

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 14, 2014

Advice Letter 4460-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: ELECTRIC RATE CHANGES TO UPDATE GREENHOUSE GAS (GHG)
ALLOWANCE REVENUES FOR ELIGIBLE SMALL BUSINESS CUSTOMERS**

Dear Mr. Cherry:

Advice Letter 4460-E is effective as of August 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

July 16, 2014

Advice 4460-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes to Update Greenhouse Gas (GHG) Allowance Revenues for Eligible Small Business Customers

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates and tariffs. Once implemented, this rate change will affect bundled, direct access (DA), and community choice aggregation (CCA) customers.

Purpose

The purpose of this advice letter is to submit tariffs and rates for a California Public Utilities Commission (CPUC or Commission) approved rate change effective August 1, 2014 pursuant to Decision (D.) 13-12-002, Ordering Paragraph (OP) 2 and Appendix 2.

The revised tariffs are listed in Attachment 1. Consolidated rate tables reflecting August 1, 2014 rate changes are included in Attachment 2. Assuming approval of this advice letter, PG&E will revise rates as described below and consolidate the change with PG&E's next scheduled rate change for rates effective on August 1, 2014.

This Advice Letter modifies the tariffs for small business customers to update their revenue return assistance factor from 90% to 100% per the California Air Resource Board (ARB) cap-and-trade amendments that went into effect on July 1, 2014.

Background

In Advice Letter 4403-E, filed on April 25, 2014, PG&E modified distribution rates to include volumetric rate reductions for eligible small business customers. This volumetric rate reduction, known as the California Climate Credit, offsets a portion of the cost through an assistance factor established in D.13-12-002. In OP 2 of that decision, the utilities were ordered to implement Table 2 of Appendix 2 if ARB approved a delay in the assistance factor decline in its April board meeting. ARB did approve the delay, effective July 1, 2014. Accordingly, PG&E is updating the assistance factor for small business revenue return from 90% to 100% for the remainder of its 2014 revenue return. This change will begin on August 1, 2014, and on a prospective basis only. These volumetric returns are included in the combined tariffs and in the total revenue amounts listed in Attachment 2.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 5, 2014, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on **August 1, 2014**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.11-03-012 and A.13-08-002, et al. Address changes to the General Order 96-B service list and should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry /sw".

Vice President, Regulatory Relations

Attachments

cc: R.11-03-012 and A.13-08-002, et al.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4460-E**

Tier: **1**

Subject of AL: **Electric Rate Changes to Update Greenhouse Gas (GHG) Allowance Revenues for Eligible Small Business Customers**

Keywords (choose from CPUC listing): **Compliance, Consolidated Tariffs, Volumetric Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 13-12-002**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2014**

No. of tariff sheets: **22**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **Bundled: -0.1%; DA/CCA: -0.3%**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1.**

Service affected and changes proposed: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4460-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34257-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	33733-E
34258-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	33734-E
34259-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	33736-E
34260-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	33738-E
34261-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	33740-E
34262-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	33742-E
34263-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	33744-E
34264-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	33748-E
34265-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	33753-E
34266-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	33754-E

**ATTACHMENT 1
Advice 4460-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34267-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	33756-E
34268-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	33758-E
34269-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	33773-E
34270-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	33777-E
34271-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	34162-E
34272-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	33785-E
34273-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	33829-E
34274-E	ELECTRIC TABLE OF CONTENTS Sheet 1	34254-E
34275-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	33835-E
34276-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	34255-E

**ATTACHMENT 1
Advice 4460-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34277-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	33838-E
34278-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	33839-E



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.11711
Winter	\$0.07584
Distribution**	
Summer	\$0.07035
Winter	\$0.04225
Transmission* (all usage)	\$0.01274
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00029
Public Purpose Programs (all usage)	\$0.01421
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)
New System Generation Charge (all usage)**	\$0.00289
DWR Bond (all usage)	\$0.00513
California Climate Credit (all usage)***	(\$0.00578) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13717
Part-Peak Summer	\$0.12836
Off-Peak Summer	\$0.10156
Part-Peak Winter	\$0.08572
Off-Peak Winter	\$0.06652

Distribution:**

Peak Summer	\$0.07035
Part-Peak Summer	\$0.07035
Off-Peak Summer	\$0.07035
Part-Peak Winter	\$0.04225
Off-Peak Winter	\$0.04225

Transmission* (all usage)	\$0.01274
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00029
Public Purpose Programs (all usage)	\$0.01421
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)
New System Generation Charge (all usage)**	\$0.00289
DWR Bond (all usage)	\$0.00513
California Climate Credit (all usage)***	(\$0.00578) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.33348
Part-Peak Summer	\$0.13651
Off-Peak Summer	\$0.06377
Part-Peak Winter	\$0.09653
Off-Peak Winter	\$0.06227

Distribution:**

Peak Summer	\$0.19407
Part-Peak Summer	\$0.08853
Off-Peak Summer	\$0.04579
Part-Peak Winter	\$0.03439
Off-Peak Winter	\$0.03729

Transmission* (all usage)	\$0.01274
DWR Bond (all usage)	\$0.00513
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00029
Public Purpose Programs (all usage)	\$0.01260
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charges (all usage)	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)
New System Generation Charge (all usage)**	\$0.00289
California Climate Credit (all usage)***	(\$0.00566) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$4.14	\$3.92	\$4.36
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.15	\$4.60	\$0.42
Winter	\$1.88	\$2.09	\$0.42
Transmission Maximum Demand*	\$4.48	\$4.48	\$4.48
Reliability Services Maximum Demand*	\$0.10	\$0.10	\$0.10
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.10624	\$0.09906	\$0.09618
Winter	\$0.08280	\$0.07645	\$0.07178
Distribution**:			
Summer	\$0.02624	\$0.02340	\$0.00224
Winter	\$0.00954	\$0.01052	\$0.00224
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Public Purpose Programs (all usage)	\$0.01265	\$0.01236	\$0.01195
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00167	\$0.00167	\$0.00167
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00267	\$0.00267	\$0.00267
California Climate Credit (all usage)***	(\$0.00642) (R)	(\$0.00577) (R)	(\$0.00602) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.14	\$3.92	\$4.36
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.15	\$4.60	\$0.42
Winter	\$1.88	\$2.09	\$0.42
Transmission Maximum Demand*	\$4.48	\$4.48	\$4.48
Reliability Services Maximum Demand*	\$0.10	\$0.10	\$0.10
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.12319	\$0.11322	\$0.10902
Part-Peak Summer	\$0.11551	\$0.10774	\$0.10402
Off-Peak Summer	\$0.09217	\$0.08679	\$0.08506
Part-Peak Winter	\$0.09308	\$0.08485	\$0.07950
Off-Peak Winter	\$0.07306	\$0.06846	\$0.06445
Distribution**:			
Summer	\$0.02624	\$0.02340	\$0.00224
Winter	\$0.00954	\$0.01052	\$0.00224
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Public Purpose Programs (all usage)	\$0.01265	\$0.01236	\$0.01195
Competition Transition Charge (all usage)	\$0.00167	\$0.00167	\$0.00167
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00267	\$0.00267	\$0.00267
California Climate Credit (all usage)***	(\$0.00642) (R)	(\$0.00577) (R)	(\$0.00602) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.11711
Winter	\$0.07584

Distribution:**

Summer	\$0.07035
Winter	\$0.04225

Transmission* (all usage)	\$0.01274
Transmission Rate Adjustments* (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00029
Public Purpose Programs (all usage)	\$0.01421
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charge (all usage)	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)**	\$0.00289
California Climate Credit (all usage)***	(\$0.00583) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.42	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$2.13
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.75
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$4.89	—
Connected Load Winter	\$1.14	—
Maximum Demand Summer	—	\$7.30
Maximum Demand Winter	—	\$1.82
Primary Voltage Discount Summer	—	\$0.35
Primary Voltage Discount Winter	—	\$0.25
Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.10001	\$0.10087
Winter	\$0.08003	\$0.07842
Distribution**		
Summer	\$0.09180	\$0.06668
Winter	\$0.06120	\$0.04446
Transmission*		
	\$0.01012	\$0.01012
Transmission Rate Adjustments*		
	\$0.00429	\$0.00429
Reliability Services*		
	\$0.00023	\$0.00023
Public Purpose Programs		
	\$0.01953	\$0.01566
Nuclear Decommissioning		
	\$0.00049	\$0.00049
Competition Transition Charges		
	\$0.00154	\$0.00154
Energy Cost Recovery Amount		
	(\$0.00154)	(\$0.00154)
DWR Bond		
	\$0.00513	\$0.00513
New System Generation Charge**		
	\$0.00233	\$0.00233
California Climate Credit (all usage)***		
	(\$0.01054) (R)	(\$0.00653) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.01012	\$0.01012	\$0.01012
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023
Public Purpose Programs (all usage)	\$0.01532	\$0.01380	\$0.01384
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00154	\$0.00154	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00233	\$0.00233	\$0.00233
California Climate Credit (all usage)***	(\$0.00412) (R)	(\$0.00495) (R)	(\$0.00477) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.14694	\$0.14306	\$0.11732
Part-Peak Summer	-	-	\$0.06735
Off-Peak Summer	\$0.07217	\$0.04748	\$0.04875
Part-Peak Winter	\$0.07564	\$0.06740	\$0.05432
Off-Peak Winter	\$0.06437	\$0.03925	\$0.04586
Distribution**:			
Peak Summer	\$0.08511	\$0.01675	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02837	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03204	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02135	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.01012	\$0.01012	\$0.01012
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00023	\$0.00023	\$0.00023
Public Purpose Programs (all usage)	\$0.01343	\$0.01098	\$0.01075
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00154	\$0.00154	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00233	\$0.00233	\$0.00233
California Climate Credit (all usage)***	(\$0.00513) (R)	(\$0.00429) (R)	(\$0.00415) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08725
Part-Peak Summer	\$0.06067
Off-Peak Summer	\$0.01476
Part-Peak Winter	\$0.06308
Off-Peak Winter	\$0.01476

Transmission* \$0.01012

Transmission Rate Adjustments* \$0.00429

Reliability Services* \$0.00023

Public Purpose Programs \$0.01098

Nuclear Decommissioning \$0.00049

Competition Transition Charges \$0.00154

Energy Cost Recovery Amount (\$0.00154)

DWR Bond Charge \$0.00513

New System Generation Charge** \$0.00233

California Climate Credit (all usage)*** (\$0.00429) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.36	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.15
Maximum Demand Summer	-	\$2.00
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.49
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.31	-
Connected Load Winter	\$0.88	-
Maximum Peak Demand Summer	-	\$1.15
Maximum Demand Summer	-	\$5.82
Maximum Demand Winter	-	\$1.50
Primary Voltage Discount Summer	-	\$0.25
Primary Voltage Discount Winter	-	\$0.24
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.25577	\$0.27227
Off-Peak Summer	\$0.06372	\$0.07470
Part-Peak Winter	\$0.07056	\$0.06845
Off-Peak Winter	\$0.05993	\$0.05816
Distribution**:		
Peak Summer	\$0.16366	\$0.11423
Off-Peak Summer	\$0.05455	\$0.03806
Part-Peak Winter	\$0.05184	\$0.03492
Off-Peak Winter	\$0.03455	\$0.02325
Transmission* (all usage)	\$0.01012	\$0.01012
Reliability Services* (all usage)	\$0.00023	\$0.00023
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429
Public Purpose Programs (all usage)	\$0.01536	\$0.01438
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00154	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00233	\$0.00233
California Climate Credit (all usage)***	(\$0.00624) (R)	(\$0.00623) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.42	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.25
Maximum Demand Summer	-	\$1.84
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.51
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.28	-
Connected Load Winter	\$0.91	-
Maximum Peak Demand Summer	-	\$1.05
Maximum Demand Summer	-	\$5.99
Maximum Demand Winter	-	\$1.48
Primary Voltage Discount Summer	-	\$0.28
Primary Voltage Discount Winter	-	\$0.23
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.23249	\$0.23726
Off-Peak Summer	\$0.06355	\$0.07077
Part-Peak Winter	\$0.07185	\$0.06693
Off-Peak Winter	\$0.06102	\$0.05685
Distribution**:		
Peak Summer	\$0.15533	\$0.11365
Off-Peak Summer	\$0.05176	\$0.03789
Part-Peak Winter	\$0.05152	\$0.03472
Off-Peak Winter	\$0.03433	\$0.02314
Transmission* (all usage)	\$0.01012	\$0.01012
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00023	\$0.00023
Public Purpose Programs (all usage)	\$0.01540	\$0.01424
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00154	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00233	\$0.00233
California Climate Credit (all usage)***	(\$0.00698) (R)	(\$0.00576) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13812	\$0.12580	\$0.07114
Part-Peak Summer	\$0.08715	\$0.08152	\$0.06671
Off-Peak Summer	\$0.05377	\$0.05516	\$0.05124
Part-Peak Winter	\$0.08038	\$0.07653	\$0.06514
Off-Peak Winter	\$0.05759	\$0.05832	\$0.05288
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Public Purpose Programs (all usage)	\$0.01201	\$0.01118	\$0.01116
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charge (all usage)	\$0.00136	\$0.00136	\$0.00136
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00267	\$0.00267	\$0.00267
California Climate Credit (all usage – E-19V only)***	(\$0.00499) (R)	(\$0.00503) (R)	(\$0.00495) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.49
Maximum Demand Summer	\$4.49
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.37
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.49
Transmission Voltage Discount Winter	\$0.00

Distribution:**

Maximum Peak Demand Summer	\$3.23
Maximum Demand Summer	\$8.25
Maximum Demand Winter	\$4.58
Primary Voltage Discount Summer	\$0.24
Primary Voltage Discount Winter	\$0.14
Transmission Voltage Discount Summer	\$6.85
Transmission Voltage Discount Winter	\$3.93

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14306
Off-Peak Summer	\$0.04748
Part-Peak Winter	\$0.06740
Off-Peak Winter	\$0.03925

Distribution:**

Peak Summer	\$0.01675
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage)	\$0.01012
Transmission Rate Adjustments (all usage)	\$0.00429
Reliability Services* (all usage)	\$0.00023
Public Purpose Programs (all usage)	\$0.01098
Nuclear Decommissioning (all usage)	\$0.00049
Competition Transition Charge (all usage)	\$0.00154
Energy Cost Recovery Amount (all usage)	(\$0.00154)
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)**	\$0.00233
California Climate Credit (all usage)***	(\$0.00429) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06332 (R)	\$0.00683	\$0.00513	\$0.07528 (R)
A-6	\$0.06072 (R)	\$0.00683	\$0.00513	\$0.07268 (R)
A-15	\$0.06332 (R)	\$0.00683	\$0.00513	\$0.07528 (R)
A-10	\$0.05683 (R)	\$0.00683	\$0.00513	\$0.06879 (R)
E-19	\$0.04823 (R)	\$0.00683	\$0.00513	\$0.06019 (R)
E-20	\$0.03850 (R)	\$0.00683	\$0.00513	\$0.05046 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00064
Small L&P	\$0.00067
Medium L&P	\$0.00071
E-19	\$0.00064
Streetlights	\$0.00063
Standby	\$0.00048
Agriculture	\$0.00052
E-20T	\$0.00055
E-20P	\$0.00061
E-20S	\$0.00061

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063
Small L&P	\$0.00067
Medium L&P	\$0.00070
E-19	\$0.00064
Streetlights	\$0.00062
Standby	\$0.00048
Agriculture	\$0.00052
E-20T	\$0.00054
E-20P	\$0.00060
E-20S	\$0.00061

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00063
Small L&P	\$0.00067
Medium L&P	\$0.00070
E-19	\$0.00064 (I)
Streetlights	\$0.00062
Standby	\$0.00048
Agriculture	\$0.00052
E-20T	\$0.00054
E-20P	\$0.00060
E-20S	\$0.00061

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.22	\$3.17	\$1.07
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.46887	\$0.46688	\$0.11145
Part-Peak Summer	\$0.26007	\$0.26025	\$0.10676
Off-Peak Summer	\$0.17017	\$0.17119	\$0.08895
Part-Peak Winter	\$0.14749	\$0.14641	\$0.10496
Off-Peak Winter	\$0.12037	\$0.12155	\$0.09083
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.48	\$0.42	\$0.34
Distribution**	\$2.20	\$2.21	\$0.19
Transmission*	\$0.53	\$0.53	\$0.53
Reliability Services*	\$0.01	\$0.01	\$0.01
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.09526	\$0.09310	\$0.07717
Part-Peak Summer	\$0.08775	\$0.08732	\$0.07248
Off-Peak Summer	\$0.06494	\$0.06522	\$0.05467
Part-Peak Winter	\$0.08670	\$0.08476	\$0.07068
Off-Peak Winter	\$0.06714	\$0.06744	\$0.05655
Distribution**:			
Peak Summer	\$0.33549	\$0.33476	\$0.00000
Part-Peak Summer	\$0.13420	\$0.13391	\$0.00000
Off-Peak Summer	\$0.06711	\$0.06695	\$0.00000
Part-Peak Winter	\$0.02267	\$0.02263	\$0.00000
Off-Peak Winter	\$0.01511	\$0.01509	\$0.00000
Transmission* (all usage)	\$0.00930	\$0.00930	\$0.00930
Transmission Rate Adjustments* (all usage)	\$0.00429	\$0.00429	\$0.00429
Reliability Services* (all usage)	\$0.00021	\$0.00021	\$0.00021
Public Purpose Programs (all usage)	\$0.01506	\$0.01596	\$0.01122
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges	\$0.00100	\$0.00100	\$0.00100
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge(all usage)**	\$0.00418	\$0.00418	\$0.00418
California Climate Credit (all usage)***	(\$0.00446) (R)	(\$0.00395) (R)	(\$0.00414) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Advice Letter No: 4460-E
 Decision No. 13-12-002

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed July 16, 2014
 Effective August 1, 2014
 Resolution No. _____



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Advice Letter No: 4460-E
 Decision No. 13-12-002

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 Vice President
 Regulatory Relations

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Pacific Gas and Electric Company
 Rate Change: August 1, 2014
 Advice Letter 4460-E
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BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$4,265,454,745	\$2,049,757,202	\$327,488,646	\$123,504,908	-\$27,866,631	\$0	\$7,572,739	\$1,509,290,159	\$295,628,189	\$10,927,085	\$103,775,430	\$39,237,132	-\$34,332,490	\$76,244,881	-\$173,192,798	-\$205,265,329	\$81,296,694		\$4,184,265,817
EL-1	\$665,169,778	\$685,468,790	\$109,457,072	\$41,279,250	-\$9,313,910	\$0	\$2,532,768	-\$26,864,581	\$47,984,946	\$3,651,197	\$0	\$13,113,985	-\$11,474,737	\$25,482,858	\$0	-\$75,024,080	(\$62,615,063)		\$743,678,495
E-7	\$122,197,369	\$71,123,953	\$9,849,874	\$3,714,657	-\$838,145	\$0	\$227,975	\$33,418,273	\$8,877,627	\$328,553	\$3,071,615	\$1,180,107	-\$1,032,594	\$2,293,163	-\$6,790,591	-\$3,630,494	(\$5,037,194)		\$116,756,779
EL-7	\$6,028,904	\$7,521,903	\$954,151	\$359,836	-\$81,190	\$0	\$22,084	-\$360,258	\$859,970	\$31,827	\$0	\$114,316	-\$100,027	\$222,137	\$0	-\$404,914	(\$2,411,898)		\$6,727,935
E-8	\$136,508,940	\$99,446,054	\$9,075,135	\$3,422,481	-\$772,220	\$0	\$210,044	\$24,247,756	\$8,865,091	\$302,710	\$3,169,193	\$1,087,286	-\$951,376	\$2,112,795	-\$8,253,114	-\$2,468,739	(\$9,843,380)		\$129,649,717
EL-8	\$7,388,281	\$12,845,199	\$1,203,905	\$454,025	-\$102,443	\$0	\$27,864	-\$3,384,854	\$615,475	\$40,157	\$0	\$144,239	-\$126,209	\$280,283	\$0	-\$351,656	(\$3,332,270)		\$8,331,716
TOTAL RES	\$5,202,747,017	\$2,926,163,100	\$458,028,782	\$172,735,157	-\$38,974,539	\$0	\$10,593,475	\$1,536,346,495	\$363,031,298	\$15,281,529	\$110,016,238	\$54,877,067	-\$48,017,433	\$106,636,118	-\$188,236,503	-\$287,145,212	(\$1,943,112)		\$5,189,392,459
SMALL L&P																			
A-1	\$1,414,421,939	\$682,091,321	\$89,120,744	\$38,753,171	-\$8,743,947	\$0	\$2,028,642	\$471,598,521	\$99,339,620	\$3,427,627	\$35,838,915	\$10,772,542	-\$10,772,542	\$20,216,005	-\$20,533,093				\$1,413,137,527
A-6	\$275,360,790	\$137,622,571	\$18,055,317	\$7,847,221	-\$1,770,582	\$0	\$410,955	\$84,796,318	\$17,820,556	\$694,068	\$7,246,255	\$2,181,357	-\$2,181,357	\$4,093,586	-\$1,513,009				\$275,303,255
A-15	\$310,142	\$55,029	\$7,267	\$3,160	-\$713	\$0	\$165	\$235,031	\$8,105	\$279	\$2,926	\$878	-\$878	\$1,648	-\$2,951				\$309,948
TC-1	\$7,400,133	\$3,059,703	\$483,931	\$210,438	-\$47,481	\$0	\$11,016	\$3,091,478	\$267,795	\$18,613	\$194,864	\$58,497	-\$58,497	\$109,777	\$0				\$7,400,133
TOTAL SMALL	\$1,697,493,004	\$822,828,625	\$103,667,258	\$46,813,990	-\$10,562,723	\$0	\$2,450,778	\$559,721,348	\$117,436,076	\$4,140,588	\$43,282,960	\$13,013,275	-\$13,013,275	\$24,421,016	-\$22,049,053				\$1,696,150,863
MEDIUM L&P																			
A-10 T	\$342,863	\$226,739	\$40,170	\$13,998	-\$3,158	\$0	\$897	\$13,198	\$30,194	\$1,238	\$12,962	\$4,220	-\$3,891	\$6,746	-\$478				\$342,835
A-10 P	\$8,674,273	\$4,900,768	\$824,390	\$287,077	-\$64,774	\$0	\$18,400	\$1,651,324	\$638,208	\$25,391	\$264,123	\$86,538	-\$79,801	\$138,357	-\$13,238				\$8,676,764
A-10 S	\$1,235,853,327	\$693,705,620	\$102,816,997	\$37,414,205	-\$8,441,833	\$0	\$2,294,974	\$269,626,983	\$85,218,892	\$3,309,199	\$34,485,705	\$11,278,289	-\$10,400,338	\$18,031,756	-\$3,389,020				\$1,235,851,427
TOTAL MEDIUM	\$1,244,870,463	\$698,833,128	\$103,681,557	\$37,715,279	-\$8,509,765	\$0	\$2,314,271	\$271,291,504	\$85,887,295	\$3,335,828	\$34,762,791	\$11,369,046	-\$10,484,031	\$18,176,859	-\$3,402,736				\$1,244,971,026
E-19 CLASS																			
E-19 T	\$6,118,497	\$3,898,028	\$650,061	\$265,392	-\$59,881	\$0	\$14,501	\$432,513	\$534,616	\$23,473	\$245,751	\$65,150	-\$73,773	\$127,906	-\$5,624				\$6,118,113
E-19 P	\$133,248,934	\$80,292,968	\$10,395,007	\$4,877,193	-\$1,100,450	\$0	\$231,904	\$21,726,533	\$9,837,042	\$431,376	\$4,512,204	\$1,197,289	-\$1,355,754	\$2,350,561	-\$15,892				\$133,244,982
E-19 S	\$1,833,758,157	\$1,072,102,294	\$125,780,946	\$64,265,796	-\$14,500,405	\$0	\$2,807,301	\$352,821,585	\$139,257,639	\$5,684,159	\$59,462,904	\$15,776,441	-\$17,864,499	\$30,972,866	-\$2,942,271				\$1,833,624,754
TOTAL E-19	\$1,973,125,588	\$1,156,293,290	\$136,826,014	\$69,408,381	-\$15,600,736	\$0	\$3,053,706	\$374,980,630	\$149,629,297	\$6,139,008	\$64,220,859	\$17,038,881	-\$19,294,027	\$33,451,332	-\$3,098,788				\$1,973,087,849
STREETLIGHTS	\$73,461,028	\$32,344,802	\$3,254,725	\$2,156,839	-\$486,651	\$0	\$73,971	\$30,942,439	\$2,788,364	\$190,767	\$1,997,218	\$85,651	-\$599,555	\$712,458	\$0				\$73,461,028
STANDBY																			
STANDBY T	\$51,113,995	\$27,878,563	\$7,704,174	\$2,281,576	-\$514,796	\$0	\$159,582	\$5,187,398	\$4,620,810	\$201,800	\$2,112,723	\$411,837	-\$634,229	\$1,721,478	-\$18,074				\$51,112,842
STANDBY P	\$9,796,430	\$3,263,616	\$668,365	\$226,158	-\$51,028	\$0	\$14,020	\$4,645,750	\$651,531	\$20,003	\$209,421	\$40,823	-\$62,867	\$170,639	\$0				\$9,796,430
STANDBY S	\$741,219	\$229,793	\$48,968	\$15,638	-\$3,529	\$0	\$1,021	\$380,859	\$42,511	\$1,383	\$14,481	\$2,823	-\$4,347	\$11,799	-\$197				\$741,205
TOTAL STANDBY	\$61,651,644	\$31,371,973	\$8,421,507	\$2,523,373	-\$569,353	\$0	\$174,623	\$10,214,007	\$5,312,852	\$223,186	\$2,336,625	\$455,482	-\$701,443	\$1,903,916	-\$18,271				\$61,650,477
AGRICULTURE																			
AG-1A	\$18,088,014	\$6,277,729	\$602,542	\$329,850	-\$74,425	\$0	\$13,694	\$9,748,261	\$1,162,810	\$29,174	\$305,439	\$91,691	-\$91,691	\$138,727	-\$464,375				\$18,069,427
AG-RA	\$4,689,529	\$1,685,648	\$207,897	\$113,809	-\$25,679	\$0	\$4,725	\$2,303,816	\$315,543	\$10,066	\$105,387	\$31,636	-\$31,636	\$47,866	-\$85,390				\$4,683,698
AG-VA	\$3,253,530	\$1,209,860	\$144,121	\$78,896	-\$17,802	\$0	\$3,275	\$1,564,234	\$129,315	\$6,978	\$73,057	\$21,931	-\$21,931	\$33,182	-\$66,026				\$3,249,091
AG-4A	\$81,961,383	\$28,165,743	\$3,200,592	\$1,752,103	-\$395,330	\$0	\$72,741	\$42,577,487	\$4,845,165	\$154,969	\$1,622,435	\$487,047	-\$487,047	\$736,895	-\$841,762				\$81,891,038
AG-5A	\$20,224,122	\$9,722,085	\$1,083,774	\$593,291	-\$133,865	\$0	\$24,631	\$6,821,413	\$1,438,249	\$52,475	\$549,383	\$164,922	-\$164,922	\$249,525	-\$190,003				\$20,210,959
AG-1B	\$50,979,439	\$21,353,827	\$2,079,750	\$1,138,520	-\$256,886	\$0	\$47,267	\$22,008,602	\$3,218,270	\$100,699	\$1,054,261	\$316,484	-\$316,484	\$478,836	-\$260,086				\$50,963,060
AG-RB	\$6,258,418	\$2,720,442	\$293,245	\$160,531	-\$36,221	\$0	\$6,665	\$2,487,776	\$416,686	\$14,199	\$148,651	\$44,624	-\$44,624	\$67,516	-\$22,623				\$6,256,864
AG-VB	\$3,091,920	\$1,308,836	\$156,202	\$85,510	-\$19,294	\$0	\$3,550	\$1,221,995	\$219,793	\$7,563	\$79,181	\$23,770	-\$23,770	\$35,963	-\$7,929				\$3,091,371
AG-4B	\$103,097,405	\$46,677,786	\$5,135,627	\$2,811,401	-\$634,341	\$0	\$116,719	\$38,237,023	\$7,003,128	\$248,662	\$2,603,337	\$781,508	-\$781,508	\$1,182,412	-\$306,420				\$103,075,334
AG-4C	\$12,654,198	\$5,406,404	\$663,258	\$363,088	-\$81,924	\$0	\$15,074	\$4,894,267	\$907,065	\$32,114	\$336,217	\$100,931	-\$100,931	\$152,707	-\$36,204				\$12,651,704
AG-5B	\$66,888,153	\$311,537,789	\$42,716,125	\$23,384,124	-\$5,276,201	\$0	\$970,821	\$114,701,471	\$46,346,151	\$2,068,271	\$21,653,530	\$6,500,280	-\$6,500,280	\$9,834,839	-\$1,124,823				\$66,812,097
AG-5C	\$186,358,781	\$108,122,515	\$14,534,911	\$7,956,859	-\$1,795,320	\$0	\$330,339	\$30,728,256	\$15,439,753	\$703,765	\$7,367,994	\$2,211,834	-\$2,211,834	\$3,346,477	-\$405,780				\$186,329,770
Total AG A	\$128,216,579	\$47,061,066	\$5,238,926	\$2,867,949	-\$647,101	\$0	\$119,066	\$63,015,211	\$7,981,083	\$253,663	\$2,655,700	\$797,228	-\$797,228	\$1,206,195	-\$1,647,546				\$128,104,214
Total AG B	\$929,329,314	\$497,127,238	\$65,579,119	\$35,900,031	-\$8,100,188	\$0	\$1,490,435	\$214,279,390	\$73,550,846	\$3,175,274	\$33,243,170	\$9,979,431	-\$9,979,431	\$15,098,750	-\$2,163,865				\$929,180,199
TOTAL AG	\$1,057,544,893	\$544,188,304	\$70,818,045	\$38,767,981	-\$8,747,288	\$0	\$1,609,501	\$277,294,601	\$81,531,929	\$3,428,937	\$35,898,870	\$10,776,659	-\$10,776,659	\$16,304,945	-\$3,811,411				\$1,057,284,413
E-20 CLASS																			
E-20 T	\$392,772,026	\$281,348,304	\$36,005,598	\$19,958,068	-\$4,503,174	\$0	\$792,365	-\$1,135,643	\$33,899,895	\$1,765,244	\$18,481,027	\$3,890,742	-\$5,547,911	\$7,817,510	\$0				\$392,772,026
E-20 P	\$541,416,808	\$339,724,621	\$38,754,683	\$21,778,103	-\$4,913,832	\$0	\$854,917	\$73,161,886	\$42,691,371	\$1,926,222	\$20,166,366	\$4,795,900	-\$6,053,841	\$8,530,412	\$0				\$541,416,808
E-20 S	\$245,782,940	\$145,273,247	\$17,750,082	\$9,035,408	-\$2,038,675	\$0	\$391,695	\$43,926,658	\$19,163,546	\$799,161	\$8,366,723	\$2,087,603	-\$2,511,648	\$3,539,140	\$0				\$245,782,940

Pacific Gas and Electric Company
Rate Change: August 1, 2014
Advice Letter 4460-E
Attachment 2

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	22,293,824,992	\$0.19133	\$0.09194	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.06770	\$0.01327	\$0.00049	\$0.00465	\$0.00176	-\$0.00154	\$0.00342	-\$0.00777	-\$0.00921	\$0.00365		\$0.18769	-1.9%
EL-1	7,451,128,083	\$0.08927	\$0.09200	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00361	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342		-\$0.01007	-\$0.00840		\$0.09981	11.8%
E-7	670,515,615	\$0.18224	\$0.10607	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04984	\$0.01324	\$0.00049	\$0.00468	\$0.00176	-\$0.00154	\$0.00342	-\$0.01013	-\$0.00541	-\$0.00751		\$0.17413	-4.5%
EL-7	64,952,390	\$0.09282	\$0.11581	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00555	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00623	-\$0.03713		\$0.10358	11.6%
E-8	617,776,393	\$0.22097	\$0.16097	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03925	\$0.01435	\$0.00049	\$0.00513	\$0.00176	-\$0.00154	\$0.00342	-\$0.01336	-\$0.00400	-\$0.01593		\$0.20987	-5.0%
EL-8	81,954,041	\$0.09015	\$0.15674	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.04130	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00429	-\$0.04066		\$0.10144	12.5%
TOTAL RES	31,180,151,513	\$0.16686	\$0.09385	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04927	\$0.01164	\$0.00049	\$0.00353	\$0.00176	-\$0.00154	\$0.00342	-\$0.00604	-\$0.00921	-\$0.00006		\$0.16643	-0.3%
SMALL L&P																					
A-1	6,995,157,270	\$0.20220	\$0.09751	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06742	\$0.01420	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00294				\$0.20202	-0.1%
A-6	1,416,465,849	\$0.19440	\$0.09716	\$0.01275	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.05986	\$0.01258	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00107				\$0.19436	0.0%
A-15	570,385	\$0.54374	\$0.09648	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.41206	\$0.01421	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	-\$0.00517				\$0.54340	-0.1%
TC-1	37,985,144	\$0.19482	\$0.08055	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08139	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000				\$0.19482	0.0%
TOTAL SMALL	8,450,178,649	\$0.20088	\$0.09737	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06624	\$0.01390	\$0.00049	\$0.00512	\$0.00154	-\$0.00154	\$0.00289	-\$0.00261				\$0.20072	-0.1%
MEDIUM L&P																					
A-10 T	2,526,702	\$0.13570	\$0.08974	\$0.01590	\$0.00554	-\$0.00125	\$0.00000	\$0.00035	\$0.00522	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00019				\$0.13568	0.0%
A-10 P	51,818,931	\$0.16740	\$0.09457	\$0.01591	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.03187	\$0.01232	\$0.00049	\$0.00510	\$0.00167	-\$0.00154	\$0.00267	-\$0.00226				\$0.16744	0.0%
A-10 S	6,753,466,545	\$0.18300	\$0.10272	\$0.01522	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03992	\$0.01262	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00050				\$0.18301	0.0%
TOTAL MEDIUM	6,807,812,178	\$0.18286	\$0.10265	\$0.01523	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.03985	\$0.01262	\$0.00049	\$0.00511	\$0.00167	-\$0.00154	\$0.00267	-\$0.00050				\$0.18287	0.0%
E-19 CLASS																					
E-19 T	47,904,692	\$0.12772	\$0.08137	\$0.01357	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.00903	\$0.01116	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00012				\$0.12771	0.0%
E-19 P	880,359,814	\$0.09120	\$0.15136	\$0.01181	\$0.00554	-\$0.00125	\$0.00000	\$0.00026	\$0.02468	\$0.01117	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00017				\$0.15135	0.0%
E-19 S	11,600,324,172	\$0.15808	\$0.09242	\$0.01084	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.03041	\$0.01200	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00025				\$0.15807	0.0%
TOTAL E-19	12,528,588,678	\$0.15749	\$0.09229	\$0.01092	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.02993	\$0.01194	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	-\$0.00025				\$0.15748	0.0%
STREETLIGHTS																					
	389,321,162	\$0.18869	\$0.08308	\$0.00836	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.07948	\$0.00716	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000				\$0.18869	0.0%
STANDBY																					
STANDBY T	411,836,868	\$0.12411	\$0.06769	\$0.01871	\$0.00554	-\$0.00125	\$0.00000	\$0.00039	\$0.01260	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.12411	0.0%
STANDBY P	40,822,741	\$0.23997	\$0.07995	\$0.01637	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.11380	\$0.01596	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00000				\$0.23997	0.0%
STANDBY S	2,822,805	\$0.08141	\$0.01735	\$0.00554	-\$0.00125	\$0.00000	\$0.00036	\$0.13492	\$0.01506	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00007					\$0.26258	0.0%
TOTAL STANDBY	455,482,414	\$0.13535	\$0.06888	\$0.01849	\$0.00554	-\$0.00125	\$0.00000	\$0.00038	\$0.02242	\$0.01167	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	-\$0.00004				\$0.13535	0.0%
AGRICULTURE																					
AG-1A	59,539,682	\$0.30380	\$0.10544	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.16373	\$0.01953	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00780				\$0.30349	-0.1%
AG-RA	20,543,181	\$0.22828	\$0.08205	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.11215	\$0.01536	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00416				\$0.22799	-0.1%
AG-VA	14,241,214	\$0.22846	\$0.08495	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10984	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00464				\$0.22815	-0.1%
AG-4A	316,264,053	\$0.25915	\$0.08906	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.13463	\$0.01532	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00266				\$0.25893	-0.1%
AG-5A	107,092,279	\$0.18885	\$0.09078	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06370	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00177				\$0.18872	-0.1%
AG-1B	205,508,937	\$0.24806	\$0.10391	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.10709	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00127				\$0.24798	0.0%
AG-RB	28,976,740	\$0.21598	\$0.09388	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08585	\$0.01438	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00078				\$0.21593	0.0%
AG-VB	15,434,935	\$0.20032	\$0.08480	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07917	\$0.01424	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00051				\$0.20028	0.0%
AG-4B	507,473,048	\$0.20316	\$0.09198	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07535	\$0.01380	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00060				\$0.20311	0.0%
AG-4C	65,539,377	\$0.19308	\$0.08249	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07468	\$0.01384	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00055				\$0.19304	0.0%
AG-5B	4,220,960,973	\$0.13430	\$0.07381	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02717	\$0.01098	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00027				\$0.13429	0.0%
AG-5C	1,436,256,074	\$0.12975	\$0.07528	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02139	\$0.01075	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00028				\$0.12973	0.0%
Total AG A	517,680,408	\$0.24768	\$0.09091	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.12173	\$0.01542	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00318				\$0.24746	-0.1%
Total AG B	6,480,150,083	\$0.14341	\$0.07672	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03307	\$0.01135	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00033				\$0.14339	0.0%
TOTAL AG	6,997,830,492	\$0.15112	\$0.07777	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03963	\$0.01165	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00054				\$0.15109	0.0%
E-20 CLASS																					
E-20 T	3,602,539,322	\$0.10903	\$0.07810	\$0.00999	\$0.00554	-\$0.00125	\$0.00000	\$0.00022	-\$0.00032	\$0.00941	\$0.00049	\$0.00513	\$0.00108	-\$0.00154	\$0.00217	\$0.00000				\$0.10903	0.0%
E-20 P	3,931,065,497	\$0.13773	\$0.08642	\$0.00986	\$0.00554	-\$0.00125	\$0.00000	\$0.00022	\$0.01861	\$0.01086	\$0.00049	\$0.00513	\$0.00122	-\$0.00154	\$0.00217	\$0.00000				\$0.13773	0.0%
E-20 S	1,630,940,088	\$0.15070	\$0.08907	\$0.01088	\$0.00554	-\$0.00125	\$0.00000	\$0.00024	\$0.02693	\$0.01175	\$0.00049	\$0.00513	\$0.00128	-\$0.00154	\$0.00217	\$0.00000				\$0.15070	0.0%
TOTAL E-20	9,164,544,908	\$0.12875	\$0.08362	\$0.01009	\$0.00554	-\$0.00125	\$0.00000	\$0.00022	\$0.01265	\$0.01045											

Pacific Gas and Electric Company
Rate Change: August 1, 2014
Advice Letter 4460-E
Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Volumetric Credit Revenue	Residential Calif Climate Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
RESIDENTIAL																			
E-1	\$56,213,967	\$7,160,255	\$2,700,328	-\$609,280	\$0	\$165,724	\$33,024,582	\$6,468,113	\$238,838	\$2,407,394	\$857,866	-\$750,633	\$1,666,989	-\$3,966,643	-\$5,021,106	\$3,103,933	\$6,343,751	\$53,790,112	
EL-1	\$600,880	\$1,590,232	\$599,720	-\$135,316	\$0	\$36,806	-\$388,019	\$697,148	\$53,044	\$0	\$190,525	-\$166,709	\$370,224	\$0	-\$1,537,131	-\$1,284,906	\$1,529,815	\$1,555,433	
E-7	\$1,884,528	\$255,166	\$96,230	-\$21,713	\$0	\$5,906	\$829,169	\$229,979	\$8,511	\$78,849	\$30,571	-\$26,750	\$59,405	-\$207,229	-\$117,727	\$240,434	\$194,710	\$1,655,512	
EL-7	\$3,078	\$14,435	\$5,444	-\$1,228	\$0	\$334	-\$7,333	\$13,010	\$481	\$0	\$1,729	-\$1,513	\$3,361	\$0	-\$6,614	-\$26,627	\$14,640	\$10,119	
E-8	\$1,019,695	\$166,512	\$62,796	-\$14,169	\$0	\$3,854	\$457,328	\$162,659	\$5,554	\$55,295	\$19,950	-\$17,456	\$38,766	-\$166,024	-\$50,090	-\$55,812	\$122,187	\$791,349	
EL-8	-\$46,542	\$14,931	\$5,631	-\$1,271	\$0	\$346	-\$42,263	\$7,633	\$498	\$0	\$1,789	-\$1,565	\$3,476	\$0	-\$4,614	-\$33,910	\$13,440	-\$35,879	
TOTAL RES	\$59,669,452	\$9,201,532	\$3,470,149	-\$782,976	\$0	\$212,969	\$33,873,464	\$7,578,542	\$306,927	\$2,541,538	\$1,102,430	-\$964,626	\$2,142,222	-\$4,339,896	-\$6,737,282	\$1,943,112	\$8,218,542	\$57,766,646	
SMALL L&P																			
A-1	\$22,279,175	\$2,427,984	\$1,055,811	-\$238,224	\$0	\$55,268	\$13,224,440	\$2,706,317	\$93,384	\$974,091	\$293,493	-\$293,493	\$550,775	-\$318,847			\$1,729,647	\$22,260,646	
A-6	\$7,613,762	\$910,557	\$395,956	-\$89,340	\$0	\$20,727	\$4,299,039	\$900,133	\$35,021	\$357,023	\$110,067	-\$110,067	\$206,555	-\$50,286			\$625,716	\$7,611,100	
A-15	\$1,075	\$46	\$20	-\$4	\$0	\$1	\$982	\$51	\$2	\$7	\$6	-\$6	\$10				\$1	\$1,073	
TC-1	\$134,623	\$13,755	\$5,981	-\$1,350	\$0	\$313	\$88,662	\$7,611	\$529	\$5,539	\$1,663	-\$1,663	\$3,120	\$0			\$10,463	\$134,623	
TOTAL SMALL	\$30,028,635	\$3,352,341	\$1,457,768	-\$328,919	\$0	\$76,309	\$17,613,124	\$3,614,112	\$128,936	\$1,336,660	\$405,228	-\$405,228	\$760,460	-\$369,176			\$2,365,827	\$30,007,442	
MEDIUM L&P																			
A-10 T	\$10,655	\$2,891	\$1,186	-\$268	\$0	\$65	\$2,719	\$2,559	\$105	\$1,099	\$358	-\$330	\$572	-\$4			-\$297	\$10,655	
A-10 P	\$282,493	\$49,497	\$20,311	-\$4,583	\$0	\$1,105	\$113,697	\$45,314	\$1,796	\$18,808	\$6,123	-\$5,646	\$9,789	-\$812			\$27,042	\$282,440	
A-10 S	\$73,662,074	\$12,224,988	\$5,126,781	-\$1,156,765	\$0	\$272,879	\$32,552,259	\$11,704,841	\$453,452	\$4,746,147	\$1,545,438	-\$1,425,134	\$2,470,849	-\$71,417			\$5,215,604	\$73,659,923	
TOTAL MEDIUM	\$73,955,222	\$12,277,376	\$5,148,278	-\$1,161,615	\$0	\$274,049	\$32,668,674	\$11,752,714	\$455,353	\$4,766,053	\$1,551,918	-\$1,431,110	\$2,481,210	-\$72,233			\$5,242,350	\$73,953,018	
E-19 CLASS																			
E-19 T	-\$1,443	\$0	\$0	\$0	\$0	\$0	-\$1,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	-\$1,443
E-19 P	\$10,632,271	\$1,945,464	\$951,017	-\$214,580	\$0	\$43,426	\$3,962,775	\$1,919,200	\$84,115	\$880,635	\$233,463	-\$264,362	\$458,342	\$0			\$632,778	\$10,632,271	
E-19 S	\$211,449,851	\$31,487,981	\$18,651,722	-\$4,208,421	\$0	\$702,857	\$86,116,948	\$40,434,508	\$1,649,701	\$17,094,431	\$4,578,762	-\$5,184,775	\$8,989,187	\$0			\$11,136,949	\$211,449,851	
TOTAL E-19	\$222,080,679	\$33,433,444	\$19,602,738	-\$4,423,001	\$0	\$746,282	\$90,078,280	\$42,353,708	\$1,733,816	\$17,975,066	\$4,812,225	-\$5,449,137	\$9,447,529	\$0			\$11,769,727	\$222,080,679	
STREETLIGHTS																			
STREETLIGHTS	\$1,063,688	\$93,679	\$62,079	-\$14,007	\$0	\$2,129	\$756,511	\$78,784	\$5,491	\$57,485	\$2,465	-\$17,257	\$20,506	\$0			\$15,824	\$1,063,688	
STANDBY																			
STANDBY T	\$1,752,869	\$612,846	\$176,185	-\$39,753	\$0	\$12,661	\$137,671	\$356,823	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0			\$201,945	\$1,752,869	
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
TOTAL STANDBY	\$1,752,869	\$612,846	\$176,185	-\$39,753	\$0	\$12,661	\$137,671	\$356,823	\$15,583	\$163,146	\$31,802	-\$48,976	\$132,934	\$0			\$201,945	\$1,752,869	
AGRICULTURE																			
AG-1A	\$129,270	\$6,700	\$3,668	-\$828	\$0	\$152	\$97,174	\$12,930	\$324	\$3,378	\$1,020	-\$1,020	\$1,543	-\$939			\$5,130	\$129,233	
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
AG-VA	\$10,978	\$817	\$447	-\$101	\$0	\$19	\$8,066	\$1,243	\$40	\$414	\$124	-\$124	\$188	-\$62			-\$97	\$10,974	
AG-4A	\$83,632	\$6,602	\$3,614	-\$815	\$0	\$150	\$54,799	\$9,994	\$320	\$3,298	\$1,005	-\$1,005	\$1,520	-\$525			\$4,633	\$83,589	
AG-5A	\$143,908	\$15,813	\$8,656	-\$1,953	\$0	\$359	\$75,044	\$20,985	\$766	\$8,016	\$2,406	-\$2,406	\$3,641	-\$1,025			\$13,535	\$143,837	
AG-1B	\$36,101	\$1,960	\$1,073	-\$242	\$0	\$45	\$27,385	\$3,033	\$95	\$994	\$298	-\$298	\$451	-\$339			\$1,626	\$36,080	
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
AG-VB	\$286	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$286	
AG-4B	\$247,178	\$24,535	\$13,431	-\$3,031	\$0	\$558	\$161,916	\$33,457	\$1,188	\$12,437	\$3,734	-\$3,734	\$5,649	-\$53			-\$2,914	\$247,174	
AG-4C	\$8,292	\$607	\$332	-\$75	\$0	\$14	\$5,730	\$630	\$29	\$308	\$92	-\$92	\$140	-\$222			\$585	\$8,277	
AG-5B	\$1,639,698	\$247,388	\$135,428	-\$30,557	\$0	\$5,622	\$683,838	\$268,411	\$11,978	\$125,405	\$37,646	-\$37,646	\$56,958	-\$339			\$135,543	\$1,639,675	
AG-5C	\$660,448	\$115,312	\$63,125	-\$14,243	\$0	\$2,621	\$265,251	\$122,490	\$5,583	\$58,453	\$17,547	-\$17,547	\$26,549	\$0			\$15,307	\$660,448	
Total AG A	\$367,788	\$29,931	\$16,385	-\$3,697	\$0	\$680	\$235,083	\$45,152	\$1,449	\$15,105	\$4,555	-\$4,555	\$6,891	-\$2,549			\$23,201	\$367,632	
Total AG B	\$2,592,004	\$389,801	\$213,389	-\$48,147	\$0	\$8,859	\$1,144,406	\$428,221	\$18,874	\$197,597	\$59,318	-\$59,318	\$89,747	-\$953			\$150,147	\$2,591,940	
TOTAL AG	\$2,959,792	\$419,733	\$229,775	-\$51,844	\$0	\$9,539	\$1,379,488	\$473,373	\$20,323	\$212,702	\$63,872	-\$63,872	\$96,638	-\$3,503			\$173,349	\$2,959,572	
E-20 CLASS																			
E-20 T	\$55,433,197	\$16,330,329	\$10,616,764	-\$2,395,479	\$0	\$360,493	-\$7,172,388	\$20,724,123	\$1,079,152	\$8,547,270	\$2,069,694	-\$2,951,230	\$4,158,552	\$0			\$4,065,918	\$55,433,197	
E-20 P	\$127,247,958	\$22,819,105	\$13,461,521	-\$3,037,347	\$0	\$503,733	\$43,235,102	\$26,480,859	\$1,194,809	\$12,382,152	\$2,964,450	-\$3,742,011	\$5,272,834	\$0			\$5,712,750	\$127,247,958	
E-20 S	\$48,948,845	\$7,374,560	\$4,473,627	-\$1,009,392	\$0	\$162,794	\$19,073,490	\$10,258,205	\$427,789	\$4,142,546	\$1,033,618	-\$1,243,571	\$1,752,305	\$0			\$2,502,875	\$48,948,845	
TOTAL E-20	\$231,630,000	\$46,523,995	\$28,551,917	-\$6,442,218	\$0	\$1,027,020	\$55,136,204	\$57,463,187	\$2,701,750	\$25,071,968	\$6,067,762	-\$7,936,813	\$11,183,691	\$0			\$12,281,543	\$231,630,000	
SYSTEM	\$623,140,337	\$105,914,945	\$58,698,883	-\$13,244,333	\$0	\$2,360,959	\$231,643,416	\$123,671,243	\$5,368,178	\$52,124,619	\$14,037,702	-\$16,317,018	\$26,265,190	-\$4,784,808	-\$6,737,282	\$1,943,112	\$40,269,106	\$621,213,914	

Pacific Gas and Electric Company
Rate Change: August 1, 2014
Advice Letter 4460-E
Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Volumetric Credit Rates	Residential Calif Climate Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	487,423,775	\$0.11533	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.06775	\$0.01327	\$0.00049	\$0.00494	\$0.00176	-\$0.00154	\$0.00342	-\$0.00814	-\$0.01030	\$0.00637	\$0.01301	\$0.11036	-4.3%
EL-1	108,252,719	\$0.00555	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00358	\$0.00644	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.01420	-\$0.01187	\$0.01413	\$0.01437	158.9%
E-7	17,370,016	\$0.10849	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04774	\$0.01324	\$0.00049	\$0.00454	\$0.00176	-\$0.00154	\$0.00342	-\$0.01193	-\$0.00678	\$0.01384	\$0.01121	\$0.09531	-12.2%
EL-7	982,627	-\$0.00313	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.00746	\$0.01324	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00673	-\$0.02710	\$0.01490	\$0.01030	-429.0%
E-8	11,335,089	\$0.08996	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.04035	\$0.01435	\$0.00049	\$0.00488	\$0.00176	-\$0.00154	\$0.00342	-\$0.01465	-\$0.00442	-\$0.00492	\$0.01078	\$0.06981	-22.4%
EL-8	1,016,412	-\$0.04579	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	-\$0.04158	\$0.00751	\$0.00049	\$0.00000	\$0.00176	-\$0.00154	\$0.00342	\$0.00000	-\$0.00454	-\$0.03336	\$0.01322	-\$0.03530	-22.9%
TOTAL RES	626,380,638	\$0.09526	\$0.01469	\$0.00554	-\$0.00125	\$0.00000	\$0.00034	\$0.05408	\$0.01210	\$0.00049	\$0.00406	\$0.00176	-\$0.00154	\$0.00342	-\$0.00693	-\$0.01076	\$0.00310	\$0.01312	\$0.09222	-3.2%
SMALL L&P																				
A-1	190,579,599	\$0.11690	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06939	\$0.01420	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00289	-\$0.00167			\$0.00908	\$0.11680	-0.1%
A-6	71,472,268	\$0.10653	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06015	\$0.01259	\$0.00049	\$0.00500	\$0.00154	-\$0.00154	\$0.00289	-\$0.00070			\$0.00875	\$0.10649	0.0%
A-15	3,574	\$0.30089	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.27490	\$0.01421	\$0.00049	\$0.00209	\$0.00154	-\$0.00154	\$0.00289	-\$0.01218			\$0.00037	\$0.30009	-0.3%
TC-1	1,079,635	\$0.12469	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.08212	\$0.00705	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00289	\$0.00000			\$0.00969	\$0.12469	0.0%
TOTAL SMALL	263,135,076	\$0.11412	\$0.01274	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.06694	\$0.01373	\$0.00049	\$0.00508	\$0.00154	-\$0.00154	\$0.00289	-\$0.00140			\$0.00899	\$0.11404	-0.1%
MEDIUM L&P																				
A-10 T	214,144	\$0.04976	\$0.01350	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.01270	\$0.01195	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00002			-\$0.00138	\$0.04975	0.0%
A-10 P	3,666,203	\$0.07705	\$0.01350	\$0.00554	-\$0.00125	\$0.00000	\$0.00030	\$0.03101	\$0.01236	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00022			\$0.00738	\$0.07704	0.0%
A-10 S	925,411,772	\$0.07960	\$0.01321	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03518	\$0.01265	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00008			\$0.00564	\$0.07960	0.0%
TOTAL MEDIUM	929,292,120	\$0.07958	\$0.01321	\$0.00554	-\$0.00125	\$0.00000	\$0.00029	\$0.03515	\$0.01265	\$0.00049	\$0.00513	\$0.00167	-\$0.00154	\$0.00267	-\$0.00008			\$0.00564	\$0.07958	0.0%
E-19 CLASS																				
E-19 T	0																			
E-19 P	171,663,662	\$0.06194	\$0.01133	\$0.00554	-\$0.00125	\$0.00000	\$0.00025	\$0.02308	\$0.01118	\$0.00049	\$0.00513	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00369	\$0.06194	0.0%
E-19 S	3,366,736,743	\$0.06281	\$0.00935	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02558	\$0.01201	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00331	\$0.06281	0.0%
TOTAL E-19	3,538,400,405	\$0.06276	\$0.00945	\$0.00554	-\$0.00125	\$0.00000	\$0.00021	\$0.02546	\$0.01197	\$0.00049	\$0.00508	\$0.00136	-\$0.00154	\$0.00267	\$0.00000			\$0.00333	\$0.06276	0.0%
STREETLIGHTS	11,205,564	\$0.09492	\$0.00836	\$0.00554	-\$0.00125	\$0.00000	\$0.00019	\$0.06751	\$0.00703	\$0.00049	\$0.00513	\$0.00022	-\$0.00154	\$0.00183	\$0.00000			\$0.00141	\$0.09492	0.0%
STANDBY																				
STANDBY T	31,802,418	\$0.05512	\$0.01927	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00433	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05512	0.0%
STANDBY P	0																			
STANDBY S	0																			
TOTAL STANDBY	31,802,418	\$0.05512	\$0.01927	\$0.00554	-\$0.00125	\$0.00000	\$0.00040	\$0.00433	\$0.01122	\$0.00049	\$0.00513	\$0.00100	-\$0.00154	\$0.00418	\$0.00000			\$0.00635	\$0.05512	0.0%
AGRICULTURE																				
AG-1A	662,067	\$0.19525	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14677	\$0.01953	\$0.00049	\$0.00510	\$0.00154	-\$0.00154	\$0.00233	-\$0.00142			\$0.00775	\$0.19520	0.0%
AG-RA	0																			
AG-VA	80,716	\$0.13601	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09993	\$0.01540	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00076			-\$0.00120	\$0.13596	0.0%
AG-4A	652,341	\$0.12820	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.08400	\$0.01532	\$0.00049	\$0.00506	\$0.00154	-\$0.00154	\$0.00233	-\$0.00080			\$0.00710	\$0.12814	-0.1%
AG-5A	1,562,518	\$0.09210	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.04803	\$0.01343	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00066			\$0.00866	\$0.09205	0.0%
AG-1B	193,674	\$0.18640	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.14140	\$0.01566	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00175			\$0.00840	\$0.18629	-0.1%
AG-RB	0																			
AG-VB	0																			
AG-4B	2,424,425	\$0.10195	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.06679	\$0.01380	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			-\$0.00120	\$0.10195	0.0%
AG-4C	59,962	\$0.13829	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.09556	\$0.01384	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00371			\$0.00975	\$0.13803	-0.2%
AG-5B	24,445,443	\$0.06708	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02797	\$0.01098	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00001			\$0.00554	\$0.06707	0.0%
AG-5C	11,394,418	\$0.05796	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02328	\$0.01075	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	\$0.00000			\$0.00134	\$0.05796	0.0%
Total AG A	2,957,643	\$0.12435	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.07948	\$0.01527	\$0.00049	\$0.00511	\$0.00154	-\$0.00154	\$0.00233	-\$0.00086			\$0.00784	\$0.12430	0.0%
Total AG B	38,517,923	\$0.06729	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.02971	\$0.01112	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00002			\$0.00390	\$0.06729	0.0%
TOTAL AG	41,475,565	\$0.07136	\$0.01012	\$0.00554	-\$0.00125	\$0.00000	\$0.00023	\$0.03326	\$0.01141	\$0.00049	\$0.00513	\$0.00154	-\$0.00154	\$0.00233	-\$0.00008			\$0.00418	\$0.07136	0.0%
E-20 CLASS																				
E-20 T	2,202,350,977	\$0.02517	\$0.00741	\$0.00482	-\$0.00109	\$0.00000	\$0.00016	-\$0.00326	\$0.00941	\$0.00049	\$0.00388	\$0.00094	-\$0.00134	\$0.00189	\$0.00000			\$0.00185	\$0.02517	0.0%
E-20 P	2,438,384,835	\$0.05219	\$0.00936	\$0.00552	-\$0.00125	\$0.00000	\$0.00021	\$0.01773	\$0.01086	\$0.00049	\$0.00508	\$0.00122	-\$0.00153	\$0.00216	\$0.00000			\$0.00234	\$0.05219	0.0%
E-20 S	873,038,718	\$0.05607	\$0.00845	\$0.00512	-\$0.00116	\$0.00000	\$0.00019	\$0.02185	\$0.01175	\$0.00049	\$0.00474	\$0.00118	-\$0.00142	\$0.00201	\$0.00000			\$0.00287	\$0.05607	0.0%
TOTAL E-20	5,513,774,530	\$0.04201	\$0.00844	\$0.00518	-\$0.00117	\$0.00000	\$0.00019	\$0.01000	\$0.01042	\$0.00049	\$0.00455	\$0.00110	-\$0.00144	\$0.00203	\$0.00000			\$0.00223	\$0.04201	0.0%
SYSTEM	10,955,466,315	\$0.05688	\$0.00967	\$0.00536	-\$0.00121	\$0.00000	\$0.00022	\$0.02114	\$0.01129	\$0.00049	\$0.00476	\$0.00128	-\$0.00149	\$0.00240	-\$0.00044	-\$0.00061	\$0.00018	\$0.00368	\$0.05670	-0.3%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Douglass & Liddell	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Downey & Brand	OnGrid Solar
Anderson & Poole	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
BART	G. A. Krause & Assoc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	GenOn Energy, Inc.	SCD Energy Solutions
Braun Blasing McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
CENERGY POWER	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Center for Biological Diversity	Linde	Spark Energy
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
City of San Jose	Los Angeles Dept of Water & Power	Sunshine Design
Clean Power	MRW & Associates	Tecogen, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Commercial Energy	Marin Energy Authority	TransCanada
Cool Earth Solar, Inc.	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	