

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 30, 2014

Advice Letters 4315-E/4315-E-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with
D.05-06-016**

Dear Mr. Cherry:

Advice Letters 4315-E and 4315-E-A are effective January 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

December 31, 2013

Advice 4315-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Schedule AG-ICE – *Agricultural Internal Combustion Engine Conversion Incentive Rate*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 4315-E on November 15, 2013 to revise Schedule AG-ICE total and unbundled rate components on January 1, 2014 to comply with the 1.5 percent annual increase to Schedule AG-ICE total average rates adopted in Decision (D.) 05-06-016.

As stated in Advice 4315-E, Supplemental Advice 4315-E-A updates the proposed Schedule AG-ICE rates to reflect PG&E's final Annual Electric True-Up (AET) Supplemental Advice 4278-E-B, for rate changes effective January 1, 2014. Schedule AG-ICE non-generation and non-distribution rate components are set equal to those of Schedule AG-5B in AET Advice 4278-E-B. As a result, after offsetting these other component rate changes, the generation portion of Schedule AG-ICE demand and energy charges are revised as needed to achieve the required 1.5 percent increase to the Schedule AG-ICE total average rate on January 1, 2014.

Tariff Revisions

Attachment I reflects the proposed total and unbundled rate component revisions to Schedule AG-ICE.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 21, 2014, which is 21 days¹ after the date of this submission. Protests must be submitted to:

CPUC Energy Division
E D Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

¹ The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2014**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-11-007. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President, Regulatory Relations

cc: Service List A.04-11-007

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4315-E-A**

Tier: 1

Subject of AL: **Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016**

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2014**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): 1.5% increase to AG-ICE participants

Estimated system average rate effect (%): 1.5% increase to AG-ICE participants

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule AG-ICE

Service affected and changes proposed: Schedule AG-ICE 1.5 Percent Annual Escalation per D.05-06-016

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

33442-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	32398-E
33443-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	32399-E
33444-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	33057-E
33445-E	ELECTRIC TABLE OF CONTENTS Sheet 1	33252-E
33446-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	33135-E



ELECTRIC SCHEDULE AG-ICE Sheet 3
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges are calculated using the total rates shown below.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$1.31417	
TOU Meter Charge (\$ per meter per day)	\$0.19713	
Total Demand Rates (\$ per kW)		
Secondary		
Maximum Peak Demand Summer	\$3.66	(l)
Maximum Demand Summer	\$4.47	(l)
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$3.66	(l)
Maximum Demand Summer	\$3.72	(l)
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$3.66	(l)
Maximum Demand Summer	\$2.17	(l)
Maximum Demand Winter	\$0.00	
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.12082	(l)
Part-Peak Summer	\$0.09424	(l)
Off-Peak Summer	\$0.04833	(l)
Part-Peak Winter	\$0.09665	(l)
Off-Peak Winter	\$0.04833	(l)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary		
Maximum Peak Demand Summer	\$3.25	(I)
Maximum Demand Summer	\$3.04	(I)
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$3.25	(I)
Maximum Demand Summer	\$2.32	(I)
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$3.25	(I)
Maximum Demand Summer	\$1.72	(I)
Maximum Demand Winter	\$0.00	

Distribution:**

Secondary		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.43	
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.40	
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$0.45	
Maximum Demand Winter	\$0.00	

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08933	(I)
Part-Peak Summer	\$0.06275	(I)
Off-Peak Summer	\$0.01684	(I)
Part-Peak Winter	\$0.06516	(I)
Off-Peak Winter	\$0.01684	(I)

Transmission* \$0.01012

Transmission Rate Adjustments* \$0.00248

Reliability Services* (\$0.00011)

Public Purpose Programs \$0.01105 (R)

Nuclear Decommissioning \$0.00049 (R)

Competition Transition Charges \$0.00154 (R)

Energy Cost Recovery Amount (\$0.00154) (R)

DWR Bond Charge \$0.00513 (I)

New System Generation Charge** \$0.00233 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Sheet 1

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Advice Letter No: 4315-E-A
 Decision No. 05-06-016

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2013
 Effective January 1, 2014
 Resolution No. _____



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RATE SCHEDULES

Sheet 7

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	K&L Gates LLP	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	