

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 18, 2015

**Advice Letters: 3531-G/4535-E
3531-G-A/4535-E-A**

Pacific Gas and Electric Company
Attention: Meredith Allen
Senior Director, Regulatory Relations
77 Beale Street, Mail Code B10C
San Francisco, CA 94177

SUBJECT: Revisions to Service Area Maps and Descriptions

Dear Ms. Allen:

Advice Letter 3531-G/4535-E and Supplemental Advice Letter 3531-G-A/4535-E-A are effective as of December 17, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

December 15, 2014

Advice 3531-G-A/4535-E-A
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplemental: Revisions to Service Area Maps and Descriptions

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice letter (AL) to make additional minor changes to the tariff sheets submitted with AL 3531-G/4535-E, filed on November 17, 2014. This AL further updates and clarifies the description of PG&E's service territories and baseline territories. These changes are made in accordance with General Order (GO) 96-B, General Rules 7.5.1, which authorizes utilities to make additional changes to an advice filing through a supplemental advice letter.

Tariff Revisions

This AL inserts El Dorado County and its corresponding baseline territory codes, in the baseline territories table that can be found in Section A.1.b of PG&E Gas Preliminary Statement Part A. El Dorado County was inadvertently omitted in the previous version of the table, even though PG&E has been providing natural gas service to El Dorado County, in part, for a number of years. Additionally, PG&E is making other revisions to Gas and Electric Preliminary Statements Part A to add clarity and specificity to the tariff. No revision to the actual service territory that is served by PG&E is being requested with this filing.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 5, 2015, which is 21 days¹ after the date of this filing. Protests must be submitted to:

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Meredith Allen
Senior Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective concurrent with Advice Letter 3531-G/4535-E.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3531-G-A/4535-E-A**

Tier: 2

Subject of AL: **Supplemental: Revisions to Service Area Maps and Descriptions**

Keywords (choose from CPUC listing): Compliance, Service Area Map

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **Concurrent with Advice 3531-G/4535-E**

No. of tariff sheets: **8**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Part A and Electric Preliminary Statement Part A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Meredith Allen

Senior Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

**ATTACHMENT 1
Advice 3531-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

31690-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 1	30634-G
31691-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 2	30635-G
31692-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 3	30636-G
31693-G	GAS TABLE OF CONTENTS Sheet 1	31688-G
31694-G	GAS TABLE OF CONTENTS Sheet 4	31673-G



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 1

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS

1. TERRITORY SERVED BY PG&E

- a. The Pacific Gas and Electric Company (PG&E) supplies gas service in all or portions of 39 counties in the northern and central part of the State of California. A map of counties and associated zip codes that PG&E provides service to can be found on PG&E's website at <http://www.pge.com/tariffs/> under gas maps. The territory in which each rate schedule is applicable is described on the schedule. (N)
I
(N)
- b. The baseline territories used in the residential rate schedules are shown below for each county. Baseline territories correspond with elevation line, unless specific boundaries were drawn to avoid dividing communities or neighborhoods as described in Section A.1.c. (T)
(T)

<u>County</u>	<u>Locations, Elevation Range or Description at c. Below</u>	<u>Baseline Territory Code</u>
ALAMEDA	c.(1)(S) c.(1)(T) All Other	S T X
AMADOR	Under 1,500' 1,500'-3,000' 3,001'-6,000' Over 6,000'	S P Y** Z**
BUTTE	Under 1,500' 1,500'-3,000' 3,001'-4,800' Over 4,800'	S P Y** Z**
CALAVERAS	Under 1,500' 1,500'-3,000' 3,001'-6,000' Over 6,000'	S P Y** Z**
COLUSA	All	S
CONTRA COSTA	c.(2)(S) c.(2)(T) All Other	S T X
EL DORADO*	Under 1,500' 1,500'-3,000' 3,001'-6,000' Over 6,000'	S P Y** Z**
FRESNO	Under 3,500' 3,501'-6,500' Over 6,500'	R Y** Z**
GLENN	Under 3,000' Over 3,000'	S Y**
HUMBOLDT	c.(3)(V) All Other	V Y

* Pertains to PG&E gas service area only.

** PG&E currently does not provide gas service to these baseline territories, but may do so under current service extension rules (Rule 15 & 16). (T)
(T)

(Continued)



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 2

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

1. TERRITORY SERVED BY PG&E (Cont'd.)

County	Locations, Elevation Range or Description at c. Below	Baseline Territory Code	
KERN	Under 1,000'	W	(L)
	Over 1,000'	R	
KINGS	All	W	
LAKE	All		
MADERA	Under 4,000'	R	
	4,001'-6,500'	Y**	
	Over 6,500'	Z**	(L)
MARIN	c.(4)(T)	T	
	All Other	X	
MENDOCINO	c.(5)(T)	T**	
	All Other	X	
MERCED	All	R	
MONTEREY	c.(6)(T)	T	
	All Other	X	
NAPA	All	X	
NEVADA	Under 1,500'	S	
	1,500'-3,000'	P	
	3,001'-5,500'	Y	(T)
	Over 5,500'	Z**	
	Under 1,500'	S	
PLACER	1,500'-3,000'	P	
	3,001'-5,500'	Y**	
	Over 5,500'	Z**	
SACRAMENTO	All	S	
SAN BENITO	c.(7)(T)	T	
	All Other	X**	
SAN BERNARDINO*	Under 1,800'	W	
	Over 1,800'	R	
SAN FRANCISCO	All	T	
SAN JOAQUIN	All	S	
SAN LUIS OBISPO*	c.(8)(R)	R	
	c.(8)(T)	T**	
	All Other	X	(N)
SAN MATEO	c.(9)(T)	T	
	c.(9)(Q)	Q	
	All Other	X	
SANTA CLARA	c.(10)(Q)	Q**	
	All Other	X	
SANTA CRUZ	Under 1,500'	T	
	1,500' and Over	Q**	

* Pertains to PG&E gas service area only.

** PG&E currently does not provide gas service to these baseline territories, but may do so under current service extension rules (Rule 15 & 16). (T)
 (T)

(Continued)



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 3

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

1. TERRITORY SERVED BY PG&E (Cont'd.)

<u>County</u>	<u>Locations, Elevation Range or Description at c. Below</u>	<u>Baseline Territory Code</u>	
SHASTA	Under 2,000'	R**	(L)
	2,001'-4,500'	Y	I
	Over 4,500'	Z**	I
SOLANO	c.(11)(X)	X	I
	All Other	S	(L)
			(L)/(D)
SONOMA	c.(12)(T)	T	(L)
	All Other	X	I
STANISLAUS	All	S	I
SUTTER	All	S	(L)
TEHAMA	Under 2,500'	R	
	2,501'-4,800'	Y**	
	Over 4,800'	Z**	
TRINITY	Under 2,000'	X	
	2,001'-4,500'	Y	
	Over 4,500'	Z**	
YOLO	All	S	
YUBA	Under 1,500'	S	
	1,500' and Over	P	

* Pertains to PG&E gas service area only.

** PG&E currently does not provide gas service to these baseline territories, but may do so under current service extension rules (Rule 15 & 16). (T)
 (T)

(Continued)



GAS TABLE OF CONTENTS

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Part B	Default Tariff Rate Components	31648,31649,31650,31651,31652,31653,31654,
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Part F	Core Fixed Cost Account.....	27763,24623,31284,30262-G
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Part L	Balancing Charge Account	23273-23274-G
Part O	CPUC Reimbursement Fee	29460-G
Part P	Income Tax Component of Contributions Provision.....	28729,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part X	Liquefied Natural Gas Balancing Account	27454-G
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,28663,28664-G

(Continued)

**ATTACHMENT 1
Advice 4535-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

34601-E	ELECTRIC PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 1	12081-E
34602-E	ELECTRIC TABLE OF CONTENTS Sheet 1	34558-E*
34603-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	34518-E



ELECTRIC PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 1

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS

1. TERRITORY SERVED BY PG&E

- a. The Pacific Gas and Electric Company (PG&E) supplies electric service in all or portions of 47 counties in the northern and central part of the State of California. A map of counties and associated zip codes that PG&E provides service to can be found on PG&E's website at <http://www.pge.com/tariffs/> under electric maps. (N)
(I)
(N)
- b. The baseline territories used in the residential rate schedules are shown below for each county. Baseline territories correspond with elevation lines, unless specific boundaries were drawn to avoid dividing communities or neighborhoods as described in Section A.1.c. (T)
(T)

County	Locations, Elevation Range or Description at c. Below	Baseline Territory Code
ALAMEDA	c.(1)(S)	S
	c.(1)(T)	T
	All Other	X
ALPINE*	All	Z
AMADOR	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-6,000'	Y
	Over 6,000'	Z
BUTTE	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-4,800'	Y
	Over 4,800'	Z
CALAVERAS	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-6,000'	Y
	Over 6,000'	Z
COLUSA	All	S
CONTRA COSTA	c.(2)(S)	S
	c.(2)(T)	T
	All Other	X
EL DORADO*	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-6,000'	Y
	Over 6,000'	Z
FRESNO*	Under 3,500'	R
	3,501'-6,500'	Y
	Over 6,500'	Z
GLENN	Under 3,000'	S
	Over 3,000'	Y
HUMBOLDT	c.(3)(V)	V
	All Other	Y
KERN*	Under 1,000'	W
	Over 1,000'	R
KINGS*	All	W
LAKE*	All	P
LASSEN*	Under 4,800'	Y
	Over 4,800'	Z

*Pertains to PG&E electric service area only.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

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PRELIMINARY STATEMENT

Sheet 11

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Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	34404,33731,33295-E
Part J	Income Tax Component of Contributions Provision	29937,11503-E
Part K	Energy Commission Tax	29922-E
Part M	California Alternate Rates for Energy Account	32249, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
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Part Y	Electric and Magnetic Field Measurement Policy	13399-E

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Green Power Institute	SPURR
California Energy Commission	Hanna & Morton	Seattle City Light
California Public Utilities Commission	In House Energy	Sempra Utilities
California State Association of Counties	International Power Technology	SoCalGas
Calpine	Intestate Gas Services, Inc.	Southern California Edison Company
Casner, Steve	K&L Gates LLP	Spark Energy
Cenergy Power	Kelly Group	Sun Light & Power
Center for Biological Diversity	Linde	Sunshine Design
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Coast Economic Consulting	Manatt Phelps Phillips	Utility Cost Management
Commercial Energy	Marin Energy Authority	Utility Power Solutions
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Specialists
County of Tehama - Department of Public Works	McKenzie & Associates	Verizon
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
Davis Wright Tremaine LLP	Morgan Stanley	Wellhead Electric Company
Day Carter Murphy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	NRG Solar	YEP Energy
Dept of General Services	Nexant, Inc.	