 (I)	\$0.09920 (I)	\$0.08890 (I)
Off-Peak Summer	\$0.08057 (I)	\$0.07479 (I)	\$0.07242 (I)
Part-Peak Winter	\$0.10165 (I)	\$0.09407 (I)	\$0.09085 (I)
Off-Peak Winter	\$0.08717 (I)	\$0.08082 (I)	\$0.07820 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.92)	(\$5.46)	(\$5.78)
Part-Peak Summer	(\$1.46)	(\$1.33)	(\$1.45)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$12.51	\$11.17	\$12.27
Maximum Part-Peak Demand Summer	\$3.09	\$2.72	\$3.08
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.23	\$5.51	\$0.00
Maximum Part-Peak Demand Summer	\$2.14	\$1.85	\$0.00
Maximum Demand Summer	\$10.76	\$7.49	\$2.06
Maximum Part-Peak Demand Winter	\$0.13	\$0.15	\$0.00
Maximum Demand Winter	\$10.76	\$7.49	\$2.06
Transmission Maximum Demand*	\$6.50 (l)	\$6.50 (l)	\$6.50 (l)
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12432	\$0.11513	\$0.07934
Part-Peak Summer	\$0.08420	\$0.07717	\$0.06690
Off-Peak Summer	\$0.05763	\$0.05276	\$0.05042
Part-Peak Winter	\$0.07871	\$0.07204	\$0.06885
Off-Peak Winter	\$0.06423	\$0.05879	\$0.05620
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00036 (I)	\$0.00036 (I)	\$0.00036 (I)
Public Purpose Programs (all usage)	\$0.01268	\$0.01177	\$0.01174
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
Competition Transition Charge (all usage)	\$0.00231	\$0.00231	\$0.00231
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00200	\$0.00200	\$0.00200
California Climate Credit (all usage – E-19V only)***	(\$0.00323)	(\$0.00273)	(\$0.00259)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$18.14	\$19.34	\$15.75
Maximum Part-Peak Demand Summer	\$5.05	\$5.17	\$3.75
Maximum Demand Summer	\$16.89 (I)	\$14.45 (I)	\$7.40 (I)
Maximum Part-Peak Demand Winter	\$0.05	\$0.13	\$0.00
Maximum Demand Winter	\$16.89 (I)	\$14.45 (I)	\$7.40 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13793 (I)	\$0.13945 (I)	\$0.09672 (I)
Part-Peak Summer	\$0.10141 (I)	\$0.09920 (I)	\$0.08459 (I)
Off-Peak Summer	\$0.07634 (I)	\$0.07445 (I)	\$0.06854 (I)
Part-Peak Winter	\$0.09610 (I)	\$0.09390 (I)	\$0.08650 (I)
Off-Peak Winter	\$0.08252 (I)	\$0.08053 (I)	\$0.07417 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.81)	(\$6.05)	(\$5.68)
Part-Peak Summer	(\$1.43)	(\$1.43)	(\$1.35)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage
Generation:					
Maximum Peak Demand Summer	\$12.13		\$13.32		\$15.75
Maximum Part-Peak Demand Summer	\$2.99		\$3.15		\$3.75
Maximum Demand Summer	\$0.00		\$0.00		\$0.00
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$0.00		\$0.00		\$0.00
Distribution**:					
Maximum Peak Demand Summer	\$6.01		\$6.02		\$0.00
Maximum Part-Peak Demand Summer	\$2.06		\$2.02		\$0.00
Maximum Demand Summer	\$10.25		\$7.81		\$0.76
Maximum Part-Peak Demand Winter	\$0.05		\$0.13		\$0.00
Maximum Demand Winter	\$10.25		\$7.81		\$0.76
Transmission Maximum Demand*	\$6.57	(I)	\$6.57	(I)	\$6.57 (I)
Reliability Services Maximum Demand*	\$0.07		\$0.07		\$0.07
 <u>Energy Rates by Component (\$ per kWh)</u>					
Generation:					
Peak Summer	\$0.11565		\$0.11823		\$0.07730
Part-Peak Summer	\$0.07913		\$0.07798		\$0.06517
Off-Peak Summer	\$0.05406		\$0.05323		\$0.04912
Part-Peak Winter	\$0.07382		\$0.07268		\$0.06708
Off-Peak Winter	\$0.06024		\$0.05931		\$0.05475
Distribution**:					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00054	(I)	\$0.00054	(I)	\$0.00054 (I)
Public Purpose Programs (all usage)	\$0.01239		\$0.01142		\$0.00982
Nuclear Decommissioning (all usage)	\$0.00022		\$0.00022		\$0.00022
Competition Transition Charge (all usage)	\$0.00216		\$0.00207		\$0.00187
Energy Cost Recovery Amount (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)
DWR Bond (all usage)	\$0.00539		\$0.00539		\$0.00539
New System Generation Charge (all usage)**	\$0.00160		\$0.00160		\$0.00160

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	
Customer Charge W and X (\$ per meter per day)	\$1.19446
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
Total Demand Rates (\$ per kW)	
Maximum Peak Demand Summer	\$9.90
Maximum Demand Summer	\$15.68
Maximum Demand Winter	\$6.16
Primary Voltage Discount Summer	\$1.70
Primary Voltage Discount Winter	\$0.19
Transmission Voltage Discount Summer	\$11.77
Transmission Voltage Discount Winter	\$5.30
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.20332 (I)
Off-Peak Summer	\$0.08612 (I)
Part-Peak Winter	\$0.10590 (I)
Off-Peak Winter	\$0.07795 (I)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.48
Maximum Demand Summer	\$4.38
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.37
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.39
Transmission Voltage Discount Winter	\$0.00

Distribution:**

Maximum Peak Demand Summer	\$4.42
Maximum Demand Summer	\$11.30
Maximum Demand Winter	\$6.16
Primary Voltage Discount Summer	\$0.33
Primary Voltage Discount Winter	\$0.19
Transmission Voltage Discount Summer	\$9.38
Transmission Voltage Discount Winter	\$5.30

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14290
Off-Peak Summer	\$0.04804
Part-Peak Winter	\$0.06782
Off-Peak Winter	\$0.03987

Distribution:**

Peak Summer	\$0.02384
Off-Peak Summer	\$0.00150 (l)
Part-Peak Winter	\$0.00150 (l)
Off-Peak Winter	\$0.00150 (l)

Transmission* (all usage)

Transmission Rate Adjustments (all usage)	\$0.01442 (l)
Reliability Services* (all usage)	\$0.00051 (l)
Reliability Services* (all usage)	\$0.00015
Public Purpose Programs (all usage)	\$0.01145
Nuclear Decommissioning (all usage)	\$0.00022
Competition Transition Charge (all usage)	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00002)
DWR Bond (all usage)	\$0.00539
New System Generation Charge (all usage)**	\$0.00170
California Climate Credit (all usage)***	(\$0.00206)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.10891 (I)
Winter	\$0.09599 (I)
A-1 TOU Summer On Peak	\$0.12422 (I)
Summer Partial Peak	\$0.10057 (I)
Summer Off-Peak	\$0.07321 (I)
Winter Partial Peak	\$0.12302 (I)
Winter Off-Peak	\$0.10211 (I)
A-6 Summer On-Peak	\$0.33967 (I)
Summer Partial Peak	\$0.15957 (I)
Summer Off-Peak	\$0.13001 (I)
Winter Partial Peak	\$0.09433 (I)
Winter Off-Peak	\$0.11563 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02690 (I)
Transmission Winter	\$0.02499 (I)
Primary Summer	\$0.06086 (I)
Primary Winter	\$0.04655 (I)
Secondary Summer	\$0.07072 (I)
Secondary Winter	\$0.05024 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.07670 (I)
Summer Partial Peak	\$0.02983 (I)
Summer Off-Peak	\$0.00452 (I)
Winter Partial Peak	\$0.03439 (I)
Winter Off-Peak	\$0.01982 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.11378 (I)
Summer Partial Peak	\$0.06321 (I)
Summer Off-Peak	\$0.03659 (I)
Winter Partial Peak	\$0.05622 (I)
Winter Off-Peak	\$0.04033 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.12558 (I)
Summer Partial Peak	\$0.07045 (I)
Summer Off-Peak	\$0.04238 (I)
Winter Partial Peak	\$0.05812 (I)
Winter Off-Peak	\$0.04106 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.06289 (I)
	Winter	\$0.04321 (I)
	E-19 Transmission	
	Summer On-Peak	\$0.01458 (I)
	Summer Partial Peak	\$0.02309 (I)
	Summer Off-Peak	\$0.01062 (I)
	Winter Partial Peak	\$0.00971 (I)
	Winter Off-Peak	\$0.01141 (I)
	E-19 Primary	
	Summer On-Peak	\$0.07445 (I)
	Summer Partial Peak	\$0.05051 (I)
	Summer Off-Peak	\$0.02796 (I)
	Winter Partial Peak	\$0.03707 (I)
	Winter Off-Peak	\$0.03300 (I)
	E-19 Secondary	
	Summer On-Peak	\$0.05954 (I)
	Summer Partial Peak	\$0.04905 (I)
	Summer Off-Peak	\$0.02999 (I)
	Winter Partial Peak	\$0.03773 (I)
	Winter Off-Peak	\$0.03679 (I)
	E-20 Transmission	
	Summer On-Peak	\$0.04354 (I)
	Summer Partial Peak	\$0.04530 (I)
	Summer Off-Peak	\$0.03189 (I)
	Winter Partial Peak	\$0.03713 (I)
	Winter Off-Peak	\$0.03429 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.08167 (I)
Summer Partial Peak	\$0.05531 (I)
Summer Off-Peak	\$0.03240 (I)
Winter Partial Peak	\$0.04198 (I)
Winter Off-Peak	\$0.03766 (I)
E-20 Secondary	
Summer On-Peak	\$0.05517 (I)
Summer Partial Peak	\$0.04807 (I)
Summer Off-Peak	\$0.03044 (I)
Winter Partial Peak	\$0.03699 (I)
Winter Off-Peak	\$0.03684 (I)



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a 12 percent discount on their total bundled charges on their otherwise applicable rate schedule. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 12 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

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For master-metered customers, the FERA discount is equal to 12 percent of the total bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

(D)/(N)

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

Customer Class	Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00081 (R)
Small L&P	\$0.00082
Medium L&P	\$0.00084
E-19	\$0.00078
Streetlights	\$0.00068
Standby	\$0.00060
Agriculture	\$0.00067
E-20T	\$0.00066
E-20P	\$0.00072
E-20S	\$0.00074

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00064
Small L&P	\$0.00069
Medium L&P	\$0.00070
E-19	\$0.00066
Streetlights	\$0.00066
Standby	\$0.00050
Agriculture	\$0.00052
E-20T	\$0.00056
E-20P	\$0.00061
E-20S	\$0.00062

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00062 (R)
Small L&P	\$0.00067
Medium L&P	\$0.00069
E-19	\$0.00065
Streetlights	\$0.00066
Standby	\$0.00049
Agriculture	\$0.00051
E-20T	\$0.00055
E-20P	\$0.00060
E-20S	\$0.00061

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00061 (R)
Small L&P	\$0.00067
Medium L&P	\$0.00068
E-19	\$0.00065
Streetlights	\$0.00066
Standby	\$0.00049
Agriculture	\$0.00051
E-20T	\$0.00055
E-20P	\$0.00060
E-20S	\$0.00061

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 3

<u>Customer Class</u>	<u>2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00061 (R)
Small L&P	\$0.00067
Medium L&P	\$0.00068
E-19	\$0.00064
Streetlights	\$0.00066
Standby	\$0.00049
Agriculture	\$0.00050
E-20T	\$0.00055
E-20P	\$0.00060
E-20S	\$0.00061

<u>Customer Class</u>	<u>2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00062
Small L&P	\$0.00067
Medium L&P	\$0.00068
E-19	\$0.00065
Streetlights	\$0.00066
Standby	\$0.00049
Agriculture	\$0.00051
E-20T	\$0.00055
E-20P	\$0.00060
E-20S	\$0.00061

<u>Customer Class</u>	<u>2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00062
Small L&P	\$0.00067
Medium L&P	\$0.00068
E-19	\$0.00065
Streetlights	\$0.00066
Standby	\$0.00049
Agriculture	\$0.00051
E-20T	\$0.00055
E-20P	\$0.00060
E-20S	\$0.00061

<u>Customer Class</u>	<u>2015 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00062
Small L&P	\$0.00067
Medium L&P	\$0.00068
E-19	\$0.00065
Streetlights	\$0.00066
Standby	\$0.00049
Agriculture	\$0.00051
E-20T	\$0.00055
E-20P	\$0.00060
E-20S	\$0.00061

(Continued)

Advice Letter No: 4795-E
 Decision No.

Issued by
Steven Mainight
 Senior Vice President
 Regulatory Affairs

Date Filed February 17, 2016
 Effective _____
 Resolution No. _____



**ELECTRIC SCHEDULE E-RSAC
 RESIDENTIAL SMART A/C PROGRAM**

Sheet 1

APPLICABILITY: This schedule provides customers with an option to supplement the service provided under the customer's otherwise applicable electric rate schedule. Schedule E-RSAC – Residential Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered residential customers with single stage central electric A/C units that generally operate during PG&E's summer peak periods.

PURPOSE: PG&E will activate the devices in order to reduce its system demand 1) when the California Independent System Operator (CAISO) requests PG&E to operate all or part of the customers on the Program after the CAISO dispatches Condition 2 Reliability Must-Run (RMR) units and prior to canvassing other entities and Balancing Authorities for available Manual Dispatch Energy/Capacity on interties, or otherwise based on its forecasted system conditions and operating procedures, 2) during emergency or near-emergency situations, 3) when the CAISO day-ahead energy price for the PG&E Default Load Aggregation Point is \$1,000/megawatt-hour or more or 4) during limited program testing. The operation of this program will act as a demand-side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year.

TERRITORY: This schedule applies throughout PG&E's electric service area.

ELIGIBILITY: This schedule applies to residential electric customers who are otherwise being served on one of the following PG&E rate schedules:

Non-Time-Of-Use (TOU) Rate Schedules: E1 and EL-1 (T)

TOU Rate Schedules: E-6, EL-6, E-TOU, EL-TOU, and EV (T)

Eligible customers include those billed on one of the rate schedules listed above in conjunction with one or more of the Net Metering Service schedules except NEMCCSF.

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; or (8) Customer does not authorize PG&E to install a device.

(Continued)



**ELECTRIC SCHEDULE E-RSMART
 RESIDENTIAL SMARTRATE PROGRAM**

Sheet 1

APPLICABILITY: The residential SmartRate program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-RSMART is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the residential SmartRate program if the customer is taking service in the following manner: 1) through a residential master-metered rate schedule, 2) in conjunction with a net metering or standby rate schedule, 3) in conjunction with direct access or community choice aggregation service, or 4) as a Transitional Bundled Service under electric Rule 22.1. The residential SmartRate program operates year-round on any day of the week, but most events are expected to occur on summer weekdays.

Customers will receive a bill protection transitional incentive to participate in the residential SmartRate program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the residential SmartRate program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the residential SmartRate program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle will be placed on the residential SmartRate program in the following Billing Cycle.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during SmartDay High-Price Periods) and SmartRate credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific SmartRate program time periods. The SmartRate program time periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during SmartDay High-Price Periods and SmartRate Credits will be determined as follows:

SmartDay High-Price Period Charge: The total effective energy charge on this schedule for usage during SmartDay High-Price Period will be the SmartDay High-Price Period Charge multiplied by the actual energy usage during the SmartDay High-Price Period.

SmartRate Credits: The customer taking service under Schedule E-RSMART will pay reduced total effective energy rates, through (1) SmartRate Non-High-Price Period credits for usage outside the SmartDay High-Price Period on SmartDays and usage on those days that are not declared as SmartDays during the period from June 1 through September 30, and (2) SmartRate Participation credit for all usage as set forth below during the customer's Billing Cycle that includes any days from June 1 through September 30. (T)

(Continued)



**ELECTRIC SCHEDULE E-RSMART
 RESIDENTIAL SMARTRATE PROGRAM**

Sheet 2

RATES:
 (Cont'd.)

Schedule E-RSMART charges and credits are shown in the table below:

BASELINE TIERS	SmartDay High-Price Period (Charge) * per kilowatt-hour of usage	SmartRate Non-High-Price Period (Credit) ** per kilowatt-hour of usage	SmartRate Participation (Credit)*** All Schedules Except E-TOU B per kilowatt-hour of usage	SmartRate Participation (Credit)*** E-TOU B per kilowatt-hour of usage	(N) (N) (T) (T)
Baseline Usage	\$0.60000	(\$0.02394)	\$0.00000 (N)	(\$0.00500) (N)	
101%-130% of Baseline	\$0.60000	(\$0.02394)	(\$0.00750) (N)	(\$0.00500) (N)	
131%-200% of Baseline	\$0.60000	(\$0.02394)	(\$0.00750) (N)	(\$0.00500) (N)	
Over 200% of Baseline	\$0.60000	(\$0.02394)	(\$0.00750) (N)	(\$0.00500) (N)	 (T)

* Applicable on SmartDays.

** Applicable to SmartRate non High-Price Period usage from June 1 through September 30.

*** Applicable to all usage during the customer's Billing Cycle that includes any days from June 1 through September 30. (T)

(Continued)



ELECTRIC SCHEDULE E-SOP
 RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM

Sheet 2

4. **METERING EQUIPMENT:** A non-communicating meter will be used to provide electric service for customers who elect this option. For the great majority of customers, these meters will be analog meters. For a very small number of residential electric customers that require special meters, these meters will be non-communicating solid-state digital meters.

For example, analog meters are not available to support electric time-of-use service, such that analog meters may not be used for electric service under time-of-use rate schedules, including Schedules EM-TOU, EML-TOU, E-6, EL-6, E-TOU, EL-TOU, and EV. Customers served under time-of-use rate schedules may elect to have an analog non-communicating meter installed and take service under any non-time-of-use schedule for which they are eligible, such as Schedule E-1, or, alternatively, may remain on their current time-of-use rate schedule and choose to elect service under this Opt-Out Program using a non-communicating solid state digital time-of-use meter.

(T)

5. **BILLING:** Customers will be billed for charges applicable under the customer's Otherwise Applicable Rate Schedule (OAS), plus the initial amount and the monthly charge described herein. The initial amount and monthly charge will appear on the electric service agreements of both customers that take electric-only service from PG&E and customers that take gas and electric service from PG&E. Opt-Out Program customers will be charged the initial and monthly charges described above once the replacement meter(s) is installed, and they will be required to pay the initial amount within 90 days. Charges will continue for 36 months as noted in Section 3 above. All such charges will be subject to the terms and conditions for rendering and payment of bills under Electric Rules 8 and 9.

Pursuant to Decision 12-02-014, a customer must affirmatively elect to opt-out of the SmartMeter™ Program, and shall default to SmartMeter™-based utility service absent such an election. If PG&E makes a field visit to a customer's residence for purposes of installing a SmartMeter™ and the customer does not provide reasonable access to PG&E to install a SmartMeter™ after being provided notice of eligibility for service under this Opt-Out Program and not electing to opt-out, the customer shall be deemed to have elected service under this Opt-Out Program.



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1 (N)
 (N)

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers. (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012. (N)

(Continued)



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2 (N)
 (N)

RATES
 (Cont'd.):

(N)

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.40246 (N)	\$0.32689 (N)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.11623) (N)	(\$0.11623) (N)
<i>Winter</i>		
Total Usage	\$0.28449 (N)	\$0.27020 (N)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.11623) (N)	(\$0.11623) (N)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854 (N)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14) (N)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.
 * This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3 (N)
 (N)

RATES (Cont'd.):

(N)

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.18186 (N)	\$0.10629 (N)
Winter	\$0.09452 (N)	\$0.08023 (N)
Distribution**:		
Summer	\$0.10274 (N)	\$0.10274 (N)
Winter	\$0.07211 (N)	\$0.07211 (N)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.04571)	
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.07052	
Transmission* (all usage)	\$0.02144 (N)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (N)	
Reliability Services* (all usage)	\$0.00023 (N)	
Public Purpose Programs (all usage)	\$0.01405 (N)	
Nuclear Decommissioning (all usage)	\$0.00022 (N)	
Competition Transition Charges (all usage)	\$0.00338 (N)	
Energy Cost Recovery Amount (all usage)	(\$0.00002) (N)	
DWR Bond (all usage)	\$0.00539 (N)	
New System Generation Charge (all usage)**	\$0.00255 (N)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4 (N)
 (N)

OPTION B TOTAL RATES

(N)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.35611 (N)	\$0.25305 (N)
Winter (all usage)	\$0.21864 (N)	\$0.19985 (N)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854 (N)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$28.14) (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.20412 (N)	\$0.10106 (N)
Winter (all usage)	\$0.09728 (N)	\$0.07849 (N)
Distribution**		
Summer (all usage)	\$0.10465 (N)	\$0.10465 (N)
Winter (all usage)	\$0.07402 (N)	\$0.07402 (N)
Transmission* (all usage)	\$0.02144 (N)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (N)	
Reliability Services* (all usage)	\$0.00023 (N)	
Public Purpose Programs (all usage)	\$0.01405 (N)	
Nuclear Decommissioning (all usage)	\$0.00022 (N)	
Competition Transition Charges (all usage)	\$0.00338 (N)	
Energy Cost Recovery Amount (all usage)	(\$0.00002) (N)	
DWR Bond (all usage)	\$0.00539 (N)	
New System Generation Charge (all usage)**	\$0.00255 (N)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)

(Continued)



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5 (N)
 (N)

**SPECIAL
 CONDITIONS:**

1. **OPTION A BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.3	11.9	17.4	27.8
Q	7.0	11.9	8.2	27.8
R	17.6	11.1	20.6	28.6
S	15.3	11.2	17.4	25.8
T	7.0	8.2	8.2	14.1
V	8.6	10.3	13.2	25.3
W	19.2	10.5	23.3	20.5
X	10.5	10.6	9.4	15.9
Y	10.8	12.0	12.8	25.6
Z	6.2	8.2	7.4	17.2

2. **TIME PERIODS FOR OPTION A:** Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)



ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 8 (N)
 (N)

**SPECIAL
 CONDITIONS
 (Cont'd.):**

7. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00002)
DWR Bond Charge (per kWh)	\$0.00539
CTC Charge (per kWh)	\$0.00338
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02073
2010 Vintage	\$0.02268
2011 Vintage	\$0.02342
2012 Vintage	\$0.02363
2013 Vintage	\$0.02326
2014 Vintage	\$0.02323
2015 Vintage	\$0.02323
2016 Vintage	\$0.02323

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 1 (N)
 (N)

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis for customers who qualify for California Alternate Rates for Energy (CARE). There are two Schedule EL-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers. (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing. (N)

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2 (N)
 (N)

RATES
 (Cont'd.):

OPTION A TOTAL RATES

(N)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.23304 (N)	\$0.18543 (N)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04721) (N)	(\$0.04721) (N)
<i>Winter</i>		
Total Usage	\$0.15872 (N)	\$0.14972 (N)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04721) (N)	(\$0.04721) (N)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427 (N)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14) (N)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3 (N)
 (N)

RATES
 (Cont'd.):

(N)

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.18186 (N)	\$0.10629 (N)
Winter	\$0.09452 (N)	\$0.08023 (N)
Distribution**:		
Summer	(\$0.00613) (N)	\$0.02183 (N)
Winter	\$0.00689 (N)	\$0.01218 (N)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.02488)	
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.02233	
Transmission* (all usage)	\$0.02144	(N)
Transmission Rate Adjustments* (all usage)	\$0.00010	(N)
Reliability Services* (all usage)	\$0.00023	(N)
Public Purpose Programs (all usage)	\$0.00708	(N)
Nuclear Decommissioning (all usage)	\$0.00022	(N)
Competition Transition Charges (all usage)	\$0.00338	(N)
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(N)
New System Generation Charge (all usage)**	\$0.00255	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4 (N)
 (N)

OPTION B TOTAL RATES

(N)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.21808 (N)	\$0.15315 (N)
Winter (all usage)	\$0.13147 (N)	\$0.11963 (N)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.16427 (N)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$28.14) (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.20412 (N)	\$0.10106 (N)
Winter (all usage)	\$0.09728 (N)	\$0.07849 (N)
Distribution**		
Summer (all usage)	(\$0.02102) (N)	\$0.01711 (N)
Winter (all usage)	(\$0.00079) (N)	\$0.00616 (N)
Transmission* (all usage)	\$0.02144 (N)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (N)	
Reliability Services* (all usage)	\$0.00023 (N)	
Public Purpose Programs (all usage)	\$0.00708 (N)	
Nuclear Decommissioning (all usage)	\$0.00022 (N)	
Competition Transition Charges (all usage)	\$0.00338 (N)	
Energy Cost Recovery Amount (all usage)	(\$0.00002) (N)	
New System Generation Charge (all usage)**	\$0.00255 (N)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5 (N)
 (N)

SPECIAL CONDITIONS:

1. **OPTION A BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.3	11.9	17.4	27.8
Q	7.0	11.9	8.2	27.8
R	17.6	11.1	20.6	28.6
S	15.3	11.2	17.4	25.8
T	7.0	8.2	8.2	14.1
V	8.6	10.3	13.2	25.3
W	19.2	10.5	23.3	20.5
X	10.5	10.6	9.4	15.9
Y	10.8	12.0	12.8	25.6
Z	6.2	8.2	7.4	17.2

2. **TIME PERIODS FOR OPTION A:** Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6 (N)
 (N)

SPECIAL
 CONDITIONS
 (Cont'd.):

TIME PERIODS FOR OPTION B: Times of the year and times of the day are defined as follows: (N)

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

3. ALL-ELECTRIC QUANTITIES (Code H): For Option A, all-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
4. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). For Option A, only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(N)

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 (D)/(N)
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 (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.12000	(I)	
101% - 130% of Baseline	\$0.14797	(I)	
131% - 200% of Baseline	\$0.14797	(R)	(T)
Over 200% of Baseline	\$0.21774	(N)	(N)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)	

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.**

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UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09684 (R)	
Distribution**:	\$0.01225 (R)	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02407) (R)	
101% - 130% of Baseline	\$0.00390 (I)	(T)
131% - 200% of Baseline	\$0.00390 (R)	(T)
Over 200% of Baseline	\$0.07367 (N)	(N)
Transmission* (all usage)	\$0.02144 (I)(I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	
Public Purpose Programs (all usage)	\$0.00708	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
New System Generation Charge (all usage)**	\$0.00255	

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* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills. (D)

*** This same assignment of revenues applies to direct access and community choice aggregation customers. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012. (N)

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N) I (D)/(N) (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK		
Summer					
Baseline Usage	\$0.21525 (R)	\$0.14262 (R)	\$0.09425 (I)		
101% - 130% of Baseline	\$0.26081 (I)	\$0.18819 (I)	\$0.13981 (I)		
131% - 200% of Baseline	\$0.26081 (R)	\$0.18819 (R)	\$0.13981 (R)	(T)	
Over 200% of Baseline	\$0.33639 (N)	\$0.26377 (N)	\$0.21540 (N)	(N)	(D)
Winter					
Baseline Usage	—	\$0.10759 (R)	\$0.09699 (I)		
101% - 130% of Baseline	—	\$0.15315 (I)	\$0.14255 (I)		
131% - 200% of Baseline	—	\$0.15315 (R)	\$0.14255 (R)	(T)	
Over 200% of Baseline	— (N)	\$0.22874 (N)	\$0.21814 (N)	(N)	(N)

Total Meter Charge Rate (\$ per meter per day) \$0.20238 ()
 Delivery Minimum Bill Amount (\$ per meter per day) \$0.16427 () (T)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$28.14) (R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (D)/(N) I I I I I I (D)/(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.
 * This same assignment of revenues applies to direct access and community choice aggregation customers. (N) (N)

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ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	\$0.21322 (R)	\$0.11201 (R)	\$0.07070 (R)	
Winter	-	\$0.09363 (R)	\$0.08227 (R)	
Distribution**:				
Summer	\$0.24999 (I)	\$0.09999 (I)	\$0.05000 (I)	(T)
Winter	-	\$0.09607 (I)	\$0.06405 (I)	
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.28294) (R)	(\$0.10436) (R)	(\$0.06143) (R)	
101% - 130% of Baseline	(\$0.23738) (R)	(\$0.05879) (R)	(\$0.01587) (R)	
131% - 200% of Baseline	(\$0.23738) (R)	(\$0.05879) (R)	(\$0.01587) (R)	(T)
Over 200% of Baseline	(\$0.16180) (N)	\$0.01679 (N)	\$0.05972 (N)	(N)
Winter				
Baseline Usage	-	(\$0.11709) (R)	(\$0.08431) (R)	
101% - 130% of Baseline	-	(\$0.07153) (R)	(\$0.03875) (R)	
131% - 200% of Baseline	-	(\$0.07153) (R)	(\$0.03875) (R)	(T)
Over 200% of Baseline	-	\$0.00406 (N)	\$0.03684 (N)	(N)
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.00708	\$0.00708	\$0.00708	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	\$0.00255	

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* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(D)

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. TIME PERIODS (Cont'd.):

(N)

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2020, after which the peak period hours will transition to later in the day.

In 2021, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Partial-Peak: Noon to 3:00 p.m.
 AND 8:00 p.m. to 10:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2022, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Partial-Peak: 2:00 p.m. to 4:00 p.m.
 AND 9:00 p.m. to 10:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

In 2023, all remaining grandfathered Schedule EL-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

In 2021 and 2022 when EL-6 is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above.

(N)

4. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(L)

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. (L)
 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
7. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
9. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.
 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.
Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.
Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service)

Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00002)
DWR Bond Charge (per kWh)	\$0.00000 ()
CTC Charge (per kWh)	\$0.00338
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	
2009 Vintage	\$0.02073
2010 Vintage	\$0.02268
2011 Vintage	\$0.02342
2012 Vintage	\$0.02363
2013 Vintage	\$0.02326
2014 Vintage	\$0.02323
2015 Vintage	\$0.02323

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

(L)
(L)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.23815	(R)	\$0.07285	(I)
Winter	\$0.10302	(R)	\$0.07296	(I)
Distribution**:				
Summer	\$0.14457	(I)	\$0.02625	(I)
Winter	\$0.03524	(I)	\$0.00595	(I)
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.18654)	(R)	(\$0.05925)	(R)
101% - 130% of Baseline	(\$0.14097)	(R)	(\$0.01369)	(R)
131% - 200% of Baseline	(\$0.14097)	(R)	(\$0.01369)	(R) (T)
Over 200% of Baseline	(\$0.06539)	(N)	\$0.06190	(N) (N)
Winter				
Baseline Usage	(\$0.07721)	(R)	(\$0.03679)	(R)
101% - 130% of Baseline	(\$0.03165)	(R)	\$0.00878	(I)
131% - 200% of Baseline	(\$0.03165)	(R)	\$0.00878	(R) (T)
Over 200% of Baseline	\$0.04394	(N)	\$0.08436	(N) (N)
Transmission* (all usage)	\$0.02144	(I)	\$0.02144	(I)
Transmission Rate Adjustments* (all usage)	\$0.00010	(I)	\$0.00010	(I)
Reliability Services* (all usage)	\$0.00023		\$0.00023	
Public Purpose Programs (all usage)	\$0.01408		\$0.01408	
Nuclear Decommissioning (all usage)	\$0.00022		\$0.00022	
Competition Transition Charges (all usage)	\$0.00338		\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)		(\$0.00002)	
New System Generation Charge (all usage)**	\$0.00255		\$0.00255	

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills

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(T)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
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Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)
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 (T)
 Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (N)
 (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.18212	(I)
101% - 130% of Baseline	\$0.25444	(I)
131% - 200% of Baseline	\$0.25444	(R)
201% - 300% of Baseline	\$0.37442	(I)
Over 300% of Baseline	\$0.37442	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854) (T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

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UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.09684 (R)
Distribution**:	\$0.08340 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.04546) (R)
101% - 130% of Baseline	\$0.02686 (I)
131% - 200% of Baseline	\$0.02686 (R)
201% - 300% of Baseline	\$0.14684 (I)
Over 300% of Baseline	\$0.14684 (I)
Transmission* (all usage)	\$0.02144 (I)
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)
Reliability Services* (all usage)	\$0.00023
Public Purpose Programs (all usage)	\$0.01405
Nuclear Decommissioning (all usage)	\$0.00022
Competition Transition Charges (all usage)	\$0.00338
Energy Cost Recovery Amount (all usage)	(\$0.00002)
DWR Bond (all usage)	\$0.00539
New System Generation Charge (all usage)**	\$0.00255

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
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 (D)/(N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (D)/(N)
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 (D)/(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
 (N)

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.34166 (I)	\$0.22639 (I)	\$0.14961 (I)
101% - 130% of Baseline	\$0.41398 (I)	\$0.29871 (I)	\$0.22193 (I)
131% - 200% of Baseline	\$0.41398 (R)	\$0.29871 (R)	\$0.22193 (R)
201% - 300% of Baseline	\$0.53396 (I)	\$0.41869 (I)	\$0.34191 (I)
Over 300% of Baseline	\$0.53396 (I)	\$0.41869 (I)	\$0.34191 (I)
Winter			
Baseline Usage	-	\$0.17078 (I)	\$0.15395 (I)
101% - 130% of Baseline	-	\$0.24310 (I)	\$0.22627 (I)
131% - 200% of Baseline	-	\$0.24310 (R)	\$0.22627 (R)
201% - 300% of Baseline	-	\$0.36308 (I)	\$0.34625 (I)
Over 300% of Baseline	-	\$0.36308 (I)	\$0.34625 (I)

Total Meter Charge Rate (\$ per meter per day) \$0.25298 ()
 Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854 () (T)
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$28.14) (R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (D)/(N)
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 (D)/(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.
 * This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
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 (D)/(N)

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.12000	(I)	
101% - 130% of Baseline	\$0.14797	(I)	
131% - 200% of Baseline	\$0.14797	(R)	(T)
Over 200% of Baseline	\$0.21774	(N)	(N)
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)	

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

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 (D)/(N)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09684	(R)	
Distribution**:	\$0.01225	(R)	
Conservation Incentive Adjustment:			
Baseline Usage	(\$0.02407)	(R)	
101% - 130% of Baseline	\$0.00390	(I)	
131% - 200% of Baseline	\$0.00390	(R)	(T)
Over 200% of Baseline	\$0.07367	(N)	(N)
Transmission* (all usage)	\$0.02144	(I)	
Transmission Rate Adjustments* (all usage)	\$0.00010	(I)	
Reliability Services* (all usage)	\$0.00023		
Public Purpose Programs (all usage)	\$0.00708		
Nuclear Decommissioning (all usage)	\$0.00022		
Competition Transition Charges (all usage)	\$0.00338		
Energy Cost Recovery Amount (all usage)	(\$0.00002)		
New System Generation Charge (all usage)**	\$0.00255		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** The same assignment of revenues applies to direct access and community choice aggregation customers

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
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 (D)/(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer				
Baseline Usage	\$0.21525 (R)	\$0.14262 (R)	\$0.09425 (I)	
101% - 130% of Baseline	\$0.26081 (I)	\$0.18819 (I)	\$0.13981 (I)	
131% - 200% of Baseline	\$0.26081 (R)	\$0.18819 (R)	\$0.13981 (R)	(T)
Over 200% of Baseline	\$0.33639 (N)	\$0.26377 (N)	\$0.21540 (N)	(N)
Winter				
Baseline Usage	–	\$0.10759 (R)	\$0.09699 (I)	
101% - 130% of Baseline	–	\$0.15315 (I)	\$0.14255 (I)	
131% - 200% of Baseline	–	\$0.15315 (R)	\$0.14255 (R)	(T)
Over 200% of Baseline	– (N)	\$0.22874 (N)	\$0.21814 (N)	(N)
Total Meter Charge Rate (\$ per meter per day)		\$0.20238 ()		
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427		(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$28.14) (R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (D)/(N)
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 (D)/(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

* This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	\$0.21322 (R)	\$0.11201 (R)	\$0.07070 (R)	
Winter	-	\$0.09363 (R)	\$0.08227 (R)	
Distribution**:				
Summer	\$0.24999 (I)	\$0.09999 (I)	\$0.05000 (I)	(T)
Winter	-	\$0.09607 (I)	\$0.06405 (I)	
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.28294) (R)	(\$0.10436) (R)	(\$0.06143) (R)	
101% - 130% of Baseline	(\$0.23738) (R)	(\$0.05879) (R)	(\$0.01587) (R)	
131% - 200% of Baseline	(\$0.23738) (R)	(\$0.05879) (R)	(\$0.01587) (R)	(T)
Over 200% of Baseline	(\$0.16180) (N)	\$0.01679 (N)	\$0.05972 (N)	(N)
Winter				
Baseline Usage	-	(\$0.11709) (R)	(\$0.08431) (R)	
101% - 130% of Baseline	-	(\$0.07153) (R)	(\$0.03875) (R)	
131% - 200% of Baseline	-	(\$0.07153) (R)	(\$0.03875) (R)	(T)
Over 200% of Baseline	- (N)	\$0.00406 (N)	\$0.03684 (N)	(N)
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.00708	\$0.00708	\$0.00708	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	\$0.00255	(T)

(D)
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 (D)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(D)
 (T)

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (D)/(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.18212	(I)
101% - 130% of Baseline	\$0.25444	(I)
131% - 200% of Baseline	\$0.25444	(R)
201% - 300% of Baseline	\$0.37442	(I)
Over 300% of Baseline	\$0.37442	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	(T)
Total Discount (\$ per dwelling unit per day)	\$0.05075	(R)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (D)/(N)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

Generation:	\$0.09684 (R)	
Distribution**:	\$0.08340 (I)	(T)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.02686 (I)	
131% - 200% of Baseline	\$0.02686 (R)	
201% - 300% of Baseline	\$0.14684 (I)	
Over 300% of Baseline	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	
Public Purpose Programs (all usage)	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	(T)
		(D)

		(D)
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03762	
Competition Transition Charges	\$0.00338	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond	\$0.00539	
New System Generation Charge**	\$0.00255	(T)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (D)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (T)

*** This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
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 (D)/(N)

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (D)/(N)
 (D)/(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE		NON-CARE	
Baseline Usage	\$0.12000	(I)	\$0.18212	(I)
101% - 130% of Baseline	\$0.14797	(I)	\$0.25444	(I)
131% - 200% of Baseline	\$0.14797	(R)	\$0.25444	(R)
201% - 300% of Baseline	\$0.21774	(I)	\$0.37442	(I)
Over 300% of Baseline	\$0.21774	(I)	\$0.37442	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892			
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			(T)
Total Discount (\$ per dwelling unit per day)	\$0.05075		(R)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)	(N)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (D)/(N)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:	\$0.09684 (R)	\$0.09684 (R)	
Distribution**:	\$0.01225 (R)	\$0.08340 (I)	(T)
Conservation Incentive Adjustment:			
Baseline Usage	(\$0.02407) (R)	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.00390 (I)	\$0.02686 (I)	
131% - 200% of Baseline	\$0.00390 (R)	\$0.02686 (R)	
201% - 300% of Baseline	\$0.07367 (I)	\$0.14684 (I)	
Over 300% of Baseline	\$0.07367 (I)	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.00708	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	
DWR Bond (all usage)	-	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	(T)
			(D)
			(D)

Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation****	Determined Residually	
Competition Transition Charges	\$0.00338	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00539	
New System Generation Charge**	\$0.00255	(T)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (D)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (T)

*** This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

**** Total rate base less the sum of the individual non-generation components. (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
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Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (D)/(N)
 I
 (D)/(N)
 (N)
 (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.18212 (I)	
101% - 130% of Baseline	\$0.25444 (I)	
131% - 200% of Baseline	\$0.25444 (R)	
201% - 300% of Baseline	\$0.37442 (I)	
Over 300% of Baseline	\$0.37442 (I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14) (R)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (D)/(N)
 I
 I
 I
 I
 I
 I
 I
 (D)/(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

* This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09684 (R)	
Distribution**:	\$0.08340 (I)	(T)
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.02686 (I)	
131% - 200% of Baseline	\$0.02686 (R)	
201% - 300% of Baseline	\$0.14684 (I)	
Over 300% of Baseline	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	
Public Purpose Programs (all usage)	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	(T)
		(D)
		(D)
		(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 I

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (D)/(N)
 I

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (D)/(N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE	
Baseline Usage	\$0.12000 (I)	\$0.18212 (I)	
101% - 130% of Baseline	\$0.14797 (I)	\$0.25444 (I)	
131% - 200% of Baseline	\$0.14797 (R)	\$0.25444 (R)	
201% - 300% of Baseline	\$0.21774 (I)	\$0.37442 (I)	
Over 300% of Baseline	\$0.21774 (I)	\$0.37442 (I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		(T)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14) (R)		

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (D)/(N)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:	\$0.09684 (R)	\$0.09684 (R)	
Distribution**:	\$0.01225 (R)	\$0.08340 (I)	(T)
Conservation Incentive Adjustment:			
Baseline Usage	(\$0.02407) (R)	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.00390 (I)	\$0.02686 (I)	
131% - 200% of Baseline	\$0.00390 (R)	\$0.02686 (R)	
201% - 300% of Baseline	\$0.07367 (I)	\$0.14684 (I)	
Over 300% of Baseline	\$0.07367 (I)	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.00708	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	
DWR Bond (all usage)	-	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	(T) (D) (D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 I
 (D)/(N)
 (N)
 Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (D)/(N)
 I
 (D)/(N)
 Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (N)
 (N)
 Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.18212	(I)
101% - 130% of Baseline	\$0.25444	(I)
131% - 200% of Baseline	\$0.25444	(R)
201% - 300% of Baseline	\$0.37442	(I)
Over 300% of Baseline	\$0.37442	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	(T)
Total Discount (\$ per dwelling unit per day)	\$0.18004	(R)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (D)/(N)
 I
 I
 I
 I
 I
 (D)/(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09684 (R)	
Distribution**:	\$0.08340 (I)	(T)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.02686 (I)	
131% - 200% of Baseline	\$0.02686 (R)	
201% - 300% of Baseline	\$0.14684 (I)	
Over 300% of Baseline	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	
Public Purpose Programs (all usage)	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	(T)
		(D)
		(D)
		(D)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03762
Competition Transition Charges	\$0.00338
Energy Cost Recovery Amount	(\$0.00002)
DWR Bond	\$0.00539
New System Generation Charge**	\$0.00255

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (D)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (T)

*** This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 I

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (D)/(N)
 I
 (D)/(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.12000 (I)	\$0.18212 (I)
101% - 130% of Baseline	\$0.14797 (I)	\$0.25444 (I)
131% - 200% of Baseline	\$0.14797 (R)	\$0.25444 (R)
201% - 300% of Baseline	\$0.21774 (I)	\$0.37442 (I)
Over 300% of Baseline	\$0.21774 (I)	\$0.37442 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	(T)
Total Discount (\$ per dwelling unit per day)	\$0.18004 (R)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14) (R)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(D)/(N)

 (D)/(N)

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:	\$0.09684 (R)	\$0.09684 (R)	
Distribution**:	\$0.01225 (R)	\$0.08340 (I)	(T)
Conservation Incentive Adjustment:			
Baseline Usage	(\$0.02407) (R)	(\$0.04546) (R)	
101% - 130% of Baseline	\$0.00390 (I)	\$0.02686 (I)	
131% - 200% of Baseline	\$0.00390 (R)	\$0.02686 (R)	
201% - 300% of Baseline	\$0.07367 (I)	\$0.14684 (I)	
Over 300% of Baseline	\$0.07367 (I)	\$0.14684 (I)	
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.00708	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	
DWR Bond (all usage)	-	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	(T)
			(D)
			(D)

			(D)
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation****		Determined Residually	
Competition Transition Charges		\$0.00338	
Energy Cost Recovery Amount		(\$0.00002)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00539	
New System Generation Charge****		\$0.00255	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (D)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (T)

*** This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

**** Total rate less the sum of the individual non-generation components. (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (D)/(N)
 |
 (D)/(N)
 |
 (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.44512 (I)	\$0.24210 (I)	\$0.11485 (I)
Winter Usage	\$0.31301 (I)	\$0.19083 (I)	\$0.11761 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$28.14)		(R)

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges¹ based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer Usage	\$0.22842 (I)	\$0.11008 (I)	\$0.05532 (I)	
Winter Usage	\$0.08536 (I)	\$0.05333 (I)	\$0.05729 (I)	
Distribution**:				
Summer Usage	\$0.16936 (I)	\$0.08468 (I)	\$0.01219 (I)	
Winter Usage	\$0.18031 (I)	\$0.09016 (I)	\$0.01298 (I)	(T)
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	\$0.02144 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)	
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023	
Public Purpose Programs (all usage)	\$0.01405	\$0.01405	\$0.01405	
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022	
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	\$0.00338	
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)	
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539	
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	\$0.00255	(T) (D)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.43901 (I)	\$0.23905 (I)	\$0.11441 (I)
Winter Usage	\$0.30651 (I)	\$0.18757 (I)	\$0.11714 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.22842 (I)	\$0.11008 (I)	\$0.05532 (I)
Winter	\$0.08536 (I)	\$0.05333 (I)	\$0.05729 (I)
Distribution**:			
Summer	\$0.16325 (I)	\$0.08163 (I)	\$0.01175 (I)
Winter	\$0.17381 (I)	\$0.08690 (I)	\$0.01251 (I)
Transmission* (all usage)	\$0.02144 (I)	\$0.02144 (I)	\$0.02144 (I)
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023
Public Purpose Programs (all usage)	\$0.01405	\$0.01405	\$0.01405
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
Competition Transition Charges (all usage)	\$0.00338	\$0.00338	\$0.00338
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge (all usage)**	\$0.00255	\$0.00255	\$0.00255

(D)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

(D)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(T)

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

All Year:

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

Off-Peak: All other hours.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the New System Generation Charge¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
 (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the New System Generation Charge¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00002)
DWR Bond Charge (per kWh)	\$0.00539
CTC Charge (per kWh)	\$0.00338

Power Charge Indifference Adjustment (per kWh)

2009 Vintage	\$0.02073
2010 Vintage	\$0.02268
2011 Vintage	\$0.02342
2012 Vintage	\$0.02363
2013 Vintage	\$0.02326
2014 Vintage	\$0.02323
2015 Vintage	\$0.02323
2016 Vintage	\$0.02323

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.466	\$5.867	\$6.069	\$8.896	\$9.270	\$7.881
LED Program Incremental Facility Charge	\$2.814 (N)		\$2.814	\$12.768	\$2.814	\$2.814 (N)

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$3.142 (I)	\$0.143 (I)
92	31	1,000	\$4.871 (I)	\$0.221 (I)
189	65	2,500	\$10.213 (I)	\$0.464 (I)
295	101	4,000	\$15.869 (I)	\$0.721 (I)
405	139	6,000	\$21.840 (I)	\$0.993 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$6.285 (I)	\$0.286 (I)
175	68	7,500	\$10.684 (I)	\$0.486 (I)
250	97	11,000	\$15.241 (I)	\$0.693 (I)
400	152	21,000	\$23.882 (I)	\$1.086 (I)
700	266	37,000	\$41.794 (I)	\$1.900 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$4.556 (I)	\$0.207 (I)
100	41	9,500	\$6.442 (I)	\$0.293 (I)
150	60	16,000	\$9.427 (I)	\$0.429 (I)
200	80	22,000	\$12.570 (I)	\$0.571 (I)
250	100	26,000	\$15.712 (I)	\$0.714 (I)
400	154	46,000	\$24.196 (I)	\$1.100 (I)

240 Volts

70	34	5,800	\$5.342 (I)	\$0.243 (I)
100	47	9,500	\$7.385 (I)	\$0.336 (I)
150	69	16,000	\$10.841 (I)	\$0.493 (I)
200	81	22,000	\$12.727 (I)	\$0.579 (I)
250	100	25,500	\$15.712 (I)	\$0.714 (I)
400	154	46,000	\$24.196 (I)	\$1.100 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>	<u>A, C, D, E and F Only</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>				
0.0-5.0	0.9	\$0.141	(I)	\$0.006	
5.1-10.0	2.6	\$0.409	(I)	\$0.019	(I)
10.1-15.0	4.3	\$0.676	(I)	\$0.031	(I)
15.1-20.0	6.0	\$0.943	(I)	\$0.043	(I)
20.1-25.0	7.7	\$1.210	(I)	\$0.055	(I)
25.1-30.0	9.4	\$1.477	(I)	\$0.067	(I)
30.1-35.0	11.1	\$1.744	(I)	\$0.079	(I)
35.1-40.0	12.8	\$2.011	(I)	\$0.091	(I)
40.1-45.0	14.5	\$2.278	(I)	\$0.104	(I)
45.1-50.0	16.2	\$2.545	(I)	\$0.116	(I)
50.1-55.0	17.9	\$2.812	(I)	\$0.128	(I)
55.1-60.0	19.6	\$3.080	(I)	\$0.140	(I)
60.1-65.0	21.4	\$3.362	(I)	\$0.153	(I)
65.1-70.0	23.1	\$3.629	(I)	\$0.165	(I)
70.1-75.0	24.8	\$3.897	(I)	\$0.177	(I)
75.1-80.0	26.5	\$4.164	(I)	\$0.189	(I)
80.1-85.0	28.2	\$4.431	(I)	\$0.201	(I)
85.1-90.0	29.9	\$4.698	(I)	\$0.214	(I)
90.1-95.0	31.6	\$4.965	(I)	\$0.226	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$5.232	(I)	\$0.238	(I)
100.1-105.1	35.0	\$5.499	(I)	\$0.250	(I)
105.1-110.0	36.7	\$5.766	(I)	\$0.262	(I)
110.1-115.0	38.4	\$6.033	(I)	\$0.274	(I)
115.1-120.0	40.1	\$6.301	(I)	\$0.286	(I)
120.1-125.0	41.9	\$6.583	(I)	\$0.299	(I)
125.1-130.0	43.6	\$6.850	(I)	\$0.311	(I)
130.1-135.0	45.3	\$7.118	(I)	\$0.324	(I)
135.1-140.0	47.0	\$7.385	(I)	\$0.336	(I)
140.1-145.0	48.7	\$7.652	(I)	\$0.348	(I)
145.1-150.0	50.4	\$7.919	(I)	\$0.360	(I)
150.1-155.0	52.1	\$8.186	(I)	\$0.372	(I)
155.1-160.0	53.8	\$8.453	(I)	\$0.384	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>			
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
160.1-165.0	55.5	\$8.720	(I)	\$0.396	(I)
165.1-170.0	57.2	\$8.987	(I)	\$0.409	(I)
170.1-175.0	58.9	\$9.254	(I)	\$0.421	(I)
175.1-180.0	60.6	\$9.521	(I)	\$0.433	(I)
180.1-185.0	62.4	\$9.804	(I)	\$0.446	(I)
185.1-190.0	64.1	\$10.071	(I)	\$0.458	(I)
190.1-195.0	65.8	\$10.338	(I)	\$0.470	(I)
195.1-200.0	67.5	\$10.606	(I)	\$0.482	(I)
200.1-205.0	69.2	\$10.873	(I)	\$0.494	(I)
205.1-210.0	70.9	\$11.140	(I)	\$0.506	(I)
210.1-215.0	72.6	\$11.407	(I)	\$0.519	(I)
215.1-220.0	74.3	\$11.674	(I)	\$0.531	(I)
220.1-225.0	76.0	\$11.941	(I)	\$0.543	(I)
225.1-230.0	77.7	\$12.208	(I)	\$0.555	(I)
230.1-235.0	79.4	\$12.475	(I)	\$0.567	(I)
235.1-240.0	81.1	\$12.742	(I)	\$0.579	(I)
240.1-245.0	82.9	\$13.025	(I)	\$0.592	(I)
245.1-250.0	84.6	\$13.292	(I)	\$0.604	(I)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour Adjustment
	kWh per MONTH****	Energy Rates Per Lamp Per Month	(l)	(l)	
250.1-255.0	86.3	\$13.559	(l)	\$0.616	(l)
255.1-260.0	88.0	\$13.827	(l)	\$0.629	(l)
260.1-265.0	89.7	\$14.094	(l)	\$0.641	(l)
265.1-270.0	91.4	\$14.361	(l)	\$0.653	(l)
270.1-275.0	93.1	\$14.628	(l)	\$0.665	(l)
275.1-280.0	94.8	\$14.895	(l)	\$0.677	(l)
280.1-285.0	96.5	\$15.162	(l)	\$0.689	(l)
285.1-290.0	98.2	\$15.429	(l)	\$0.701	(l)
290.1-295.0	99.9	\$15.696	(l)	\$0.713	(l)
295.1-300.0	101.6	\$15.963	(l)	\$0.726	(l)
300.1-305.0	103.4	\$16.246	(l)	\$0.738	(l)
305.1-310.0	105.1	\$16.513	(l)	\$0.751	(l)
310.1-315.0	106.8	\$16.780	(l)	\$0.763	(l)
315.1-320.0	108.5	\$17.048	(l)	\$0.775	(l)
320.1-325.0	110.2	\$17.315	(l)	\$0.787	(l)
325.1-330.0	111.9	\$17.582	(l)	\$0.799	(l)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour	
	kWh per MONTH****	Energy Rates Per Lamp Per Month	(l)	Adjustment	(l)	
330.1-335.0	113.6	\$17.849	(l)	\$0.811	(l)	
335.1-340.0	115.3	\$18.116	(l)	\$0.823	(l)	
340.1-345.0	117.0	\$18.383	(l)	\$0.836	(l)	
345.1-350.0	118.7	\$18.650	(l)	\$0.848	(l)	
350.1-355.0	120.4	\$18.917	(l)	\$0.860	(l)	
355.1-360.0	122.1	\$19.184	(l)	\$0.872	(l)	
360.1-365.0	123.9	\$19.467	(l)	\$0.885	(l)	
365.1-370.0	125.6	\$19.734	(l)	\$0.897	(l)	
370.1-375.0	127.3	\$20.001	(l)	\$0.909	(l)	
375.1-380.0	129.0	\$20.268	(l)	\$0.921	(l)	
380.1-385.0	130.7	\$20.536	(l)	\$0.933	(l)	
385.1-390.0	132.4	\$20.803	(l)	\$0.946	(l)	
390.1-395.0	134.1	\$21.070	(l)	\$0.958	(l)	
395.0-400.0	135.8	\$21.337	(l)	\$0.970	(l)	

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15712 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08026	
Distribution**	\$0.04816	
Transmission*	\$0.01290	(I)
Transmission Rate Adjustments* (all usage)	\$0.00060	(I)
Reliability Services*	\$0.00014	
Public Purpose Programs	\$0.00767	
Nuclear Decommissioning	\$0.00022	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond	\$0.00539	
New System Generation Charge**	\$0.00140	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$3.457

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE			
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment	
INCANDESCENT LAMPS:					
58	20	600	\$3.142	(l)	\$0.143 (l)
92	31	1,000	\$4.871	(l)	\$0.221 (l)
189	65	2,500	\$10.213	(l)	\$0.464 (l)
295	101	4,000**	\$15.869	(l)	\$0.721 (l)
405	139	6,000**	\$21.840	(l)	\$0.993 (l)
620	212	10,000**	\$33.309	(l)	\$1.514 (l)
860	294	15,000**	\$46.193	(l)	\$2.100 (l)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.828	(l)	\$0.129 (l)
50	22	1,650	\$3.457	(l)	\$0.157 (l)
100	40	3,500	\$6.285	(l)	\$0.286 (l)
175	68	7,500	\$10.684	(l)	\$0.486 (l)
250	97	11,000	\$15.241	(l)	\$0.693 (l)
400	152	21,000	\$23.882	(l)	\$1.086 (l)
700	266	37,000	\$41.794	(l)	\$1.900 (l)
1,000	377	57,000	\$59.234	(l)	\$2.692 (l)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
120 VOLTS				
35	15	2,150	\$2.357 (I)	\$0.107 (I)
50	21	3,800	\$3.300 (I)	\$0.150 (I)
70	29	5,800	\$4.556 (I)	\$0.207 (I)
100	41	9,500	\$6.442 (I)	\$0.293 (I)
150	60	16,000	\$9.427 (I)	\$0.429 (I)
200	80	22,000	\$12.570 (I)	\$0.571 (I)
250	100	26,000	\$15.712 (I)	\$0.714 (I)
400	154	46,000	\$24.196 (I)	\$1.100 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
240 VOLTS				
50	24	3,800	\$3.771 (I)	\$0.171 (I)
70	34	5,800	\$5.342 (I)	\$0.243 (I)
100	47	9,500	\$7.385 (I)	\$0.336 (I)
150	69	16,000	\$10.841 (I)	\$0.493 (I)
200	81	22,000	\$12.727 (I)	\$0.579 (I)
250	100	25,500	\$15.712 (I)	\$0.714 (I)
310	119	37,000	\$18.697 (I)	\$0.850 (I)
360	144	45,000	\$22.625 (I)	\$1.028 (I)
400	154	46,000	\$24.196 (I)	\$1.100 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.300 (I)	\$0.150 (I)
55	29	8,000	\$4.556 (I)	\$0.207 (I)
90	45	13,500	\$7.070 (I)	\$0.321 (I)
135	62	21,500	\$9.741 (I)	\$0.443 (I)
180	78	33,000	\$12.255 (I)	\$0.557 (I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
METAL HALIDE LAMPS:						
70	30	5,500	\$4.714	(I)	\$0.214	(I)
100	41	8,500	\$6.442	(I)	\$0.293	(I)
150	63	13,500	\$9.899	(I)	\$0.450	(I)
175	72	14,000	\$11.313	(I)	\$0.514	(I)
250	105	20,500	\$16.498	(I)	\$0.750	(I)
400	162	30,000	\$25.453	(I)	\$1.157	(I)
1,000	387	90,000	\$60.805	(I)	\$2.764	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.414	(I)	\$0.064	(I)
35	13	2,450	\$2.043	(I)	\$0.093	(I)
40	14	2,200	\$2.200	(I)	\$0.100	(I)
50	18	3,500	\$2.828	(I)	\$0.129	(I)
55	19	3,000	\$2.985	(I)	\$0.136	(I)
65	24	5,525	\$3.771	(I)	\$0.171	(I)
70	27	6,500	\$4.242	(I)	\$0.193	(I)
80	28	4,500	\$4.399	(I)	\$0.200	(I)
85	30	4,800	\$4.714	(I)	\$0.214	(I)
100	36	8,000	\$5.656	(I)	\$0.257	(I)
120	42	8,500	\$6.522	(I)	\$0.296	(I)
135	48	9,450	\$7.542	(I)	\$0.343	(I)
150	51	10,900	\$8.013	(I)	\$0.364	(I)
165	58	12,000	\$9.113	(I)	\$0.414	(I)
200	72	19,000	\$11.313	(I)	\$0.514	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
0.00-5.00	0.9	\$0.141	(l)	\$0.006	
5.01-10.00	2.6	\$0.409	(l)	\$0.019	(l)
10.01-15.00	4.3	\$0.676	(l)	\$0.031	(l)
15.01-20.00	6.0	\$0.943	(l)	\$0.043	(l)
20.01-25.00	7.7	\$1.210	(l)	\$0.055	(l)
25.01-30.00	9.4	\$1.477	(l)	\$0.067	(l)
30.01-35.00	11.1	\$1.744	(l)	\$0.079	(l)
35.01-.40.00	12.8	\$2.011	(l)	\$0.091	(l)
40.01-45.00	14.5	\$2.278	(l)	\$0.104	(l)
45.01-50.00	16.2	\$2.545	(l)	\$0.116	(l)
50.01-55.00	17.9	\$2.812	(l)	\$0.128	(l)
55.01-60.00	19.6	\$3.080	(l)	\$0.140	(l)
60.01-65.00	21.4	\$3.362	(l)	\$0.153	(l)
65.01-70.00	23.1	\$3.629	(l)	\$0.165	(l)
70.01-75.00	24.8	\$3.897	(l)	\$0.177	(l)
75.01-80.00	26.5	\$4.164	(l)	\$0.189	(l)
80.01-85.00	28.2	\$4.431	(l)	\$0.201	(l)
85.01-90.00	29.9	\$4.698	(l)	\$0.214	(l)
90.01-95.00	31.6	\$4.965	(l)	\$0.226	(l)
95.01-100.00	33.3	\$5.232	(l)	\$0.238	(l)
100.01-105.00	35.0	\$5.499	(l)	\$0.250	(l)
105.01-110.00	36.7	\$5.766	(l)	\$0.262	(l)
110.01-115.00	38.4	\$6.033	(l)	\$0.274	(l)
115.01-120.00	40.1	\$6.301	(l)	\$0.286	(l)
120.01-125.00	41.9	\$6.583	(l)	\$0.299	(l)
125.01-130.00	43.6	\$6.850	(l)	\$0.311	(l)
130.01-135.00	45.3	\$7.118	(l)	\$0.324	(l)
135.01-140.00	47.0	\$7.385	(l)	\$0.336	(l)
140.01-145.00	48.7	\$7.652	(l)	\$0.348	(l)

(Continued)

Advice Letter No: 4795-E
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$7.919	(I)	\$0.360	(I)
150.01-155.00	52.1	\$8.186	(I)	\$0.372	(I)
155.01-160.00	53.8	\$8.453	(I)	\$0.384	(I)
160.01-165.00	55.5	\$8.720	(I)	\$0.396	(I)
165.01-170.00	57.2	\$8.987	(I)	\$0.409	(I)
170.01-175.00	58.9	\$9.254	(I)	\$0.421	(I)
175.01-180.00	60.6	\$9.521	(I)	\$0.433	(I)
180.01-185.00	62.4	\$9.804	(I)	\$0.446	(I)
185.01-190.00	64.1	\$10.071	(I)	\$0.458	(I)
190.01-195.00	65.8	\$10.338	(I)	\$0.470	(I)
195.01-200.00	67.5	\$10.606	(I)	\$0.482	(I)
200.01-205.00	69.2	\$10.873	(I)	\$0.494	(I)
205.01-210.00	70.9	\$11.140	(I)	\$0.506	(I)
210.01-215.00	72.6	\$11.407	(I)	\$0.519	(I)
215.01-220.00	74.3	\$11.674	(I)	\$0.531	(I)
220.01-225.00	76.0	\$11.941	(I)	\$0.543	(I)
225.01-230.00	77.7	\$12.208	(I)	\$0.555	(I)
230.01-235.00	79.4	\$12.475	(I)	\$0.567	(I)
235.01-240.00	81.1	\$12.742	(I)	\$0.579	(I)
240.01-245.00	82.9	\$13.025	(I)	\$0.592	(I)
245.01-250.00	84.6	\$13.292	(I)	\$0.604	(I)
250.01-255.00	86.3	\$13.559	(I)	\$0.616	(I)
255.01-260.00	88.0	\$13.827	(I)	\$0.629	(I)
260.01-265.00	89.7	\$14.094	(I)	\$0.641	(I)
265.01-270.00	91.4	\$14.361	(I)	\$0.653	(I)
270.01-275.00	93.1	\$14.628	(I)	\$0.665	(I)
275.01-280.00	94.8	\$14.895	(I)	\$0.677	(I)
280.01-285.00	96.5	\$15.162	(I)	\$0.689	(I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$15.429	(I)	\$0.701	(I)
290.01-295.00	99.9	\$15.696	(I)	\$0.713	(I)
295.01-300.00	101.6	\$15.963	(I)	\$0.726	(I)
300.01-305.00	103.4	\$16.246	(I)	\$0.738	(I)
305.01-310.00	105.1	\$16.513	(I)	\$0.751	(I)
310.01-315.00	106.8	\$16.780	(I)	\$0.763	(I)
315.01-320.00	108.5	\$17.048	(I)	\$0.775	(I)
320.01-325.00	110.2	\$17.315	(I)	\$0.787	(I)
325.01-330.00	111.9	\$17.582	(I)	\$0.799	(I)
330.01-335.00	113.6	\$17.849	(I)	\$0.811	(I)
335.01-340.00	115.3	\$18.116	(I)	\$0.823	(I)
340.01-345.00	117.0	\$18.383	(I)	\$0.836	(I)
345.01-350.00	118.7	\$18.650	(I)	\$0.848	(I)
350.01-355.00	120.4	\$18.917	(I)	\$0.860	(I)
355.01-360.00	122.1	\$19.184	(I)	\$0.872	(I)
360.01-365.00	123.9	\$19.467	(I)	\$0.885	(I)
365.01-370.00	125.6	\$19.734	(I)	\$0.897	(I)
370.01-375.00	127.3	\$20.001	(I)	\$0.909	(I)
375.01-380.00	129.0	\$20.268	(I)	\$0.921	(I)
380.01-385.00	130.7	\$20.536	(I)	\$0.933	(I)
385.01-390.00	132.4	\$20.803	(I)	\$0.946	(I)
390.01-395.00	134.1	\$21.070	(I)	\$0.958	(I)
395.01-400.00	135.8	\$21.337	(I)	\$0.970	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15712 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08026	
Distribution**	\$0.04816	
Transmission*	\$0.01290	(I)
Transmission Rate Adjustments*	\$0.00060	(I)
Reliability Services*	\$0.00014	
Public Purpose Programs	\$0.00767	
Nuclear Decommissioning	\$0.00022	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond	\$0.00539	
New System Generation Charge**	\$0.00140	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.15712	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08026	
Distribution**	\$0.04816	
Transmission*	\$0.01290	(I)
Transmission Rate Adjustments*	\$0.00060	(I)
Reliability Services*	\$0.00014	
Public Purpose Programs	\$0.00767	
Nuclear Decommissioning	\$0.00022	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond	\$0.00539	
New System Generation Charge**	\$0.00140	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE

Sheet 9

SPECIAL
 CONDITIONS:
 (Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

c. For an OAS with Minimum Charges:

Eligible customer-generators taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Section 2.g below, unless otherwise provided for in the customer-generator's OAS. (T)
 (D)/(N)
 (D)/(N)
 (T)
 (T)

d. For The Armed Forces Customer Generators:

For Armed Forces Customer-generators pursuant to Special Condition 9 below, energy supplied by PG&E shall be billed monthly based on the Customer's OAS and shall not be netted with energy generated by the Customer's Renewable Electrical Generating Facility that is exported to PG&E's electrical system.

Any energy produced by the Armed Forces customer-generator's Renewable Electrical Generating Facility that is exported to PG&E's electrical system is not eligible for compensation.

e. For a customer-generator electing Load Aggregation

For each monthly billing period, the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the Renewable Electrical Generation Facility shall be allocated to each of the Aggregated Account meters (kWh reading), as well as the Generating Account if it has load, based on the cumulative usage at each aggregated account and the cumulative generation from the generating account from the start of the Relevant Period. At the end of the month, once the allocation proportions are known, the kWh for each Generating Account meter interval will be allocated to each of the Aggregated Accounts for the corresponding interval.

Once the kWh is allocated to an eligible customer-generator's Aggregated Account, that account will be treated in accordance with (a), (b), and/or (c) above, as applies to the rate schedule on which the Aggregated Account takes service. The Generating Account will also be treated as an Aggregated Account in months where it has net load.

f. Payment Options:

Eligible Small Customer (as defined in Rule 1) customer generators may pay monthly or annually for the net energy (kWh) consumed. For all other commercial, industrial, and agricultural customers, the net balance of all moneys owed must be paid on each monthly billing cycle; when they are a net electricity producer over a monthly billing cycle, the value of any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the customer generator's account, until the end of the Relevant Period.

Aggregated Accounts, including the Generating Account in a Load Aggregation Arrangement must pay monthly for energy consumed.

(Continued)



**ELECTRIC SCHEDULE NEM
 NET ENERGY METERING SERVICE**

Sheet 10

SPECIAL
 CONDITIONS:
 (Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

g. Relevant Period:

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Customer-Generator with PG&E's written approval to begin parallel operation of the generating facility for purposes of participating in NEM, and on every subsequent anniversary thereof. If an eligible customer-generator terminates service, or experiences a change in ESP or CCA prior to the end of any 12 monthly billing cycles the Relevant Period will consist of that period from the anniversary date until the effective date of that termination or ESP or CCA change.

For Load Aggregation, the Generating Account and all Aggregated Accounts will have the same billing cycle and Relevant Period, based on the interconnection date, or Anniversary thereof as described earlier in this paragraph. However, if an Aggregated Account terminates service, or experiences a change in ESP or CCA prior to the end of any 12 monthly billing cycles, its Relevant Period will consist of that period from the anniversary date until the effective date of that termination or ESP or CCA change. If an Aggregated Account is subsequently added, its Relevant Period will consist of that period from its effective date of inclusion in Load.

h. Energy True Up:

Net energy is defined as measuring the difference between the energy (kWh) supplied by PG&E, ESP or CCA, as applicable, through the electric grid to the eligible customer-generator and energy (kWh) generated by an eligible customer-generator and fed back into the electric grid over a Relevant Period.

For an Aggregated Account, (including a Generating Account) Net Energy is defined as measuring the difference between the energy (kWh) supplied by PG&E, ESP or CCA, as applicable, through the electric grid to the eligible customer-generator and the total energy (kWh) allocated to that Aggregated Account over a Relevant Period.

Armed Forces customer-generators pursuant to Special Condition 9 will not have an energy true-up.

A true up is performed by PG&E and/or ESP or CCA, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for Schedule NEM, or the date of PG&E's written approval to begin parallel operation of the generating facility for purposes of participating in NEM, whichever is later, and at each anniversary date thereafter. The eligible customer-generator shall be billed for energy (kWh) used during that period.

Where the residential delivery minimum bill amount applies at the true up for a Bundled, DA/CCA, or Transitional Bundled Service customer, the customer-generator will not owe any additional amounts for delivery services. The total delivery minimum bill amount will be unbundled for accounting purposes based on net energy consumed over the relevant period using non-generation rates described in the otherwise applicable rate schedule.

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(Continued)



ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

h. Energy True Up: (Cont'd)

Where the residential delivery minimum bill amount applies at the true up for a Bundled or Transitional Bundled Service customer, and the accumulated net generation charges over the relevant period are greater than zero, the customer- generator will also owe an amount equal to the accumulated net generation charges. Where the residential delivery minimum bill amount applies at true up for a Bundled or Transitional Bundled Service customer, and the accumulated net generation charges over the relevant period are less than or equal to zero, no credit for accumulated net generation charges will be applied to the amount owed by the customer-generator. (D)/(N)

If the customer-generator is taking service under DA or CCA Service, separate true-ups will be calculated for the applicable PG&E charges and credits and the ESP or CCA charges and credits. If PG&E is the electric commodity service provider, this condition may be modified where the customer has signed a contract to sell electricity to PG&E.

For a DA or CCA Service customer-generator, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to the eligible customer-generator.

If any Eligible customer-generator has any credits calculated pursuant to this Section 2 remaining at the end of the Relevant Period, that credit will be set to zero. However, in the event the energy (kWh) generated exceeds the energy (kWh) consumed during the Relevant Period, compensation shall be made for the excess energy (kWh) as described and allowed for in Special Condition 5.

Once the true-up is completed at the end of the Relevant Period, any overpayment for energy (kWh) from the true-up will be credited to future bill charges.

i. Billing Information:

If PG&E supplies the eligible customer-generator with energy (kWh), PG&E shall provide the eligible customer-generator with net energy (kWh) consumption information with each regular bill. That information shall include the current monetary balance owed PG&E for the net energy (kWh) consumed since the last Relevant Period ended.

j. Electric Service Provider (ESP) Charges:

If PG&E provides direct access (DA) metering for the ESP, UDC consolidated billing (that is, PG&E Consolidated Billing as described on PG&E's Rule 22), or ESP dual or consolidated billing support services for DA customer-generators served under PG&E's rates or their ESP's rates, PG&E may recover the incremental costs related to net energy metering from the customer's ESP, as described in Schedule E-ESP – *Services To Electric Service Providers, and Schedule E-EUS – End User Service.*

All accounts in a Load Aggregation Arrangement, including the Generating Account and all of its Aggregated Accounts, will normally all take service either only from PG&E, a single ESP or a single CCA. However, if PG&E is the billing agent, a mixture of electric commodity service providers may be permitted as long as PG&E agrees and recovers the additional incremental costs related to billing this Load Aggregation Arrangement from the customer's ESP and/or CCA based on the applicable rates in Schedules E-ESP and E-CCA.

(Continued)



ELECTRIC SCHEDULE NEMV
 VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER
 PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. BILLING (Cont'd.):

e. For an OAS with Monthly Minimum Charges

Eligible Customer Benefitting Accounts taking service on a residential OAS (T)
 that are billed annually for net energy consumed, shall owe only the |
 delivery minimum bill amount monthly, which shall be assigned as |
 distribution revenue. The energy (kWh) related component shall be (T)
 treated in the same manner as energy (kWh) consumed, as described in
 Special Condition 3 h below, unless otherwise provided for in the
 Benefitting Account's OAS.

For bundled service Benefitting Accounts, the net balance of all moneys
 owed to PG&E for the net energy (kWh) consumed must be paid on each
 monthly billing cycle. When bundled service Benefitting Accounts are a net
 electricity producer over a monthly billing cycle, the value of any excess
 kWh generated during the billing cycle shall be carried over to the following
 billing period and appear as a credit on the Qualified Customer's account,
 until the end of the Relevant Period.

For DA and CCA Service Benefitting Accounts, applicable Generation Rate
 Component charges or credits will be calculated by the ESP or CCA and
 treated in accordance with the ESP or CCA's NEMV Program.

f. New For an OAS with Demand Charges

A NEMV Qualified Customer on an OAS with demand charges may opt to
 receive a demand credit as described in Special Condition 2. To bill
 demand, demand readings from the Generator Account interval meter will
 be measured in each metered interval, allocated using the same allocation
 percentage for the Benefitting Account as is listed for that account in
 Appendix A, and then netted with the Benefitting Account's metered
 demand for the same interval. The netted demand will then be used for
 the calculation of the Benefitting Account's demand charges for the
 purposes of the OAS.

(Continued)



ELECTRIC SCHEDULE NEMVMASH
 VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
 AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

2. BILLING (Cont'd.):

d. Monthly Energy Charge/Credit For an OAS with Time of Use (TOU)

A Customer is a net consumer for a discrete TOU period if the Customer Load Account's Solar Energy Allocation Percentage (SA%) times the solar generator output (in kWh) for that TOU period (TOU solar generator output) is less than the Customer's usage (Customer TOU usage) for the TOU period, and its net consumption in kWh is equal to

$$\text{Customer TOU usage} - (\text{SA\%} \times \text{TOU solar generator output}) = \text{net consumption}$$

Otherwise the Customer is a net producer and its net production in kWh is equal to:

$$(\text{SA\%} \times \text{TOU solar generator output}) - \text{Customer TOU usage} = \text{net production}$$

Any net consumption or net production shall be valued monthly as follows:

If the bundled Customer is a net consumer during any discrete TOU period, the net consumption shall be billed in accordance with that same TOU period in the Customer Load Account's OAS.

If the bundled Customer is a net generator during any discrete TOU period, the net production shall be valued at the price per kWh at the same TOU period in the Customer Load Account's OAS.

For bundled service Qualified Customers on tiered rates, in the event that at the end of the monthly billing cycle, a Customer's net consumption (kWh) for all TOU periods totals zero (i.e. net production in one or more periods exactly offsets the net consumption in all other periods), then the value of usage and/or generation will be calculated using Tier 1 rates (as set forth in the OAS).

For a DA or CCA Service Customer Load Account, applicable charges or credits will be calculated by the ESP or CCA in accordance with the ESP's or CCA's program corresponding to NEMVMASH. Generation Rate Component credits, if any, provided by the ESP or CCA do not reduce any charges owed to PG&E for electric service supplied to the Customer Load Account.

e. For an OAS with Monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS.

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(Continued)



ELECTRIC SCHEDULE NEMVMASH
 VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
 AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

2. BILLING (Cont'd.):

g. Relevant Period True Up

A true up is performed by PG&E, and/or ESP or CCA, as applicable, at the end of each Relevant Period for each Customer Load Account.

Where the residential delivery minimum bill amount applies at the true up for a Bundled, DA/CCA, or Transitional Bundled Service Customer Load Account, the Customer will not owe any additional amounts for delivery services. The total delivery minimum bill amount will be unbundled for accounting purposes based on the net energy consumed over the relevant period using non-generation rates described in the otherwise applicable rate schedule.

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Where the residential delivery minimum bill amount applies at the true up for a Customer Load Account that is on Bundled or Transitional Bundled Service for all or part of the Relevant period, and the accumulated net generation charges over the relevant period are greater than zero, the Customer will also owe an amount equal to the accumulated net generation charges. Where the residential delivery minimum bill amount applies at the true up for a Customer Load Account that is on Bundled or Transitional Bundled Service for all or part of the Relevant period, and the accumulated net generation charges over the relevant period are less than or equal to zero, no credit for accumulated net generation charges will be applied to the amount owed by the Customer.

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If the Customer Load Account is taking service under DA or CCA Service, separate true-ups will be calculated for the applicable PG&E charges and credits and the ESP or CCA charges and credits. If PG&E is the electric commodity service provider, this condition may be modified where the customer has signed a contract to sell electricity to PG&E.

For a DA or CCA Service Customer Load Account, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to that Customer Load Account.

If a Customer Load Account's Relevant Period ends under any of the circumstances described in 2.f above:

- a) The Customer will pay all charges owed at that time;
- b) No payments shall be made for credits remaining after the true-up;

However, in the event the Customer Load Account's allocation of energy (kWh), generated at the associated Generator Account and fed back to the electric grid, exceeds the energy (kWh) consumed during the Relevant Period, compensation shall be made for the excess energy (kWh) as described in Special Condition 4.

h. Billing Information

PG&E shall provide each Customer Load Account with its net energy (kWh) consumption information with each regular bill. That information shall include the current monetary balance owed PG&E for the net energy (kWh) consumed since the start of the current Relevant Period.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$6.466 (N)

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$11.158 (R)	\$0.507 (I)
400	152	21,000	\$24.942 (R)	\$1.134 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$4.759 (I)	\$0.216 (I)
100	41	9,500	\$6.728 (I)	\$0.306 (I)
200	81	22,000	\$13.291 (I)	\$0.604 (I)
250	100	25,500	\$16.409 (I)	\$0.746 (I)
400	154	46,000	\$25.270 (I)	\$1.149 (I)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.16409 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.08026	
Distribution**	\$0.04816	
Transmission*	\$0.01290	(I)
Transmission Rate Adjustments*	\$0.00060	(I)
Reliability Services*	\$0.00014	
Public Purpose Programs	\$0.01464	
Nuclear Decommissioning	\$0.00022	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00002)	
DWR Bond	\$0.00539	
New System Generation Charge**	\$0.00140	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE PEVSP
PLUG-IN ELECTRIC VEHICLE SUBMETERING PILOT - PHASE 1

Sheet 1

APPLICABILITY: This Schedule is applicable to bundled service customers and Community Choice Aggregation customers, as defined in PG&E's Electric Rule 23, on Residential, Industrial and Commercial rate schedules, who charge a plug-in electric vehicle (PEV) which is connected to the same meter that registers usage of the customer's primary load and where the connected PEV load is measured by a customer or third-party owned PEV submeter (submeter load) and subtracted from the customer's primary meter and billed on an applicable PG&E PEV rate schedule.

Customers must have a SmartMeter™ or interval data recorder (IDR) type meter as their primary meter to participate in this pilot. Separate PEV submetering requirements, specified in PG&E's Submeter Performance Requirements document, must be met as a condition of program participation.

TERRITORY: Within the entire territory served.

RATES: Customers eligible for service under this Pilot Schedule will have their primary usage and PEV submetered usage billed on separate applicable rate schedules.

Applicable residential rate schedules for primary meter usage are E-1, E-6, E-TOU, EM and ES and their low income equivalents. The applicable residential rate schedule for EV submetered usage is EV-B. (T)

Applicable commercial rate schedules for primary submetered usage are A-6, A-10, E-19V, E-19, and E-20. The applicable commercial rate schedules for EV submetered usage are A-6 and A-10.

PG&E's Net Energy Metering (NEM) rate schedule may be a rider, as applicable, to the primary meter rate schedule.

PILOT ELIGIBILITY: Customers participating in this pilot will not be eligible to participate in PG&E's Balance Payment Plan (BPP) or Automatic Payment Plan.

ELECTRIC VEHICLE SERVICE PROVIDER (EVSP) INCENTIVE PAYMENT: A one-time enrollment payment of \$210 will be provided to the Submeter Meter Data Management Agent (MDMA) for each participant enrolled in this Pilot. This payment will be made by PG&E to the Submeter MDMA within 60 days after the participant's completed enrollment. Additionally, \$17.50 per month per submeter will be provided to the Submeter MDMA for performance of its data management and exchange responsibilities in compliance with Pilot requirements for each month the customer remains on the Pilot. These payments will be made by PG&E to the Submeter MDMA within 60 days of the first two successful billing cycles for a given customer, and within 30 days after receipt of the Submeter MDMA's final billing cycle invoice. PG&E may petition the CPUC's Energy Division to terminate this ongoing incentive, with no cost, liability, or further obligation, if Submeter MDMA fails to meet its performance requirements. These incentive payments are applicable only for Phase 1 of the Pilot, which ends after 12 billing cycles for a customer participant and no later than August 31, 2016.

(Continued)



**ELECTRIC SCHEDULE S
 STANDBY SERVICE**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$5.38 (I)	\$5.38 (I)	\$1.46 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.62665 (I)	\$0.62762 (I)	\$0.12346 (I)
Part-Peak Summer	\$0.30560 (I)	\$0.30657 (I)	\$0.11049 (I)
Off-Peak Summer	\$0.14456 (I)	\$0.14553 (I)	\$0.09332 (I)
Part-Peak Winter	\$0.17280 (I)	\$0.17377 (I)	\$0.11253 (I)
Off-Peak Winter	\$0.15168 (I)	\$0.15265 (I)	\$0.09935 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.38	\$0.38	\$0.32
Distribution**	\$4.21	\$4.21	\$0.35
Transmission*	\$0.78 (I)	\$0.78 (I)	\$0.78 (I)
Reliability Services*	\$0.01	\$0.01	\$0.01
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.09878	\$0.09878	\$0.08268
Part-Peak Summer	\$0.08311	\$0.08311	\$0.06971
Off-Peak Summer	\$0.06260	\$0.06260	\$0.05254
Part-Peak Winter	\$0.08561	\$0.08561	\$0.07175
Off-Peak Winter	\$0.06972	\$0.06972	\$0.05857
Distribution**:			
Peak Summer	\$0.48275	\$0.48275	\$0.00000
Part-Peak Summer	\$0.17737	\$0.17737	\$0.00000
Off-Peak Summer	\$0.03684	\$0.03684	\$0.00000
Part-Peak Winter	\$0.04207	\$0.04207	\$0.00000
Off-Peak Winter	\$0.03684	\$0.03684	\$0.00000
Transmission* (all usage)	\$0.01788 (I)	\$0.01788 (I)	\$0.01788 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00074) (I)	(\$0.00074) (I)	(\$0.00074) (I)
Reliability Services* (all usage)	\$0.00019	\$0.00019	\$0.00019
Public Purpose Programs (all usage)	\$0.01613	\$0.01710	\$0.01179
Nuclear Decommissioning (all usage)	\$0.00022	\$0.00022	\$0.00022
Competition Transition Charges	\$0.00193	\$0.00193	\$0.00193
Energy Cost Recovery Amount (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
DWR Bond (all usage)	\$0.00539	\$0.00539	\$0.00539
New System Generation Charge(all usage)**	\$0.00414	\$0.00414	\$0.00414
California Climate Credit (all usage)***	(\$0.00214)	(\$0.00196)	(\$0.00196)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S
 STANDBY SERVICE**

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge	
Residential	\$0.16427	\$0.12813	
Agricultural	\$0.90678	\$0.19713	
Small Light and Power (Reservation Capacity ≤ 75 kW)			(T)
Single Phase Service	\$0.65708	\$0.20107	
PolyPhase Service	\$0.98563	\$0.20107	
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$4.59959	\$0.17741	(T)
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$59.13758	—	
Primary	\$32.85421	—	
Secondary	\$19.71253	—	
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$65.70842	—	
Primary	\$49.28131	—	
Secondary	\$39.42505	—	
Supplemental Standby Service Meter Charge	—	\$6.11088	

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power (Reservation Capacity ≤ 75 kW)	\$0.25470 (R)	(T)
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)		(D)/(N)
Primary	\$3.23157 (N)	
Secondary	\$0.94969 (R)	
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		(D)/(N)
Primary	\$4.27355 (N)	
Secondary	\$1.70842 (N)	
Transmission	\$6.12976 (N)	
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Primary	\$6.33582 (N)	
Secondary	\$5.82808 (N)	
Transmission	\$6.18948 (N)	(N)

4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering schedules.

5. **CONTRACT:** This schedule is applicable only on a one-year contract Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.

6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:

- a. Reservation Capacity exceeds 100,000 Kw per account;
- b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 Kw; and
- c. The service is of an unusual character, as determined by PG&E.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.18018 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.08570
Distribution**	\$0.05748
Transmission*	\$0.01833 (I)
Transmission Rate Adjustments*	\$0.00028 (I)
Reliability Services*	\$0.00020
Public Purpose Programs	\$0.00778
Nuclear Decommissioning	\$0.00022
Competition Transition Charge	\$0.00260
Energy Cost Recovery Amount	(\$0.00002)
DWR Bond	\$0.00539
New System Generation Charge**	\$0.00222

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 4

F. CLOSING BILL PAYABLE ON PRESENTATION

Closing bills are due upon presentation. Before service will be connected or reconnected, PG&E may require payment of all outstanding bills, including deposits, special bills or reconnection fees.

G. BALANCED PAYMENT PLAN

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, EL-1, E-6, EL-6, EM, EML, ES, ESL, ESR, ESRL, ET, ETL, E-TOU, EL-TOU, EV, A1 and A-6 and wish to minimize variations in monthly bills, may elect to participate in the Balanced Payment Plan (BPP). This plan is detailed as follows:

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the BPP amount shown due.
5. The BPP amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. BPP amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and BPP charges. Customers will be notified on their bill of any change in the BPP amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid BPP amount becomes delinquent as defined in Rule 11.

(T)
 (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	36198-E*	(T)
	Rate Schedules	36199*, 36200*, 36201, 36202, 36203, 36204, 35088, 31541, 36205-E	(T)
	Preliminary Statements	36206*, 32706, 35423, 35049, 34357, 34358, 35454, 35630-E	(T)
	Rules	36207, 35401, 35765-E	(T)
	Maps, Contracts and Deviations.....	35044-E	
	Sample Forms	32777, 32429, 35766, 35301, 32504, 35767, 35796, 36052, 36053, 32437, 32508, 32439-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	36086,36087 ,34229,19910,35913,28719-E (T)
E-6	Residential Time-of-Use Service.....	27605, 36089,36090 ,34230, 36091,36092,36093 -E (T)
E-7	Residential Time-of-Use Service.....	29700, 36094,36095 ,34231,31741,35919-E (T)
		(D)
		(D)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers.....	36163,36164,36165,36166,36167 ,32732-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	36108 ,33843,29288-E (T)
E-RSMART	Residential SMARTRATE Program	36114,36115 ,35350,35351,26394-E (T)
EE	Service to Company Employees.....	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	34552,34553,34554,34555,35402-E
E-TOU	Residential Time-of-Use Service	36117,36118,36119,36120 , (N)
	36121,36122,36123,36124 -E (N)
EL-TOU	Residential CARE Program Time-of-Use Service.....	36125,36126,36127,36128 , (N)
	36129,36130,36131,36132 -E (N)
EL-1	Residential CARE Program Service	36133,36134 ,34233,31771,35957-E (T)
EL-6	Residential CARE Time-of-Use Service	28199, 36136,36137 ,34234, 36138,36139,36140 -E (T)
EL-7	Residential CARE Program Time-of-Use Service.....	29706, 36141* , 36142 ,34235,35963,29711-E (T)
	(D)
EM	Master-Metered Multifamily Service	36143,36144 ,34236,20648,35969,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209, 36145,36146 ,35700,31785,35972-E (T)
EML	Master-Metered Multifamily CARE Program Service	36147,36148 ,34237,35975,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217, 36149,36150 ,35703,31790,35978-E (T)
ES	Multifamily Service.....	36151,36152 ,34238,28207,35981,28727-E (T)
ESL	Multifamily CARE Program Service	36153,36154 ,34239,31797,35984,28773-E (T)
ESR	Residential RV Park and Residential Marina Service
	36155,36156 ,34240,20657,35987,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....
	36157,36158 ,34241,31804,35990,28778-E (T)
ET	Mobilehome Park Service.....	36159,36160 ,34242,28208,35993,28735,28736-E (T)
ETL	Mobilehome Park CARE Program Service	36161,36162 ,34243,28216, (T)
	35996,28782,28783-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	35409,34539, 36062,36063,36064 , (T)
	31249,31250*, 36065,36066 ,31253,31254,35339-E (T)
A-6	Small General Time-of-Use Service.....	35782,35783,35497,35498,25981*,
	34649,35784,31257,35340,35341-E
A-10	Medium General Demand-Metered Service	35410,31258, 36067,36068 , (T)
	36069,36070 ,29081,29082,31165*,34654,29085,29086,31259,35342,35343-E (T)
A-15	Direct-Current General Service	36071,36072 ,31442,34657-E (T)
E-19	Medium General Demand-Metered Time-of-Use Service	29090,35415,35050, 36096 , (T)
	36097,36098 ,35530,35531,35363,35054,35055,35056,35057 (T)
	35058,35059,35060,35392,35062,35063,35064,35065-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098, 35066,
	36099,36100 ,35534,35535,35069,35070,35071 (T)
	35072,35073,35393,35075,35076,35077-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	35787,31447*,31288, 36101,36102 ,31291,31292,31293,31294*,34705-E (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	35538-E
E-CSAC	Commercial Smart A/C Program.....	31536,30094,27302-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	32736-32747-E
E-SRG	Small Renewable Generator PPA	32748, 30266,30760-E
ED	Experimental Economic Development Rate	29544,29545,29546-E
EDR	Economic Development Rate.....	34610,33203-33205-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	35091,35092,35093-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26965, 36168 , (T)
 26967*, 36169, 36170, 36171, 36172, 36173, 36174 , 30278, 34346, (T)	
 30280, 30281, 30282, 30283, 35434, 35435, 30286, 31228*, 34768-E	
LS-2	Customer-Owned Street and Highway Lighting	28182, 36175, 36176, 36177, 36178 , (T)
 36179, 36180 , 29870, 36181 , 29872, 29873, 29874, 29875, 29876, 29877, 34776-E (T)	
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	
 36182 , 24553, 26984, 26985, 34778-E (T)	
OL-1	Outdoor Area Lighting Service	36190, 36191 , 24563, 24564, 24565, 34781-E (T)
TC-1	Traffic Control Service	36196 , 24558, 26988, 34787-E (T)

(Continued)

Advice Letter No: 4795-E
 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed February 17, 2016
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Other	
S	Standby Service28399,28400, 36193,36194 ,28238,32515,32516,28241*,28242,28243, 36195 ,32517,30291,36024,28401,28402,28403,28404-E	(T) (T)
E-CHP	Combined Heat and Power PPA 30809-30813-E	
E-CHPS	Combined Heat and Power Simplified PPA..... 30814-30817-E	
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA 30825-30828-E	
E-DCG	DCG Departing Customer Generation, CG 30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E	
E-DEPART	Departing Customers 28859-E	
E-DRP	Demand Response Provider Services.....35430,35431-E	
E-ECR	Enhanced Community Renewables (ECR) Program..... 35738,35739, 36103 ,35741-35743-E	(T)
E-GT	Green Tariff (GT) Program..... 35744, 36112 ,35746, 35747-E	(T)
E-NWDL	New WAPA Departing Load28581,28582,28862,28863,27448-27452-E	
E-NMDL	New Municipal Departing Load.....27453,32097,32098,32099, 29557,29558,29559,29560,29561,29562,29563,29564-E	
E-LORMS	Limited Optional Remote Metering Services 20194-E	
E-SDL	Split-Wheeling Departing Load 28588,28589,28867,28868,27459-27464-E	
E-TMDL	Transferred Municipal Departing Load 27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E	
NEM	Net Energy Metering Service..... 35273,35274,33899*,35275, 33901*,33902*,33903*,33904*, 36183,36184,36185 ,35753,33909*,33910*, 33911*,33912*,33913*,33914*,33915*,35276,35488,35489,35277-E	(T)
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators..... 32805,33919,32442,32443,32444,35754,32446-32448-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators 27253-27255, 26140,27256,26142,27257,26144,27258-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco 28176,28177,28178,28179-E	
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point..... 31546,31547,33920*,31549,32806,31551,33921,31553,31554,31555,31556,31557,31558, 36186 ,31560,31561, 36187 ,32807,35755,31565,33215,33216,31568-E	(T)
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering 31625,33922*,30516,33923,33924,33925,31630, 36188 ,31632,31633, 36189 ,31635,35756,31637,33217,31639,33676-E	(T)
E-ERA	Energy Rate Adjustments..... 36104,36105,36106,36107 -E	(T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 30752,30753,29208,32216-32219,29213,35757-E	
E-OBF	On-Bill Financing Balance Account (OBFA) 29490-29492-E	
E-OBR	On-Bill Repayment (OBR) Pilots 34527-34533-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program35105, 36116 -E	(T)
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1 36192 ,35261,34249,35262,35263-E	(T)

(Continued)

Advice Letter No: 4795-E
 Decision No.

Issued by
Steven Mainight
 Senior Vice President
 Regulatory Affairs

Date Filed February 17, 2016
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Agricultural	
AG-1	Agricultural Power.....	34541, 36073, 36074 , 24221, 24222, 24223, 34660, 25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	35785, 35413, 31264, 36082 , (T)
	36083 , 31267, 31268, 31269, 34675, 31271-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	35786, 35414, 31273, 36084, 36085 , (T)
	31276, 31277, 31278, 31279, 31280, 34678, 31282-E
AG-4	Time-of-Use Agricultural Power	25909, 35411, 29106, 36075 , (T)
	35129, 35130, 35131, 36076 , 30992, 30993, 30994, 30995, 30996, 34666, 30998-31000, 35344-E (T)
AG-5	Large Time-of-Use Agricultural Power	25911, 35412, 29121, 35133, (T)
	36077 , 34669, 35135, 36078 , 31007-31011, 34672, 31013, 31014, 31262, 31016, 35345, 31018-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	29137, 29138, 36079, 36080, 36081 , 29142, 29143, 29144-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 10

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Energy Charge Rates	
E-FFS	Franchise Fee Surcharge.....	36109,36110,36111,35953-E (T)
E-RSAC	Residential Smart A/C Program	36113,35621,27299-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	12081-12090,35080,35081-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	36060,35873,35874-E (T)
Part J	Income Tax Component of Contributions Provision	34637,11503-E
Part K	Energy Commission Tax	29922-E
Part M	California Alternate Rates for Energy Account	32249, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)



**ELECTRIC TABLE OF CONTENTS
 RULES**

Sheet 19

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rules	
Rule 01	Definitions..... 25914,16368,14857,28321,27070,23006,14861,30292,30293,30661,30295,30662,30297,30298, 30299,30300,30301,30302,30303,30304,30305,30306,30307,30308,30663,35094,30311, 30312-E	
Rule 02	Description of Service 11257,11896,11611,14079,11261-11263,31319,27764-27767, 11269-11272,27768,11274-75,27769,27770,11278,27071,27771-27774-E	
Rule 03	Application for Service 27798,27799-E	
Rule 04	Contracts..... 34614-E	
Rule 05	Special Information Required on Forms 32168,14192,11289-E	
Rule 06	Establishment and Reestablishment of Credit 21155,34199-E	
Rule 07	Deposits 34200,27800-E	
Rule 08	Notices 34201,14145,20966,14146,13139, 29673-E	
Rule 09	Rendering and Payment of Bills 25145,25146,34305, 36197 , 34202,27862,27863,33447,35628-E	(T)
Rule 10	Disputed Bills 11308,11309,11310-E	

(Continued)

Advice 4795-E
February 17, 2016

Attachment 2

Pacific Gas & Electric Company
 March 1 Rate Change with RROIR changes, Trans and TAC RRO, E-1 Tier 1 Capped
 Tuesday, March 01, 2016

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$4,121,126,197	\$1,883,928,414	\$416,998,572	\$57,775,001	-\$31,375,562	-\$24,474,411	\$4,456,801	\$1,617,025,608	\$273,347,706	\$4,273,419	\$95,401,512	\$65,776,751	-\$382,078	\$49,513,885	\$0	-\$188,742,070	\$10,240,641	\$0	\$4,233,764,191
EL-1	\$878,437,722	\$676,802,083	\$149,813,127	\$20,756,555	-\$11,272,151	-\$8,792,807	\$1,601,174	\$71,647,751	\$49,506,938	\$1,535,291	\$0	\$23,628,783	-\$137,253	\$17,786,723	\$0	-\$65,960,309	(\$31,617,030)	\$0	\$895,298,874
E-7	\$88,182,347	\$38,118,344	\$9,628,118	\$1,333,972	-\$724,433	-\$565,092	\$102,903	\$34,442,698	\$6,323,997	\$98,669	\$2,086,528	\$1,518,563	-\$8,821	\$1,143,109	\$0	-\$2,868,274	\$437,452	\$0	\$91,067,735
EL-7	\$6,494,417	\$4,382,604	\$1,042,402	\$144,424	-\$78,432	-\$61,181	\$11,141	\$1,401,027	\$684,677	\$10,683	\$0	\$164,409	-\$955	\$2,162,760	\$0	-\$12,934	(\$1,689,683)	\$0	\$5,918,944
E-8	\$108,504,614	\$44,599,843	\$10,001,362	\$1,385,685	-\$752,517	-\$586,998	\$106,893	\$46,303,493	\$7,158,007	\$102,494	\$2,514,762	\$1,577,432	-\$9,163	\$1,187,422	\$0	-\$2,011,265	\$6,568,740	\$0	\$118,146,181
EL-8	\$9,306,965	\$6,863,092	\$1,644,298	\$213,962	-\$116,195	-\$90,638	\$16,505	\$1,958,318	\$603,278	\$15,826	\$0	\$243,569	-\$1,415	\$183,348	\$0	-\$263,746	(\$842,863)	\$0	\$10,347,347
TOTAL RES	\$5,212,052,261	\$2,654,694,380	\$589,027,880	\$81,609,599	-\$44,319,290	-\$34,571,127	\$6,295,417	\$1,772,778,894	\$337,624,604	\$6,036,382	\$100,002,802	\$92,909,508	-\$539,684	\$69,938,249	\$0	-\$260,601,598	(\$16,882,743)	\$0	\$5,354,543,274
SMALL L&P																			
A-1	\$1,364,707,279	\$597,597,158	\$113,064,876	\$18,321,133	-\$9,949,560	-\$6,636,250	\$1,207,617	\$531,871,853	\$92,974,078	\$1,355,151	\$33,174,132	\$16,037,864	-\$121,148	\$13,691,037	-\$10,585,186	-\$334,052	\$0	\$0	\$1,391,668,703
A-6	\$292,646,100	\$133,366,130	\$25,277,957	\$4,093,912	-\$2,223,259	-\$1,482,890	\$289,987	\$107,750,878	\$18,343,543	\$302,813	\$7,406,071	\$3,583,709	-\$27,071	\$3,059,303	-\$871,446	-\$177,592	\$0	\$0	\$298,672,045
A-15	\$305,691	\$60,199	\$11,467	\$1,858	-\$1,009	-\$673	\$122	\$221,541	\$9,440	\$137	\$33,372	\$1,627	-\$12	\$1,389	-\$1,026	-\$5	\$0	\$0	\$306,427
TC-1	\$10,818,058	\$4,632,179	\$990,668	\$160,534	-\$68,180	-\$58,148	\$10,581	\$4,422,612	\$420,561	\$11,874	\$140,527	\$1,062	-\$1,062	\$119,964	\$0	\$0	\$0	\$0	\$11,054,448
TOTAL SMALL	\$1,668,477,128	\$735,655,666	\$139,344,968	\$22,577,437	-\$12,261,008	-\$8,177,961	\$1,488,308	\$644,266,884	\$111,747,622	\$1,669,976	\$40,874,914	\$19,763,726	-\$149,293	\$16,871,692	-\$11,457,658	-\$511,649	\$0	\$0	\$1,701,703,622
MEDIUM L&P																			
A-10 T	\$285,900	\$176,112	\$49,692	\$6,160	-\$3,345	\$2,066	\$529	\$24,460	\$26,124	\$456	\$11,180	\$5,672	\$41	\$4,150	-\$729	\$292	\$0	\$0	\$298,061
A-10 P	\$8,097,728	\$4,286,161	\$905,649	\$138,814	-\$75,385	-\$46,559	\$9,645	\$2,068,465	\$608,394	\$10,268	\$250,390	\$127,809	-\$918	\$93,512	-\$2,612	-\$51,356	\$0	\$0	\$8,322,734
A-10 S	\$1,050,787,623	\$543,697,387	\$117,036,426	\$16,289,045	-\$8,846,005	-\$5,463,469	\$1,246,355	\$288,964,769	\$73,171,869	\$1,204,845	\$29,378,699	\$14,997,648	-\$107,711	\$10,973,130	-\$1,495,444	-\$783,741	\$0	\$0	\$1,079,633,812
TOTAL MEDIUM	\$1,059,171,250	\$547,529,670	\$117,991,768	\$16,434,019	-\$8,924,735	-\$5,512,094	\$1,256,529	\$291,057,694	\$73,806,927	\$1,215,568	\$29,640,187	\$15,131,128	-\$108,670	\$11,070,791	-\$1,498,786	-\$835,389	\$0	\$0	\$1,088,254,607
E-19 CLASS																			
E-19 FIRM T	\$5,107,469	\$3,319,383	\$699,790	\$126,975	-\$68,956	-\$42,588	\$7,451	\$397,051	\$501,755	\$9,392	\$230,436	\$98,724	-\$840	\$85,537	\$0	-\$79,499	\$0	\$0	\$5,284,530
E-19 V T	\$1,206,590	\$749,736	\$237,494	\$27,046	-\$14,688	-\$9,071	\$2,529	\$97,733	\$106,874	\$2,000	\$49,083	\$21,028	-\$179	\$18,219	-\$189	-\$23,280	\$0	\$0	\$1,284,337
Total E-19 T	\$6,314,049	\$4,069,119	\$937,203	\$154,021	-\$83,643	-\$51,660	\$9,981	\$494,784	\$608,629	\$11,392	\$279,519	\$119,752	-\$1,018	\$103,756	-\$189	-\$102,779	\$0	\$0	\$6,548,868
E-19 FIRM P	\$88,808,704	\$50,399,211	\$9,774,256	\$1,740,270	-\$945,079	-\$583,700	\$104,089	\$18,755,831	\$6,895,921	\$128,722	\$3,158,267	\$1,353,073	-\$11,508	\$1,172,334	\$0	-\$304,607	\$0	\$0	\$91,277,992
E-19 V P	\$38,366,485	\$21,662,286	\$4,455,771	\$750,275	-\$407,448	-\$251,648	\$47,449	\$7,963,465	\$2,967,669	\$55,495	\$1,357,480	\$583,344	-\$4,961	\$505,423	-\$37,518	-\$62,278	\$0	\$0	\$39,484,605
Total E-19 P	\$127,175,189	\$71,601,507	\$14,229,827	\$2,490,545	-\$1,352,527	-\$835,347	\$151,538	\$26,719,296	\$9,863,589	\$184,217	\$4,515,747	\$1,936,418	-\$16,469	\$1,778,587	-\$37,518	-\$366,885	\$0	\$0	\$127,661,696
E-19 FIRM S	\$548,299,027	\$307,991,044	\$51,670,081	\$9,801,022	-\$5,322,589	-\$3,287,337	\$550,250	\$127,255,038	\$41,852,634	\$724,948	\$17,787,041	\$7,620,370	-\$64,809	\$6,602,468	\$0	-\$1,744,852	\$0	\$0	\$561,435,309
E-19 V S	\$1,295,842,658	\$714,862,269	\$117,701,938	\$23,137,304	-\$12,565,052	-\$7,760,427	\$1,253,442	\$305,547,298	\$98,737,371	\$1,711,387	\$41,940,205	\$17,989,432	-\$152,995	\$15,598,466	-\$1,606,215	-\$508,659	\$0	\$0	\$1,315,873,763
Total E-19 S	\$1,844,141,685	\$1,022,853,313	\$169,372,019	\$32,938,326	-\$17,891,641	-\$11,047,764	\$1,803,693	\$432,802,336	\$140,590,004	\$2,426,335	\$59,727,246	\$25,609,802	-\$127,805	\$22,189,932	-\$1,606,215	-\$1,017,511	\$0	\$0	\$1,877,309,072
E-19 T	\$6,314,049	\$4,069,119	\$937,203	\$154,021	-\$83,643	-\$51,660	\$9,981	\$494,784	\$608,629	\$11,392	\$279,519	\$119,752	-\$1,018	\$103,756	-\$189	-\$102,779	\$0	\$0	\$6,548,868
E-19 P	\$127,175,189	\$71,601,507	\$14,229,827	\$2,490,545	-\$1,352,527	-\$835,347	\$151,538	\$26,719,296	\$9,863,589	\$184,217	\$4,515,747	\$1,936,418	-\$16,469	\$1,778,587	-\$37,518	-\$366,885	\$0	\$0	\$130,761,696
E-19 S	\$1,844,141,685	\$1,022,853,313	\$169,372,019	\$32,938,326	-\$17,891,641	-\$11,047,764	\$1,803,693	\$432,802,336	\$140,590,004	\$2,426,335	\$59,727,246	\$25,609,802	-\$127,805	\$22,189,932	-\$1,606,215	-\$1,017,511	\$0	\$0	\$1,877,309,072
TOTAL E-19	\$1,967,630,923	\$1,098,523,939	\$194,539,049	\$35,582,892	-\$19,323,811	-\$11,934,771	\$1,965,211	\$460,016,416	\$151,062,222	\$2,631,945	\$64,522,512	\$27,665,972	-\$235,292	\$23,970,447	-\$1,643,921	-\$2,723,175	\$0	\$0	\$2,014,619,636
STREETLIGHTS	\$66,403,924	\$25,333,466	\$4,070,585	\$937,504	-\$509,125	-\$238,927	\$43,477	\$33,161,456	\$2,497,576	\$69,344	\$1,701,396	\$124,982	-\$6,199	\$443,315	\$0	\$0	\$0	\$0	\$67,628,849
STANDBY																			
STANDBY T	\$53,806,057	\$27,262,836	\$14,466,173	\$1,156,254	-\$627,921	-\$815,128	\$154,125	\$7,553,275	\$4,589,538	\$85,524	\$2,098,387	\$752,282	-\$7,646	\$1,610,634	-\$6	-\$769,058	\$0	\$0	\$57,509,269
STANDBY P	\$13,647,110	\$3,961,233	\$1,341,715	\$151,574	-\$82,314	-\$106,856	\$14,295	\$7,365,202	\$872,581	\$11,211	\$275,079	\$98,617	-\$1,002	\$211,139	-\$142	-\$98,992	\$0	\$0	\$14,013,340
STANDBY S	\$924,494	\$246,301	\$68,731	\$9,440	-\$5,127	-\$6,655	\$924	\$530,706	\$51,265	\$698	\$17,132	-\$6,142	-\$62	\$13,150	-\$26	-\$6,664	\$0	\$0	\$945,955
TOTAL STANDBY	\$68,377,661	\$31,472,370	\$15,894,618	\$1,317,268	-\$715,362	-\$928,638	\$169,344	\$15,449,183	\$5,513,384	\$97,434	\$2,390,598	\$857,041	-\$8,710	\$1,834,923	-\$174	-\$874,715	\$0	\$0	\$72,468,564
AGRICULTURE																			
AG-1A	\$7,724,122	\$2,239,322	\$315,266	\$64,941	-\$35,267	-\$18,505	\$3,367	\$4,735,773	\$356,194	\$4,803	\$117,855	\$60,288	-\$429	\$37,166	-\$81,722	-\$92	\$0	\$0	\$7,798,940
AG-RA	\$5,058,746	\$1,686,278	\$292,695	\$60,291	-\$32,742	-\$17,180	\$3,126	\$2,652,276	\$330,693	\$4,460	\$109,418	\$55,953	-\$399	\$34,505	-\$30,986	-\$182	\$0	\$0	\$5,128,207
AG-VA	\$3,362,099	\$1,085,398	\$191,455	\$38,437	-\$21,417	-\$11,238	\$2,045	\$1,791,422	\$216,310	\$2,917	\$71,571	\$36,599	-\$261	\$22,570	-\$19,133	-\$141	\$0	\$0	\$3,407,534
AG-4A	\$114,135,811	\$33,736,281	\$5,767,540	\$1,188,038	-\$645,181	-\$338,532	\$61,602	\$65,862,212	\$6,516,287	\$97,875	\$2,156,069	\$1,102,550	-\$7,856	\$679,921	-\$656,783	-\$5,489	\$0	\$0	\$115,504,534
AG-5A	\$26,046,626	\$11,136,620	\$1,768,179	\$364,222	-\$197,796	-\$103,785	\$11,885	\$10,392,458	\$1,997,725	\$26,940	\$660,995	\$338,013	-\$2,408	\$208,446	-\$135,742	-\$6,511	\$0	\$0	\$26,466,241
AG-1B	\$2,197,630	\$1,126,410	\$154,322	\$237,776	-\$129,128	-\$67,754	\$12,329	\$1,181,848	\$1,196,890	\$17,597	\$431,520	\$220,667	-\$1,572	\$136,991	-\$2,288	-\$2,288	\$0	\$0	\$2,261,569
AG-RB	\$6,712,760	\$2,284,875	\$391,154	\$80,573	-\$43,756	-\$22,959	\$4,178	\$3,459,640	\$405,577	\$5,960	\$146,224	\$74,775	-\$533	\$46,112	-\$3,770	-\$262	\$0	\$0	\$6,865,597
AG-VB	\$4,333,586	\$1,517,276	\$285,968	\$58,906	-\$31,990	-\$16,785	\$3,054	\$2,092,981	\$296,512	\$4,357	\$106,90								

Pacific Gas & Electric Company
 March 1 Rate Change with RROIR changes, Trans and TAC RRQ, E-1 Tier 1 Capped
 Tuesday, March 01, 2016

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	19,454,939,017	\$0.21183	\$0.09684	\$0.02143	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.08312	\$0.01405	\$0.00022	\$0.00490	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00970	\$0.00053		\$0.21762	2.7%
EL-1	6,988,738,897	\$0.21244	\$0.00297	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.01025	\$0.00708	\$0.00022	\$0.00000	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00944	-\$0.00452		\$0.12811	1.9%
E-7	449,148,928	\$0.19633	\$0.08487	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.07668	\$0.01408	\$0.00022	\$0.00465	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00639	\$0.00097		\$0.20276	3.3%
EL-7	48,627,771	\$0.13355	\$0.09013	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.02881	\$0.01408	\$0.00022	\$0.00000	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00444	-\$0.03475		\$0.12172	-8.9%
E-8	466,560,623	\$0.23256	\$0.09559	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.09924	\$0.01534	\$0.00022	\$0.00539	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00431	\$0.01408		\$0.25323	8.9%
EL-8	72,041,060	\$0.12919	\$0.09527	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.02718	\$0.00837	\$0.00022	\$0.00000	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00366	-\$0.01142		\$0.14363	11.2%
TOTAL RES	27,480,056,297	\$0.18967	\$0.09660	\$0.02143	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.06451	\$0.01229	\$0.00022	\$0.00364	\$0.00338	-\$0.00002	\$0.00255	\$0.00000	-\$0.00946	-\$0.00061		\$0.19485	2.7%
SMALL L&P																					
A-1	6,168,731,674	\$0.22123	\$0.09688	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.08622	\$0.01507	\$0.00022	\$0.00538	\$0.00260	-\$0.00002	\$0.00222	-\$0.00172	-\$0.00005			\$0.22560	2.0%
A-6	1,378,421,468	\$0.21231	\$0.09675	\$0.01834	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.07817	\$0.01331	\$0.00022	\$0.00537	\$0.00260	-\$0.00002	\$0.00222	-\$0.00003	-\$0.00013			\$0.21668	2.1%
A-15	625,662	\$0.48859	\$0.09622	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.35409	\$0.01509	\$0.00022	\$0.00539	\$0.00260	-\$0.00002	\$0.00222	-\$0.00164	-\$0.00001			\$0.49296	0.9%
TC-1	54,051,727	\$0.20014	\$0.08570	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.08182	\$0.00778	\$0.00022	\$0.00539	\$0.00260	-\$0.00002	\$0.00222	-\$0.00000	-\$0.00000			\$0.20452	2.2%
TOTAL SMALL	7,601,830,530	\$0.21948	\$0.09677	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.08475	\$0.01470	\$0.00022	\$0.00538	\$0.00260	-\$0.00002	\$0.00222	-\$0.00151	-\$0.00007			\$0.22385	2.0%
MEDIUM L&P																					
A-10 T	2,074,131	\$0.13784	\$0.08491	\$0.02396	\$0.00297	-\$0.00161	-\$0.00100	\$0.00026	\$0.01179	\$0.01260	\$0.00022	\$0.00539	\$0.00273	-\$0.00002	\$0.00200	-\$0.00035	-\$0.00014			\$0.14370	4.3%
A-10 P	46,738,609	\$0.17326	\$0.09170	\$0.01938	\$0.00297	-\$0.00161	-\$0.00100	\$0.00021	\$0.04426	\$0.01303	\$0.00022	\$0.00536	\$0.00273	-\$0.00002	\$0.00200	-\$0.00006	-\$0.00110			\$0.17807	2.8%
A-10 S	5,484,526,849	\$0.19159	\$0.09902	\$0.02134	\$0.00297	-\$0.00161	-\$0.00100	\$0.00023	\$0.05269	\$0.01334	\$0.00022	\$0.00536	\$0.00273	-\$0.00002	\$0.00200	-\$0.00027	-\$0.00014			\$0.19885	2.7%
TOTAL MEDIUM	5,533,339,589	\$0.19142	\$0.09895	\$0.02132	\$0.00297	-\$0.00161	-\$0.00100	\$0.00023	\$0.05260	\$0.01334	\$0.00022	\$0.00536	\$0.00273	-\$0.00002	\$0.00200	-\$0.00027	-\$0.00015			\$0.19667	2.7%
E-19 CLASS																					
E-19 FIRM T	42,752,552	\$0.11947	\$0.07764	\$0.01637	\$0.00297	-\$0.00161	-\$0.00100	\$0.00017	\$0.00929	\$0.01174	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000	-\$0.00186			\$0.12361	3.5%
E-19 V T	9,106,319	\$0.13250	\$0.08233	\$0.02608	\$0.00297	-\$0.00161	-\$0.00100	\$0.00028	\$0.01073	\$0.01174	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	-\$0.00002	-\$0.00002			\$0.13884	4.8%
Total E-19 T	51,858,871	\$0.12175	\$0.07847	\$0.01807	\$0.00297	-\$0.00161	-\$0.00100	\$0.00019	\$0.00954	\$0.01174	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000	-\$0.00198			\$0.12628	3.7%
E-19 FIRM P	585,949,443	\$0.15156	\$0.08540	\$0.01668	\$0.00297	-\$0.00161	-\$0.00100	\$0.00018	\$0.03201	\$0.01177	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000	-\$0.00052			\$0.15578	2.8%
E-19 V P	252,617,759	\$0.15188	\$0.08536	\$0.01764	\$0.00297	-\$0.00161	-\$0.00100	\$0.00019	\$0.03152	\$0.01175	\$0.00022	\$0.00537	\$0.00231	-\$0.00002	\$0.00200	-\$0.00015	-\$0.00025			\$0.15630	2.9%
Total E-19 P	838,567,202	\$0.15166	\$0.08539	\$0.01697	\$0.00297	-\$0.00161	-\$0.00100	\$0.00018	\$0.03186	\$0.01176	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	-\$0.00044	-\$0.00044			\$0.15593	2.8%
E-19 FIRM S	3,300,007,526	\$0.16615	\$0.09333	\$0.01566	\$0.00297	-\$0.00161	-\$0.00100	\$0.00017	\$0.03856	\$0.01268	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000	-\$0.00053			\$0.17013	2.4%
E-19 V S	7,799,337,989	\$0.16506	\$0.09176	\$0.01511	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03922	\$0.01267	\$0.00022	\$0.00538	\$0.00231	-\$0.00002	\$0.00200	-\$0.00021	-\$0.00007			\$0.16891	2.3%
Total E-19 S	11,099,345,515	\$0.16538	\$0.09223	\$0.01527	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03903	\$0.01268	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	-\$0.00021	-\$0.00020			\$0.16927	2.4%
E-19 T	51,858,871	\$0.12175	\$0.07847	\$0.01807	\$0.00297	-\$0.00161	-\$0.00100	\$0.00019	\$0.00954	\$0.01174	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000	-\$0.00198			\$0.12628	3.7%
E-19 P	838,567,202	\$0.15166	\$0.08539	\$0.01697	\$0.00297	-\$0.00161	-\$0.00100	\$0.00018	\$0.03186	\$0.01176	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	-\$0.00044	-\$0.00044			\$0.15593	2.8%
E-19 S	11,099,345,515	\$0.16538	\$0.09223	\$0.01527	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03903	\$0.01268	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	-\$0.00020	-\$0.00020			\$0.16927	2.4%
Total E-19	11,980,771,588	\$0.16423	\$0.09169	\$0.01540	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03840	\$0.01261	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	-\$0.00014	-\$0.00023			\$0.16815	2.4%
STREETLIGHTS	315,657,858	\$0.21037	\$0.08026	\$0.01290	\$0.00297	-\$0.00161	-\$0.00076	\$0.00014	\$0.10506	\$0.00791	\$0.00022	\$0.00539	\$0.00040	-\$0.00002	\$0.00140	\$0.00000	\$0.00000			\$0.21425	1.8%
STANDBY																					
STANDBY T	389,311,119	\$0.13821	\$0.07003	\$0.03716	\$0.00297	-\$0.00161	-\$0.00209	\$0.00040	\$0.01940	\$0.01179	\$0.00022	\$0.00539	\$0.00193	-\$0.00002	\$0.00414	\$0.00000	-\$0.00198			\$0.14772	6.9%
STANDBY P	51,035,005	\$0.26741	\$0.07762	\$0.02629	\$0.00297	-\$0.00161	-\$0.00209	\$0.00028	\$0.14432	\$0.01710	\$0.00022	\$0.00539	\$0.00193	-\$0.00002	\$0.00414	\$0.00000	-\$0.00194			\$0.27458	2.7%
STANDBY S	3,178,566	\$0.29085	\$0.07812	\$0.02729	\$0.00297	-\$0.00161	-\$0.00209	\$0.00029	\$0.16696	\$0.01613	\$0.00022	\$0.00539	\$0.00193	-\$0.00002	\$0.00414	\$0.00001	-\$0.00210			\$0.29760	2.3%
TOTAL STANDBY	443,524,690	\$0.15417	\$0.07096	\$0.03584	\$0.00297	-\$0.00161	-\$0.00209	\$0.00038	\$0.03483	\$0.01243	\$0.00022	\$0.00539	\$0.00193	-\$0.00002	\$0.00414	\$0.00000	-\$0.00197			\$0.16339	6.0%
AGRICULTURE																					
AG-1A	21,865,540	\$0.35326	\$0.10241	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.21659	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00034	\$0.00000			\$0.35668	1.0%
AG-RA	20,300,129	\$0.24920	\$0.08208	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.13065	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00153	-\$0.00001			\$0.25262	1.4%
AG-VA	13,278,517	\$0.25320	\$0.08174	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.13491	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00144	-\$0.00001			\$0.25662	1.4%
AG-4A	400,012,717	\$0.28533	\$0.08434	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.16465	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00164	-\$0.00001			\$0.28875	1.2%
AG-5A	122,633,556	\$0.21239	\$0.09081	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.08474	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00111	-\$0.00005			\$0.21582	1.6%
AG-1B	80,059,304	\$0.27714	\$0.10150	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.13967	\$0.01485	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00063	-\$0.00003			\$0.28056	1.2

Pacific Gas & Electric Company
 March 1 Rate Change with RROIR changes, Trans and TAC RRQ, E-1 Tier 1 Capped
 Tuesday, March 01, 2016

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$211,398,166	\$31,864,155	\$4,414,767	-\$2,397,504	-\$1,870,166	\$340,558	\$123,428,737	\$20,887,347	\$326,545	\$7,796,762	\$5,025,669	-\$29,193	\$3,783,106	\$0	-\$14,157,833	\$16,888,231	\$25,331,075	\$221,632,257
EL-1	\$9,950,945	\$4,868,415	\$674,517	-\$366,306	-\$285,736	\$52,033	\$2,764,288	\$1,608,806	\$49,892	\$0	\$767,855	-\$4,460	\$578,008	\$0	-\$2,805,182	-\$1,648,612	\$4,432,041	\$10,685,554
E-7	\$5,887,126	\$875,954	\$121,363	-\$65,908	-\$51,411	\$9,362	\$3,023,267	\$575,349	\$8,977	\$200,789	\$138,157	-\$803	\$103,999	\$0	-\$263,496	\$781,386	\$752,298	\$6,209,284
EL-7	\$167,996	\$55,633	\$7,708	-\$4,186	-\$3,265	\$595	\$65,510	\$36,541	\$570	\$0	\$8,774	-\$51	\$6,605	\$0	-\$15,162	-\$52,843	\$49,691	\$156,120
E-8	\$4,988,705	\$640,536	\$88,746	-\$48,195	-\$37,594	\$6,846	\$2,936,163	\$458,434	\$6,564	\$158,010	\$101,026	-\$587	\$76,048	\$0	-\$131,450	\$905,295	\$543,126	\$5,702,968
EL-8	\$161,899	\$62,036	\$8,595	-\$4,668	-\$3,641	\$663	\$77,893	\$24,234	\$636	\$0	\$9,784	-\$57	\$7,365	\$0	-\$12,554	\$9,286	\$46,643	\$226,215
TOTAL RES	\$232,554,838	\$38,366,728	\$5,315,696	-\$2,886,767	-\$2,251,814	\$410,056	\$132,295,858	\$23,590,711	\$393,184	\$8,155,562	\$6,051,266	-\$35,150	\$4,555,131	\$0	-\$17,385,677	\$16,882,743	\$31,154,874	\$244,612,402
SMALL L&P																		
A-1	\$65,942,109	\$8,465,645	\$1,371,823	-\$744,989	-\$496,899	\$90,419	\$39,821,306	\$6,964,255	\$101,469	\$2,484,294	\$1,200,860	-\$9,071	\$1,025,138	-\$164,372	-\$3,723	\$0	\$7,855,160	\$67,961,316
A-6	\$15,237,686	\$2,105,620	\$341,207	-\$185,297	-\$123,591	\$22,490	\$9,011,333	\$1,530,438	\$25,238	\$611,500	\$298,684	-\$2,256	\$254,978	-\$28,963	-\$954	\$0	\$1,879,524	\$15,739,949
A-15	\$1,065	\$56	\$9	-\$5	-\$3	\$1	\$958	\$46	\$1	\$7	\$8	\$0	\$7	-\$15	\$0	\$0	\$0	\$1,069
TC-1	\$660,724	\$87,739	\$14,218	-\$7,729	-\$5,150	\$937	\$419,413	\$37,247	\$1,052	\$25,803	\$12,446	-\$94	\$10,625	\$0	\$0	\$0	\$85,145	\$681,660
TOTAL SMALL	\$81,841,574	\$10,659,060	\$1,727,257	-\$938,012	-\$625,644	\$113,847	\$49,253,010	\$8,531,987	\$127,759	\$3,121,804	\$1,511,998	-\$11,421	\$1,290,747	-\$193,350	-\$4,677	\$0	\$9,819,830	\$84,383,993
MEDIUM L&P																		
A-10 T	\$10,947	\$3,358	\$560	-\$304	-\$188	\$36	\$3,616	\$2,375	\$41	\$1,016	\$516	-\$4	\$377	-\$6	\$0	\$0	\$396	\$11,790
A-10 P	\$1,417,505	\$290,314	\$40,588	-\$22,402	-\$13,614	\$3,092	\$630,753	\$178,658	\$3,002	\$73,666	\$37,370	-\$268	\$27,342	-\$160	\$0	\$0	\$240,522	\$1,489,218
A-10 S	\$149,210,844	\$28,660,627	\$4,251,575	-\$2,308,880	-\$1,426,010	\$305,215	\$72,440,893	\$19,154,911	\$314,474	\$7,711,749	\$3,914,510	-\$28,114	\$2,864,077	-\$31,513	-\$40,456	\$0	\$20,541,710	\$156,324,768
TOTAL MEDIUM	\$150,639,296	\$28,954,299	\$4,292,723	-\$2,331,226	-\$1,439,812	\$308,343	\$73,075,262	\$19,335,944	\$317,518	\$7,786,426	\$3,952,396	-\$28,386	\$2,891,797	-\$31,680	-\$40,456	\$0	\$20,782,627	\$157,825,776
E-19 CLASS																		
E-19 FIRM T	-\$13,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13,445
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total E-19 T	-\$13,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13,445
E-19 FIRM P	\$14,299,926	\$3,084,146	\$566,259	-\$307,515	-\$189,928	\$32,844	\$6,067,259	\$2,243,834	\$41,884	\$1,027,655	\$440,271	-\$3,744	\$381,641	\$0	-\$142,479	\$0	\$1,839,376	\$15,081,322
E-19 V P	\$2,923,763	\$644,093	\$108,616	-\$58,985	-\$36,431	\$6,859	\$1,166,305	\$430,396	\$8,034	\$197,117	\$84,450	-\$718	\$73,169	\$0	\$0	\$0	\$462,649	\$3,085,554
Total E-19 P	\$17,223,689	\$3,728,239	\$674,875	-\$366,501	-\$226,358	\$39,703	\$7,233,564	\$2,674,230	\$49,918	\$1,224,772	\$524,720	-\$4,463	\$454,830	\$0	-\$142,479	\$0	\$2,302,025	\$18,166,876
E-19 FIRM S	\$88,233,497	\$18,149,001	\$2,824,669	-\$1,533,978	-\$947,415	\$193,274	\$44,087,996	\$12,061,990	\$208,931	\$5,106,324	\$2,196,202	-\$18,678	\$1,902,841	\$0	-\$368,624	\$0	\$8,895,693	\$92,758,226
E-19 V S	\$208,286,403	\$36,609,929	\$8,204,827	-\$4,455,752	-\$2,751,961	\$389,870	\$93,430,511	\$35,036,512	\$606,883	\$14,761,777	\$6,379,317	-\$54,254	\$5,527,189	\$0	\$0	\$0	\$24,091,737	\$127,776,584
Total E-19 S	\$296,519,900	\$54,758,930	\$11,029,496	-\$5,989,730	-\$3,699,376	\$583,144	\$137,518,506	\$47,098,503	\$815,814	\$19,868,101	\$8,575,518	-\$72,932	\$7,430,030	\$0	-\$368,624	\$0	\$32,987,430	\$310,534,810
E-19 T	-\$13,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13,445
E-19 P	\$17,223,689	\$3,728,239	\$674,875	-\$366,501	-\$226,358	\$39,703	\$7,233,564	\$2,674,230	\$49,918	\$1,224,772	\$524,720	-\$4,463	\$454,830	\$0	-\$142,479	\$0	\$2,302,025	\$18,166,876
E-19 S	\$296,519,900	\$54,758,930	\$11,029,496	-\$5,989,730	-\$3,699,376	\$583,144	\$137,518,506	\$47,098,503	\$815,814	\$19,868,101	\$8,575,518	-\$72,932	\$7,430,030	\$0	-\$368,624	\$0	\$32,987,430	\$310,534,810
TOTAL E-19	\$313,730,144	\$58,487,169	\$11,704,371	-\$6,356,230	-\$3,925,735	\$622,847	\$144,752,071	\$49,772,733	\$865,732	\$21,092,874	\$9,100,239	-\$77,395	\$7,884,660	\$0	-\$524,548	\$0	\$35,289,455	\$328,688,241
STREETLIGHTS	\$2,268,269	\$356,165	\$82,029	-\$44,547	-\$20,905	\$3,804	\$1,505,563	\$213,758	\$6,067	\$148,867	\$10,936	-\$542	\$38,789	\$0	\$0	\$0	\$75,464	\$2,375,446
STANDBY																		
STANDBY T	\$731,888	\$346,151	\$31,574	-\$17,147	-\$22,259	\$3,688	\$93,330	\$125,328	\$2,335	\$57,301	\$20,543	-\$209	\$43,982	\$0	\$0	\$0	\$137,986	\$822,603
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	-\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$23
TOTAL STANDBY	\$731,865	\$346,151	\$31,574	-\$17,147	-\$22,259	\$3,688	\$93,330	\$125,328	\$2,335	\$57,301	\$20,543	-\$209	\$43,982	\$0	-\$23	\$0	\$137,986	\$822,581
AGRICULTURE																		
AG-1A	\$1,549,421	\$83,251	\$17,149	-\$9,313	-\$4,886	\$889	\$1,224,629	\$94,058	\$1,268	\$31,089	\$15,915	-\$113	\$8,814	-\$165	\$0	\$0	\$105,595	\$1,569,178
AG-RA	\$12,022	\$733	\$151	-\$82	-\$43	\$8	\$9,128	\$828	\$11	\$274	\$140	-\$1	\$86	\$0	\$0	\$0	\$0	\$12,196
AG-VA	\$44,617	\$3,748	\$772	-\$419	-\$220	\$40	\$33,321	\$4,234	\$57	\$1,401	\$716	-\$5	\$442	-\$18	\$0	\$0	\$1,438	\$45,507
AG-4A	\$3,152,383	\$186,682	\$38,454	-\$20,883	-\$10,957	\$1,994	\$2,421,572	\$210,917	\$2,844	\$69,738	\$35,687	-\$254	\$22,007	-\$409	\$0	\$0	\$239,293	\$3,196,686
AG-5A	\$925,758	\$105,605	\$21,753	-\$11,813	-\$6,199	\$1,128	\$513,393	\$119,315	\$1,609	\$39,478	\$20,188	-\$144	\$12,450	-\$732	\$0	\$0	\$134,789	\$950,820
AG-1B	\$1,842,949	\$135,013	\$27,811	-\$15,103	-\$7,925	\$1,442	\$1,322,602	\$139,991	\$2,057	\$50,472	\$25,810	-\$184	\$15,916	-\$69	\$0	\$0	\$177,157	\$1,874,990
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$17,344	\$692	\$143	-\$77	-\$41	\$7	\$14,675	\$718	\$11	\$259	\$132	-\$1	\$82	\$0	\$0	\$0	\$909	\$17,508
AG-4B	\$1,089,175	\$111,149	\$22,895	-\$12,434	-\$6,524	\$1,187	\$729,536	\$115,247	\$1,693	\$41,551	\$21,248	-\$151	\$13,103	-\$41	\$0	\$0	\$77,093	\$1,115,552
AG-4C	\$55,365	\$3,657	\$753	-\$409	-\$215	\$39	\$41,309	\$3,792	\$56	\$1,367	\$699	-\$5	\$431	\$0	\$0	\$0	\$4,805	\$56,233
AG-5B	\$2,814,437	\$418,122	\$86,128	-\$46,773	-\$24,542	\$4,466	\$1,438,917	\$331,986	\$6,371	\$156,306	\$79,930	-\$570	\$49,291	-\$158	-\$10,684	\$0	\$424,872	\$2,913,663
AG-5C	\$118,332	\$33,519	\$6,905	-\$3,750	-\$1,967	\$358	\$68,931	\$26,614	\$6,905	\$511	\$12,330	-\$46	\$3,951	\$0	\$0	\$0	\$35,955	\$126,287
Total AG A	\$5,684,202	\$380,018	\$78,279	-\$42,510	-\$22,306	\$4,059	\$4,202,042	\$429,353	\$5,790	\$141,980	\$72,646	-\$518	\$44,799	-\$1,324	\$0	\$0	\$482,078	\$5,774,386
Total AG B	\$5,937,602	\$702,152	\$144,634	-\$78,546	-\$41,214	\$7,500	\$3,615,970	\$618,348	\$10,698	\$262,484	\$134,227	-\$956	\$82,775	-\$315	\$0	\$0	\$720,791	\$6,104,233
TOTAL AG	\$11,621,804	\$1,082,171	\$222,913	-\$121,056	-\$63,519	\$11,558	\$7,818,011	\$1,047,701	\$16,488	\$404,464	\$206,873	-\$1,474	\$127,574	-\$1,639	\$0	\$0	\$1,202,869	\$11,876,619
E-20 CLASS																		
E-20 FIRM T	\$76,763,492	\$28,030,326	\$6,460,162	-\$3,508,286	-\$1,767,548	\$299,385	\$3,997,672	\$21,351,616	\$477,836	\$10,443,697	\$4,058,059	-\$42,718	\$3,483,862	\$0	-\$3,025,507	\$0	\$13,625,109	

Pacific Gas & Electric Company
 March 1 Rate Change with RROIR changes, Trans and TAC RRQ, E-1 Tier 1 Capped
 Tuesday, March 01, 2016

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	D/W Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates				Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change		
															Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates							
RESIDENTIAL																									
E-1	1,486,453,578	\$0.14222	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.08304	\$0.01405	\$0.00022	\$0.00525	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.14910	4.8%
EL-1	227,110,143	\$0.04382	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.01217	\$0.00708	\$0.00022	\$0.00000	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.04705	7.4%
E-7	40,862,997	\$0.14407	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.07399	\$0.01408	\$0.00022	\$0.00491	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.15195	5.5%
EL-7	2,595,249	\$0.06473	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.02524	\$0.01408	\$0.00022	\$0.00000	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.06016	-7.1%
E-8	29,880,811	\$0.16695	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.09826	\$0.01534	\$0.00022	\$0.00529	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.19086	14.3%
EL-8	2,893,944	\$0.05594	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.02692	\$0.00837	\$0.00022	\$0.00000	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.07817	39.7%
TOTAL RES	1,789,796,722	\$0.12993	\$0.02144	\$0.00297	-\$0.00161	-\$0.00126	\$0.00023	\$0.07392	\$0.01318	\$0.00022	\$0.00456	\$0.00338	-\$0.00002	\$0.00255	\$0.00000									\$0.13667	5.2%
SMALL L&P																									
A-1	461,893,316	\$0.14276	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.08621	\$0.01508	\$0.00022	\$0.00538	\$0.00260	-\$0.00002	\$0.00222	-\$0.00036									\$0.14714	3.1%
A-6	114,884,526	\$0.13263	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.07844	\$0.01332	\$0.00022	\$0.00532	\$0.00260	-\$0.00002	\$0.00222	-\$0.00025									\$0.13701	3.3%
A-15	3,059	\$0.34500	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.31310	\$0.01509	\$0.00022	\$0.00231	\$0.00260	-\$0.00002	\$0.00222	-\$0.00495									\$0.34937	1.3%
TC-1	4,787,141	\$0.13802	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.08761	\$0.00778	\$0.00022	\$0.00539	\$0.00260	-\$0.00002	\$0.00222	-\$0.00000									\$0.14239	3.2%
TOTAL SMALL	581,568,042	\$0.14073	\$0.01833	\$0.00297	-\$0.00161	-\$0.00108	\$0.00020	\$0.08469	\$0.01467	\$0.00022	\$0.00537	\$0.00260	-\$0.00002	\$0.00222	-\$0.00033									\$0.14510	3.1%
MEDIUM L&P																									
A-10 T	188,588	\$0.05805	\$0.01781	\$0.00297	-\$0.00161	-\$0.00100	\$0.00019	\$0.01918	\$0.01260	\$0.00022	\$0.00539	\$0.00273	-\$0.00002	\$0.00200	-\$0.00003									\$0.06252	7.7%
A-10 P	13,866,074	\$0.10372	\$0.02124	\$0.00297	-\$0.00161	-\$0.00100	\$0.00023	\$0.04615	\$0.01307	\$0.00022	\$0.00539	\$0.00273	-\$0.00002	\$0.00200	-\$0.00001									\$0.10897	5.1%
A-10 S	1,431,506,715	\$0.10423	\$0.02002	\$0.00297	-\$0.00161	-\$0.00100	\$0.00021	\$0.05060	\$0.01338	\$0.00022	\$0.00539	\$0.00273	-\$0.00002	\$0.00200	-\$0.00002									\$0.10920	4.8%
TOTAL MEDIUM	1,445,361,376	\$0.10422	\$0.02003	\$0.00297	-\$0.00161	-\$0.00100	\$0.00021	\$0.05056	\$0.01338	\$0.00022	\$0.00539	\$0.00273	-\$0.00002	\$0.00200	-\$0.00002									\$0.10919	4.8%
E-19 CLASS																									
E-19 FIRM T	0																								
E-19 V T	0																								
Total E-19 T	0																								
E-19 FIRM P	190,659,575	\$0.07500	\$0.01618	\$0.00297	-\$0.00161	-\$0.00100	\$0.00017	\$0.03182	\$0.01177	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.07910	5.5%
E-19 V P	36,570,939	\$0.07995	\$0.01761	\$0.00297	-\$0.00161	-\$0.00100	\$0.00019	\$0.03189	\$0.01177	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.08437	5.5%
Total E-19 P	227,230,513	\$0.07580	\$0.01641	\$0.00297	-\$0.00161	-\$0.00100	\$0.00017	\$0.03183	\$0.01177	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.07995	5.5%
E-19 FIRM S	951,066,995	\$0.09277	\$0.01908	\$0.00297	-\$0.00161	-\$0.00100	\$0.00020	\$0.04636	\$0.01268	\$0.00022	\$0.00537	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.09753	5.1%
E-19 V S	2,762,568,169	\$0.07540	\$0.01325	\$0.00297	-\$0.00161	-\$0.00100	\$0.00014	\$0.03382	\$0.01268	\$0.00022	\$0.00534	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.07883	4.6%
Total E-19 S	3,713,635,164	\$0.07985	\$0.01475	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03703	\$0.01268	\$0.00022	\$0.00535	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.08362	4.7%
E-19 T	0																								
E-19 P	227,230,513	\$0.07580	\$0.01641	\$0.00297	-\$0.00161	-\$0.00100	\$0.00017	\$0.03183	\$0.01177	\$0.00022	\$0.00539	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.07995	5.5%
E-19 S	3,713,635,164	\$0.07985	\$0.01475	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03703	\$0.01268	\$0.00022	\$0.00535	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.08362	4.7%
TOTAL E-19	3,940,865,678	\$0.07961	\$0.01484	\$0.00297	-\$0.00161	-\$0.00100	\$0.00016	\$0.03673	\$0.01263	\$0.00022	\$0.00535	\$0.00231	-\$0.00002	\$0.00200	\$0.00000									\$0.08341	4.8%
STREETLIGHTS																									
	27,619,164	\$0.08213	\$0.01290	\$0.00297	-\$0.00161	-\$0.00076	\$0.00014	\$0.05451	\$0.00774	\$0.00022	\$0.00539	\$0.00040	-\$0.00002	\$0.00140	\$0.00000									\$0.08601	4.7%
STANDBY																									
STANDBY T	10,631,027	\$0.06884	\$0.03256	\$0.00297	-\$0.00161	-\$0.00209	\$0.00035	\$0.00878	\$0.01179	\$0.00022	\$0.00539	\$0.00193	-\$0.00002	\$0.00414	\$0.00000									\$0.07738	12.4%
STANDBY P	0																								
STANDBY S	0																								
TOTAL STANDBY	10,631,027	\$0.06884	\$0.03256	\$0.00297	-\$0.00161	-\$0.00209	\$0.00035	\$0.00878	\$0.01179	\$0.00022	\$0.00539	\$0.00193	-\$0.00002	\$0.00414	\$0.00000									\$0.07738	12.4%
AGRICULTURE																									
AG-1A	5,773,921	\$0.26835	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.21210	\$0.01629	\$0.00022	\$0.00538	\$0.00276	-\$0.00002	\$0.00170	-\$0.00003									\$0.27177	1.3%
AG-RA	50,827																								
AG-VA	259,921	\$0.17166	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.12820	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00007									\$0.17508	2.0%
AG-4A	12,947,496	\$0.24347	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.18703	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00003									\$0.24690	1.4%
AG-5A	7,324,331	\$0.12639	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.07009	\$0.01629	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00010									\$0.12982	2.7%
AG-1B	9,363,927	\$0.19681	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.14124	\$0.01495	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00001									\$0.20024	1.7%
AG-RB	0																								
AG-VB	48,007																								
AG-4B	7,708,822	\$0.14129	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.09464	\$0.01495	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00001									\$0.14471	2.4%
AG-4C	253,639	\$0.21828	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.16287	\$0.01495	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00019									\$0.22170	1.6%
AG-5B	28,999,225	\$0.09705	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.04962	\$0.01145	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00001									\$0.10047	3.5%
AG-5C	2,324,749	\$0.05090	\$0.01442	\$0.00297	-\$0.00161	-\$0.00085	\$0.00015	\$0.02965	\$0.01145	\$0.00022	\$0.00539	\$0.00276	-\$0.00002	\$0.00170	-\$0.00000									\$0.05432	6.7%
Total AG A	26																								

Advice 4795-E
February 17, 2016

Attachment 3

Pacific Gas and Electric Company
Advice Letter 4795-E
Attachment 3

System Average Rate	Units	Mar 1 2015	Mar 1 2016	% Change from Prior Year
Total Bundled Revenue (\$Millions)	\$Millions	12,891	12,919	0.2%
Total Bundled Rate	Cents/kWh	17.293	18.230	5.4%
Residential Class	Units	Mar 1 2015	Mar 1 2016	% Change from Prior Year
Residential Class Average (incl. CCC)				
Residential Revenue (\$Millions)	\$Millions	5,473	5,357	-2.1%
Residential Class Average Rate	Cents/kWh	18.327	19.495	6.4%

Non-CARE	Units	Mar 1 2015	Mar 1 2016	% Change from Prior Year
Schedule E-1				
Monthly Service Fee	\$/Month	0.00	0.00	N/A
Baseline Energy	Cents/kWh	16.352	18.212	11.4%
101% to 130% of Baseline	Cents/kWh	18.673	25.444	36.3%
131% to 200% of Baseline	Cents/kWh	27.504	25.444	-7.5%
201% to 400% of Baseline	Cents/kWh	33.504	37.442	11.8%
Above 400% of Baseline	Cents/kWh	33.504	37.442	11.8%
Minimum Bill	\$ Per Month	10.00	10.00	0.0%
RAR Plus 5.0%				11.4%
CARE	Units	Mar 1 2015	Mar 1 2016	% Change from Prior Year
Schedule EL-1				
Monthly Service Fee	\$/Month	0.00	0.00	N/A
Baseline Energy	Cents/kWh	10.889	12.000	10.2%
101% to 130% of Baseline	Cents/kWh	12.275	14.797	20.5%
131% to 200% of Baseline	Cents/kWh	16.726	14.797	-11.5%
201% to 400% of Baseline	Cents/kWh	16.726	21.774	30.2%
Above 400% of Baseline	Cents/kWh	16.726	21.774	30.2%
Minimum Bill	\$ Per Month	5.00	5.00	0.0%
Total Effective Discount		37.6%	37.0%	-1.6%
RAR Plus 5.0%				11.4%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CENERGY POWER	Green Power Institute	Seattle City Light
CPUC	Hanna & Morton	Sempra Energy (Socal Gas)
California Cotton Ginners & Growers Assn	International Power Technology	Sempra Utilities
California Energy Commission	Intestate Gas Services, Inc.	SoCalGas
California Public Utilities Commission	Kelly Group	Southern California Edison Company
California State Association of Counties	Ken Bohn Consulting	Spark Energy
Calpine	Leviton Manufacturing Co., Inc.	Sun Light & Power
Casner, Steve	Linde	Sunshine Design
Center for Biological Diversity	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of Palo Alto	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenna Long & Aldridge LLP	Utility Power Solutions
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Specialists
County of Tehama - Department of Public Works	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Water and Energy Consulting
Davis Wright Tremaine LLP	NLine Energy, Inc.	Wellhead Electric Company
Day Carter Murphy	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Nexant, Inc.	YEP Energy
Dept of General Services	ORA	