

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 18, 2014

Advice Letter 4278-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: ANNUAL ELECTRIC TRUE-UP FILING - CHANGE PG&E ELECTRIC RATES ON
JANUARY 1, 2014**

Dear Mr. Brian Cherry:

Advice Letters 4278-E, 4278-E-A, and 4278-E-B are approved as of January 1, 2014, per Resolution E-4620 Ordering Paragraphs.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

ENERGY DIVISION

Resolution E-4620
December 19, 2013

R E S O L U T I O N

Resolution E-4620. Pacific Gas and Electric Company (PG&E) consolidated electric revenue and rate changes effective January 1, 2014.

PROPOSED OUTCOME: Authorizes PG&E to revise electric rates effective January 1, 2014 to reflect revenue requirement changes approved by the California Public Utilities Commission (CPUC) and the Federal Energy Regulatory Commission (FERC) by December 19, 2013, and amortization of balancing accounts. Rate and revenue changes made pursuant to this Resolution are subject to audit, verification, and adjustment.

SAFETY CONSIDERATIONS: Pursuant to Public Utilities Code Section 451, PG&E must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST: The estimated net increase in annual electric revenue requirements is approximately \$295.3 million for PG&E customers if the CPUC and FERC approve revenue requirements changes by December 19, 2013 in the proceedings identified herein.

By Advice Letters 4278-E/E-A filed on August 30, 2013 and September 16, 2013.

SUMMARY

Pacific Gas and Electric Company (PG&E) proposes to revise electric rates effective January 1, 2014 to reflect revenue requirement changes authorized in various proceedings by the California Public Utilities Commission (CPUC) and the Federal Electric Regulatory Commission (FERC) by December 19, 2013. This Resolution estimates a \$295.3 million increase in PG&E's system-wide electric revenues, which is \$16.7 million more than PG&E's estimate of \$278.6 million. For revenue requirements that are not yet approved by the CPUC and the FERC, PG&E is using an estimated amount. PG&E will file a supplemental advice letter in late December 2013 to reflect amounts actually approved by the CPUC by December 19, 2012. PG&E's proposal is approved with modifications.

- Consistent with previous years' Annual Electric True-Up (AET) processes, PG&E shall submit a supplement to Advice Letter (AL) 4278-E by December 31, 2013 with revised tariffs effective January 1, 2014. The supplemental AL shall reflect only revenue requirement changes approved by the CPUC or the FERC by December 19, 2012, as described in this Resolution. The supplemental AL will also include recorded balancing account data through October 31, 2013, and forecasted account balances on December 31, 2013.
- The estimated increase in revenue requirement is \$295.3 million over revenues at present rates, not \$278.6 million as originally estimated by PG&E in AL 4278-E. The discrepancy results from a \$16.7 million refund that FERC authorized and PG&E implemented on October 1, 2013. PG&E did not incorporate this amount in AL 4278-E/E-A because the advice letter had been filed prior to the refund implementation date of October 1, 2013.
- PG&E is authorized to recover its full 2014, CPUC-approved revenue requirements in rates effective January 1, 2014 resulting from CPUC orders adopted by December 19, 2013, as described herein.
- PG&E is authorized to amortize its forecasted December 31, 2013 account balances, updated by the December supplement to AL 4278-E, in rates effective January 1, 2014, as described herein.
- Balances in balancing accounts authorized for recovery in rates shall be subject to future audit, verification, and adjustment.
- PG&E's request to establish the 2014 revenue requirement for the Energy Recovery Bonds Balancing Account (ERBBA) through AL 4278-E is

consistent with previous years' AET filings, provides the customer benefits intended in Decision (D.) 04-11-015, and is granted.

- If the December 31, 2013 supplement to AL 4278-E shows that PG&E's authorized January 1, 2014 revenues are lower than at present rates, PG&E requests the discretion to hold total electric revenue at present levels until a final decision is adopted in the 2014 PG&E GRC in order to avoid rate fluctuations. PG&E's request is granted to the extent that the orders authorizing the approved revenues do not require revenue requirement changes to be reflected in rates on January 1, 2014.
- PG&E's request to set January 1, 2014 rates based on the sales forecast in its 2014 Energy Resource Recovery Account (ERRA) Application (A.), A.13-05-015, regardless of whether a final decision is adopted in that proceeding by the December 19, 2013 CPUC meeting, is approved, on the condition that PG&E will adjust rates upon the approval of a final decision in the 2014 PG&E GRC to reflect the sales forecast adopted by the final decision in A.13-05-015, should the final ERRA decision include a different sales forecast than the one presented in the November 2013 update to A.13-05-015.
- The joint protest of Aglet Consumer Alliance, EMF Safety Network, and The Utility Reform Network is denied on the grounds that open proceedings included in AL 4278-E illustrative rates serve only as placeholders, and that PG&E will only consolidate revenue requirements authorized by the December 19, 2013 CPUC meeting in January 1, 2014 rates.

Attachment A to this Resolution includes an alphabetical list of terms and associated acronyms used herein.

PG&E forecasts a consolidated net revenue requirement increase of \$278.6 million on January 1, 2014.

PG&E estimates that there will be a net increase in electric revenue requirements of approximately \$278.6 million on January 1, 2014 incorporating various increases and decreases, authorized or to be authorized, resulting in a 2.4% increase in its system bundled average electric rates. The consolidated revenue requirement increase results from a combined \$243.1 million increase in CPUC-jurisdictional revenues and a \$35.5 million increase in FERC-jurisdictional revenues.

BACKGROUND

The AET is the vehicle that PG&E has used for many years to consolidate revenue requirements that have been authorized by the end of a given year by the CPUC or the FERC for recovery, and to amortize balances in regulatory accounts. Rate changes addressed in the AET become effective on January 1 of the following year after the CPUC acts on the AL.

The major electric utilities generally change rates two to three times per year to implement revenue requirements and rate design changes authorized by the CPUC and FERC. For example, in 2013, PG&E changed electric rates on January 1, May 1, and October 1. The January 1, 2013 rate change occurred through the AET process as described below. PG&E's electric rate changes on May 1, 2013 and October 1, 2013 were made pursuant to CPUC and FERC orders that authorized rate changes to be made effective later in the year. Although electric transmission rates are set by the FERC, they are presented in the AET due to their incorporation into PG&E's overall rate design used to calculate system-wide rates.

On August 31, 2012 PG&E filed AL 4096-E, its 2012 AET, in which it proposed to consolidate electric revenue requirements authorized by the CPUC and the FERC, and to recover balances in regulatory accounts, for inclusion in rates effective January 1, 2013. Resolution E-4548 authorized PG&E to consolidate revenue requirements and amortize year-end 2012 account balances upon filing a supplement to AL 4096-E by December 31, 2012. Ordering Paragraph (OP) 10 of Resolution E-4548 also provided that,

“If PG&E requests amortization of future balances in the accounts authorized for amortization in [Resolution E-4548] by means of the [AET] for rates effective January 1, it shall file the [AL] no later than September 1 of the year prior to when rates become effective. The [AL] shall reflect balances recorded as of July 31 of the year in which the [AL] is filed and the estimated balances for August through December of that year.”

On August 30, 2013, PG&E filed AL 4278-E, its tenth annual AET AL, addressing electric revenues and rates to be effective January 1, 2014.

PG&E requests in AL 4278-E to recover revenue requirements authorized by the CPUC and the FERC by December 19, 2013 – the date of the last scheduled CPUC meeting in 2013 – and to recover year-end 2013 balances in the accounts authorized for recovery in last year's AET Resolution E-4548.

PG&E forecasts a \$243.1 million net increase in CPUC-jurisdictional revenue requirements.

In AL 4278-E, PG&E estimates that there will be a net increase in CPUC-jurisdictional electric revenue requirements of approximately \$243.1 million on January 1, 2014 relative to revenues in rates that became effective May 1, 2013. This results from increases in some revenue components and decreases in others.

The revenue increases PG&E forecasts total \$1.13 billion, and are comprised of:

1. \$978.6 million in electricity procurement, ongoing competition transition charge (CTC), and cost allocation mechanism (CAM) revenue requirements, including amortization of balances in the ERRA, the Modified Transaction Cost Balancing Account (MTCBA), and the New System Generation Balancing Account (NSGBA)
2. \$153 million for non-fuel related generation revenue requirements including amortization of balances in the Utility Generation Balancing Account (UGBA) (after transfer of the Market Redesign and Technology Upgrade [MRTU] Memorandum Account [MRTUMA] balance to the UGBA).

PG&E forecasts the following revenue decreases totaling \$888.5 million, comprising of:

1. \$62.1 million in public purpose program (PPP) revenue requirements including amortization of balances recorded in the Public Purpose Revenue Adjustment Mechanism (PPPRAM), the California Alternate Rates for Energy (CARE) Account (CAREA), and the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM).
2. \$136.8 million for distribution revenue requirements including amortization of the balance in the Distribution Revenue Adjustment Mechanism (DRAM) and Family Electric Rate Assistance Balancing Account (FERABA).
3. \$114.8 million for the Energy Cost Recovery Amount (ECRA), including the ERBBA revenue requirement and amortization of the ERBBA balance.
4. \$0.9 million for nuclear decommissioning revenue requirements including amortization of the balance in the Nuclear Decommissioning Adjustment Mechanism (NDAM).
5. \$48.6 million in the California Department of Water Resources (DWR) power charge revenue requirements, DWR franchise fees, and

amortization of the balance in the Power Charge Collection Balancing Account (PCCBA).

6. \$525.3 million for return of Assembly Bill (AB) 32 allowance revenues.

PG&E forecasts a \$35.5 million net increase in FERC-jurisdictional revenue requirements.

In AL 4278-E, PG&E estimates a FERC-jurisdictional net revenue increase of \$35.5 million effective January 1, 2014 relative to revenues that became effective in rates on May 1, 2013. This results from an increase in three FERC components and a decrease in another FERC component.

PG&E expects a \$52.4 million overall increase to FERC-jurisdictional revenues relative to revenues at present rates, attributed to: a \$2.6 million increase in revenues related to the Transmission Revenue Balancing Account Adjustment (TRBAA), a mechanism that ensures revenues received by PG&E from the California Independent System Operator (CAISO) are credited to PG&E's customers; a \$21.1 million increase in revenues related to the Reliability Services Balancing Account (RSBA), a FERC-jurisdictional mechanism through which PG&E recovers the reliability services costs it is assessed by the CAISO from customers; and a \$28.7 million increase in revenues related to the End-Use Customer Refund Balancing Account (ECRBA), a mechanism that returns FERC-ordered refunds to retail transmission customers.

PG&E also anticipates a decrease in revenues stemming from its TO15 rate filing with FERC, in which PG&E proposed a \$16.9 million reduction in base transmission revenue requirements to be effective October 1, 2013. PG&E filed ALs 4282-E and 4282-E-A on September 13, 2013 and September 26, 2013, respectively, to alert the CPUC of its proposal.¹

PG&E's forecast of January 1, 2014 CPUC-jurisdictional revenues presented in AL 4278-E does not include proposed revenues requested in PG&E's 2014 General Rate Case (GRC).

PG&E filed its 2014 General Rate Case (GRC) Application (A.12-11-009) on November 15, 2012, in which PG&E presents its base distribution and generation

¹ FERC approved TO15 on September 24, 2013 and authorized a \$16.7 million revenue reduction, subject to refund, effective in system-wide rates on October 1, 2013. As such, PG&E's estimated \$35.5 million net increase in FERC-jurisdictional revenues effective January 1, 2014 compared to revenues at present rates can be adjusted to a \$52.2 million net increase.

revenue requirement requests for Test Year (TY) 2014. Given that PG&E does not anticipate the CPUC to adopt a final decision in A.12-11-009 by the December 19, 2013 CPUC meeting, the illustrative 2014 rates presented in AL 4278-E do not include the proposed distribution and generation revenues in the 2014 GRC request. Instead, base distribution and generation revenue requirements are kept at the same levels as those made effective in AL 4096-E-A, the December 2012 supplement to the 2013 AET, with the exception of PG&E's Pension Contribution, which was separated out of base distribution and generation revenues in AL 4278-E.² Upon issuance of the 2014 GRC decision, PG&E would then consolidate all of its then-authorized revenue requirements and implement the resulting rate changes.

PG&E requests to set its 2014 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement in AL 4278-E.

Consistent with previous AETs, PG&E proposes to establish its 2014 ERBBA revenue requirement in AL 4278-E based on a forecast of 2014 ERBBA activity, as well the amortization of the forecasted December 31, 2013 ERBBA balance. AL 4278-E includes an ERBBA revenue requirement of \$27.6 million revenue requirement and a forecasted December 31, 2013 ERBBA balance of (\$158.9) million.

The following tables provide a breakdown of various increases and decreases adding up to the net increase of \$278.6 million PG&E has estimated in AL 4278-E.

In AL 4278-E, PG&E provides illustrative rates effective January 1, 2014, based on revenue requirement changes in CPUC and FERC proceedings expected to be authorized by December 19, 2013, and on revenue changes resulting from amortization of forecasted December 31, 2013 regulatory account balances. PG&E's forecasted December 31, 2013 account balances are based on recorded balances through July 2013 and forecasted balances from August through December 2013.

A breakdown of the components of the annual revenue requirement increase estimated in AL 4278-E is shown in Tables 1 through 3 below. The illustrative rates that PG&E provides in AL 4278-E are summarized in Table 4 below.

² See p. 11, Table 2, line 4 and p. 12, "2014 General Rate Case" in AL 4278-E.

| Table 1. CPUC-authorized revenue changes effective January 1, 2014 forecasted by PG&E | Million \$ |
|---|-------------------|
| Public Purpose program revenue requirements including amortization of balances in the PPPRAM, CAREA, and PEERAM accounts. | (\$62.1) |
| Distribution revenue requirements including amortization of balances in the DRAM and FERABA accounts. | (\$136.8) |
| Non-fuel generation revenue requirements including amortization of balances in the UGBA (after transfer of the MRTUMA balance to the UGBA). | \$153.0 |
| ECRA revenue requirements including the ERBBA revenue requirement and amortization of the balance in the ERBBA account. | (\$114.8) |
| Nuclear Decommissioning revenue requirements including amortization of the balance in the NDAM account. | (\$0.9) |
| DWR power charge revenue requirements including DWR franchise fees, and amortization of the balance in the PCCBA account. | (\$48.6) |
| Energy procurement, ongoing CTC, CAM, revenue requirements including amortization of the ERRA and MTCBA accounts. | \$978.6 |
| Return of AB 32 Allowance Revenues | (\$525.3) |
| Total net CPUC-authorized revenue change | \$243.1 |

| Table 2. FERC-authorized revenue changes effective January 1, 2014 forecasted by PG&E | Million \$ |
|--|-------------------|
| Transmission Revenue Balancing Account Adjustment (TRBAA) | \$2.6 |
| Reliability Services Balancing Account (RSBA) | \$21.1 |
| End-Use Customer Refund Balancing Account (ECRBA) | \$28.7 |
| TO15 Rate Filing | (\$16.9) |
| Total net FERC-authorized revenue change | \$35.5 |

PG&E forecasts that the net increases in CPUC- and FERC-authorized revenues will result in an overall increase of \$278.6 million.

| Table 3. Change in revenue requirements effective January 1, 2014 forecasted by PG&E | Million \$ |
|---|-------------------|
| CPUC-authorized | \$243.1 |
| FERC-authorized | \$35.5 |
| Total AET increase | \$278.6 |

Table 4. Summary of Illustrative Average Bundled Customer Rates Shown in AL 4278-E (\$/kWh)³

| Customer Class | Present Rates | Proposed Rates on January 1, 2014 | Percent Change |
|---------------------------------|----------------------|--|-----------------------|
| Residential CARE | 0.09763 | 0.08598 | (11.9%) |
| Residential Non-CARE | 0.19492 | 0.19292 | (1.0%) |
| Total Residential | 0.17106 | 0.16669 | (2.6%) |
| Small and Medium Commercial | 0.18156 | 0.19131 | 5.4% |
| Large Commercial and Industrial | 0.13388 | 0.14395 | 7.5% |
| Agricultural | 0.14106 | 0.14920 | 5.8% |
| Streetlighting | 0.17833 | 0.18698 | 4.9% |
| System | 0.15964 | 0.16353 | 2.4% |

According to AL 4278-E, this will amount to a 2.4% increase in PG&E's system average bundled customer electric rate.

³ Derived from data shown in Table 3 of AL 4278-E. Residential CARE rates are based on combined Schedules EL-1, EL-7, and EL-8. Residential Non-CARE rates are based on combined Schedules E-1, E-7, and E-8. Small and Medium Commercial rates are based on the combined small light and power and medium light and power schedules. Large Commercial and Industrial rates are based on combined Schedules E-19, E-20, and Standby.

The revenue requirement changes that PG&E expects to be authorized by the December 19, 2013 CPUC meeting and incorporated into rates effective January 1, 2014 are the result of several factors.

As seen in Table 1, the largest driver of CPUC-authorized revenue increases is energy procurement costs, as requested in PG&E's 2014 ERRA forecast proceeding, A.13-05-015. PG&E expects higher procurement costs primarily resulting from higher electric supply costs due to increased renewable generation, the inclusion of greenhouse gas (GHG) allowance costs in rates, and higher market prices for electricity caused by increased costs for natural gas. A CPUC decision in A.13-05-015 is expected by the end of 2013.

The other significant driver of the CPUC-jurisdictional revenue increase relates to non-fuel generation revenue requirements, nearly half of which is represented by the recovery of costs related to the implementation of the CAISO MRTU initiative. In A.12-01-014 and A.12-04-014, PG&E requested recovery of \$64.9 million and \$7.9 million, respectively, in costs related to MRTU projects that became operative between 2009 and 2011, while PG&E's 2012 ERRA Compliance filing, A.13-02-023, included a (\$0.3) million revenue requirement stemming from MRTU projects that became operative in 2012, resulting in a net revenue requirement of \$72.5 million. If these applications are approved by the December 19, 2013 CPUC meeting, the costs would be transferred to the UGBA for amortization in January 1, 2014 rates.

Reductions in forecasted CPUC-jurisdictional revenues vis-à-vis current revenues are due to a number of factors. Primarily, PG&E proposes to return \$525.3 million in deferred AB 32 GHG allowance revenues to eligible bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers through distribution rates, pursuant to the methodologies adopted in D.12-12-033. D.12-12-033 directed PG&E to defer inclusion of GHG costs and revenues in rates until the CPUC declares that the GHG allocation methodology is ready for implementation, which will occur upon issuance of a letter on the service list of R.11-03-012 by the Director of the Energy Division.

Secondary drivers of forecasted 2014 reductions in CPUC-jurisdictional revenues compared to revenues at present rates stem from:

- Distribution-related revenue requirements and amortization of balances in the DRAM and FERABA, totaling to a \$136.8 million reduction. This reduction is largely driven by a smaller forecasted DRAM balance than that which is amortized in current rates.

- ECRA revenue requirements, ERBBA revenue requirements, and the amortization of the ERBBA balance, totaling a \$114.8 million reduction. The ECRA rate component finances costs associated with PG&E's emergence from bankruptcy in 2004, and amortizes the balance in the ERBBA. The reduction in 2014 ECRA revenues is attributed to a \$114.8 million forecasted increase in the overcollected ERBBA balance, which was primarily driven by funds released from PG&E Energy Funding LLC to PG&E in 2013 related to amounts collected in 2013 that exceeded PG&E's bond obligation.⁴
- PPP revenue requirements and amortization of balances in the PPPRAM, CAREA, and PEERAM, totaling a \$62.1 million reduction.
- DWR power charge revenue requirements including DWR franchise fees and amortization of the PCCBA balance, totaling a \$48.6 million reduction. The PCCBA tracks the difference between revenues collected from bundled customers through the PCCBA rate component and the amount remitted to the DWR using the Power Charge Remittance Rate. The forecasted January 1, 2014 reduction is primarily due to a large reduction in the PCCBA.

PG&E proposes to file a supplement to AL 4278-E in late December 2013 to consolidate updated balancing account balances and revenue requirement changes approved by the CPUC and FERC by the December 19, 2013 CPUC meeting.

PG&E proposes to supplement AL 4278-E prior to the end of 2013 to incorporate recorded October 31, 2013 account balances and forecasted balances through the end of 2013 for amortization in January 1, 2014 rates, as well as revenue requirement changes authorized by the CPUC and FERC by December 19, 2013. The December 2013 supplement to AL 4278-E would include the new rates and revised tariffs to become effective on January 1, 2014.

⁴ Per PG&E's response to Question 3.f of an Energy Division Data request dated October 15, 2013.

PG&E requests discretion to smooth its customers' rates in 2014 by delaying implementation of certain revenue requirement changes authorized by the CPUC by December 19, 2013 in rates until a decision is adopted in the 2014 PG&E GRC, anticipated in spring 2014.

PG&E notes that, besides the 2014 PG&E GRC discussed above, there are a number of pending proceedings included in the illustrative rates in AL 4278-E for which the CPUC may not adopt a final decision by the end of 2013, such as the 2014 ERRA forecast (A.13-05-015), the 2012 ERRA Compliance proceeding (A.13-02-023), two separate MRTU applications (A.12-01-014 and 12-04-009), and the Default Residential Peak Day Pricing application (A.10-08-005). As such, there is a possibility that the sum of the revenue requirements authorized in CPUC and FERC decisions by the December 19, 2013 CPUC meeting, combined with the forecasted net balance of balancing accounts to be amortized in rates, will be less than combined CPUC- and FERC-jurisdictional revenues at present rates, leading to a rate decrease on January 1, 2014. If PG&E's December 2013 supplement to AL 4278-E shows that its authorized January 1, 2014 system-wide revenue is lower than at present rates due to these circumstances, PG&E requests authority to hold total electric revenue constant, subject to later true-up. The adjustments to hold the revenue constant would be reflected in PG&E's distribution and generation rate components in its December supplement to AL 4278-E. Upon the adoption of the 2014 GRC decision, PG&E would then consolidate all of the revenue requirements authorized up to that point and implement the resulting rate changes. This would prevent customers from experiencing rate shock resulting from a decrease in rates effective January 1, 2014, followed by an increase in rates upon the issuance of 2014 GRC decision.

PG&E requests flexibility in implementing rate design changes resulting from the Default Residential Peak Day Pricing Program (A.10-08-050), the Peak Time Rebate Program (A.10-02-028), and the 2012 Rate Design Window application (A.12-02-020).

The illustrative rates presented in the AET will be updated by the December 2013 supplement to AL 4278-E, which will be used to set January 1, 2014 rates using only the revenue requirements that are approved by the December 19, 2013 CPUC meeting. However, PG&E requests flexibility in implementing rate design changes resulting from the Default Residential Peak Day Pricing Program (A.10-08-050), the Peak Time Rebate Program (A.10-02-028), and the 2012 Rate Design Window application (A.12-02-020). These proceedings are pending the CPUC's approval and have not been incorporated into proposed rates. To the

extent that these applications are approved, PG&E requests to implement them, in whole or in part, on January 1, 2014, or during a later rate change depending on the implementation time required.

PG&E requests to use the sales forecast in A.13-05-015 to set January 1, 2014 rates, even if the CPUC does not adopt a final decision in that proceeding by the December 19, 2013 CPUC meeting.

PG&E will set January 1, 2014 rates based on the sales forecast submitted in A.13-05-015, PG&E's 2014 ERRRA proceeding. In the event that the CPUC does not approve a final decision in A.13-05-015 by the December 19, 2013 CPUC meeting, PG&E requests that the CPUC still allow it to implement its electric rates effective January 1, 2014 based on the 2014 sales forecast presented in A.13-05-015. If the final approved sales forecast in the adopted decision differs from the sales forecast presented in the November 2013 update to A.13-05-015 and used to calculate January 1, 2014 rates, PG&E states it will then confer with the CPUC on any appropriate rate adjustments going forward.

PG&E's 2014 bundled sales forecast is higher than its 2013 bundled sales forecast.

For balancing accounts with revenues, PG&E forecasted revenues using rates presently in effect, and the sales forecast used in the 2014 ERRRA forecast proceeding (A.13-05-015).

PG&E provided illustrative January 1, 2014 electric rates to provide the CPUC with an estimate of the effect of approval of AL 4278-E, as well as a resolution of the pending and/or anticipated decisions and AL dispositions discussed herein. Rates are determined based on the sales forecast submitted by PG&E on May 31, 2013 in A.13-05-015, the rate design and revenue allocation methodology established in D.11-12-053 for rate changes between GRCs, and the residential rate design approved in D.11-05-047.⁵ As the 2014 bundled sales forecast is higher than the 2013 forecast, the illustrative rates are lower than what they otherwise would have been without an increase in forecasted sales.

⁵ AL 4278-E, p. 20.

AL 4278-E-A, filed on September 16, 2013, clarifies that the illustrative residential rates in the AET have been updated to reflect the impact of D.12-08-044 on the overall proportion of CARE and Non-CARE residential customers.

D.12-08-044 allows PG&E to remove residential CARE electric customers from the CARE program if, after recording more than 600% of baseline consumption in a single monthly billing period, they do not lower their electricity consumption below 600% of baseline within 90 days and undergo Post Enrollment Verification and apply for the Energy Savings Assistance (ESA) Program within 45 days.⁶ Consistent with this decision, PG&E updated the CARE and Non-CARE portions of its residential sales forecast in supplemental AL 4278-E-A to estimate the impacts of removing customers anticipated to be ineligible for the CARE program. While this update does not affect the total system sales forecast provided in A.13-05-015, it does entail a reclassification of sales between residential CARE and Non-CARE customers for rate-setting purposes. These changes will be reflected in PG&E's year-end sales forecast that will be included in its November update to A.13-05-015 and used in its December supplement to AL 4278-E.

NOTICE

Notice of AL 4278-E and AL 4278-E-A was made by publication in the CPUC's Daily Calendar. PG&E states that a copy of each AL was mailed and distributed electronically in accordance with Section 4.3 of General Order 96-B, and served on parties to A.12-01-014, A.12-04-009, A.98-05-007, A.13-05-015, A.12-11-009, A.10-08-005, A.10-02-028, A.11-03-014, A.13-07-001, A.13-08-003, A.13-02-023, A.12-08-007, R.09-06-018, A.10-03-014 and A.12-02-020.

⁶ D.12-08-044, OP 101, p. 400.

PROTESTS

Aglet Consumer Alliance (Aglet), EMF Safety Network (Network), and The Utility Reform Network (TURN) submitted a joint protest to AL 4278-E, arguing against the inclusion of the proposed revenue requirements from three open proceedings in the illustrative rates presented in AL 4278-E, based on the probable timing of final decisions in those proceedings.

Aglet, Network, and TURN (Joint Protestants) timely submitted a joint protest to PG&E AL 4278-E. In their protest, the Joint Protestants take issue with PG&E's inclusion of the \$4.4 million balance in the SmartMeter™ Opt-Out Memorandum Account-Electric (SOMA-E) in the illustrative rates presented in AL 4278-E, given the low likelihood of a CPUC decision in either of the two phases of A.11-03-014 before the end of 2013.

Similarly, TURN argues against PG&E's inclusion of the \$12.8 million revenue requirement request to convert master-metered mobile home park (MHP) utility systems to direct utility service from electric and gas corporations, as well as the \$3.4 million revenue requirement request for PG&E's proposed acquisition of the Hercules Municipal Utility (HMU) in the illustrative rates presented in AL 4278-E, on the same grounds that CPUC decisions are unlikely to be adopted in R.11-02-018 and A.13-07-001, respectively, by the end of 2013. Aglet and Network are not parties to R.11-02-018 or A.13-07-001, and thus do not take a position on these two issues raised by TURN.

As such, the Joint Protestants recommend that the CPUC deny PG&E's request to recover the \$4.4 million balance in the SOMA-E, while TURN recommends that the CPUC deny PG&E's request to recover \$12.8 million in costs related to the conversion of master-metered MHP utility systems to direct utility service, as well as PG&E's request to recover \$3.4 million in costs related to PG&E's acquisition of the HMU.

PG&E submitted a reply to the Joint Protestants' protest, noting that the inclusion of open proceedings in AL 4278-E illustrative rates only serve as placeholders.

PG&E's filed a reply to the Joint Protestants' protest on September 26, 2013. In its reply, PG&E points out that while the CPUC has indeed not adopted final decisions in the proceedings cited in the protest, the Joint Protestants ignore the process described in AL 4278-E by which PG&E will only include revenues approved by the December 19, 2013 CPUC meeting in the December supplement to AL 4278-E. As such, PG&E believes the Joint Protestants' concerns are unwarranted and requests that the CPUC rejects their protest of AL 4278-E.

DISCUSSION

PG&E is authorized to incorporate the following revenue requirements that have been authorized for recovery in rates effective January 1, 2014.

PG&E may reflect the following revenue requirements that have been previously authorized for recovery by CPUC decisions in January 1, 2014 rates:

- \$12.1 million for administrative costs related to the CARE program, consisting of the 81% electric share of the \$14.8 million authorized in D.12-08-044, plus a \$0.129 million allowance for Franchise Fees and Uncollectibles (FF&U).
- \$85.9 million for the California Solar Initiative (CSI), encompassing an \$85 million revenue requirement approved for 2014 in D.11-12-019 along with a \$0.917 million allowance for FF&U.
- \$64.95 million for Demand Response (DR), consisting of \$61.0 million in forecasted DR program expenses authorized by D.12-04-045, \$3.3 million for DR-related Integrated Demand Side Management expenses authorized by D.12-11-015, plus a \$0.693 million allowance for FF&U.
- \$3,377.0 million in base GRC-related distribution revenue requirements, recorded in the DRAM, held at current revenue levels per the rate smoothing discussion above, less the allocation of PG&E's 2013 Pension Contribution approved in D.09-09-020 and AL 4147-E to distribution rates.
- \$82.037 million to be recorded in the Electric Program Investment Charge (EPIC) Revenue Adjustment Mechanism Balancing Account (EPICRAM), encompassing \$81.162 million for the 2014 EPIC authorized in D.12-05-037 plus a \$0.876 million allowance for FF&U.
- \$120.7 million for the former electric public goods charge portion of Energy Efficiency (EE) portfolio funding to be collected in the PPPRAM, consisting of \$119.4 million approved by D.11-12-038 and AL 3819-E plus a \$1.3 million allowance for FF&U.
- \$94.89 million for the ESA program, consisting of a 58% electric share of the \$161.8 million approved by D.12-08-044 for 2014, plus a \$1.01 million allowance for FF&U.
- \$44.3 million for nuclear decommissioning activities, recorded in the NDAM, per D.10-07-047.
- \$134.0 million for PG&E's Pension Contribution, with an allocation of \$85.7 million to distribution rates and \$48.4 million to generation rates.

D.09-09-020 allowed the authorized 2013 Pension Contribution revenue requirement to be carried over until changed through the GRC or a separate application. The \$162.29 million authorized in D.09-09-020 for 2013 has been reduced due to a reduction in 2014 GRC cycle rate base, and because of a Cost of Capital adjustment provided for in D.12-12-034.

- \$219.0 million for the procurement portion of EE revenues to be collected in the PEERAM, consisting of a revised net benefit split of 82% electric and 18% gas (approved in AL 4176-E-A, as discussed below) of total 2014 EE portfolio revenues approved by D.12-11-015 and attributable to the PEERAM, less a \$1.61 million reduction for denied San Francisco Bay Area Regional Energy Network (BayREN) funding per the proposed decision (PD) in A.12-07-001, plus a \$2.34 million allowance for FF&U.⁷
- \$38.85 million for the Photovoltaic (PV) Program, Program Year (PY) 1 sites to be collected through generation rates in the UGBA, per D.10-04-052 and AL 3920-E.
- \$29.8 million for the Self-Generation Incentive Program (SGIP), resulting from the \$36 million SGIP budget allocated PG&E for 2014 in D.11-12-030 and adjusted by the net benefit split of 82% electric/18% gas in AL 4176-E-A, as discussed below, plus a \$0.319 million allowance for FF&U.
- \$2.5 million for the 2014 Flex Alert program, approved in D.13-04-021.
- \$1,666.5 million in base GRC-related generation revenue requirements, recorded in the UGBA, held at current revenue levels per the rate smoothing discussion above, less the allocation of PG&E's 2013 Pension Contribution approved in D.09-09-020 and AL 4147-E to generation rates.

PG&E may include its proposed revenue requirement placeholders for the Cornerstone Improvement Project and the SmartMeter™ Project in the

⁷ As described in its response to Question 4 of an Energy Division Data Request dated October 15, 2013, PG&E intends to update the PEERAM balance in the December supplement to AL 4728-E to reflect D.13-09-004, the final decision approved in A.12-07-001, to credit the return of the electric portion of the two-year, \$3.825 million BayREN-denied funds through the PEERAM balance rather than reduce the 2014 PEERAM revenue requirement for the annualized electric portion of the BayREN based on the PD. PG&E also intends to credit the return of 2010-2012 unspent, uncommitted EE funds in the PEERAM balance in the December 2013 supplement to AL 4278-E, as discussed below.

December 2013 supplement to AL 4278-E, as ongoing capital-related revenue requirements associated with these projects are being deliberated in A.12-11-009, the 2014 PG&E GRC.

The CIP was approved by D.10-06-048. PG&E filed AL 3716-E in 2010 to provide its calculation of authorized CIP revenue requirements for 2011-2013, in compliance with D.10-06-048. Energy Division made AL 3716-E effective on September 10, 2010. The 2011-2013 SmartMeter™ Project revenue requirement was authorized in D.11-05-018, the 2011 PG&E GRC Settlement, and implemented through AL 3850-E, which was made effective by Energy Division on May 31, 2011.

PG&E includes revenue requirement placeholders of \$54.033 million and \$158.8 million for the CIP and SmartMeter™ Project, respectively, in AL 4278-E illustrative rates, which are carried over into 2014 based on the authorized 2013 revenue requirements for both projects. In AL 4278-E, its response to Question 1 of an Energy Division Data Request dated October 15, 2013, and its comments on the Draft Resolution filed December 9, 2013, PG&E notes that the inclusion of these placeholders is due to the fact that the two projects entail ongoing capital-related revenue requirements beyond their original authorizations through 2013 that, until now, have not been handled through the GRC process. These ongoing revenue requirements are currently being deliberated in A.12-11-009, the 2014 PG&E GRC, in which a final decision will not be adopted until after January 1, 2014. PG&E proposes to include these amounts as placeholders in the December 2013 AET supplement that sets January 1, 2014 rates, and will remove them from rates upon the issuance of a final decision in A.12-11-009. We approve PG&E's proposal to carry over the 2013 revenue requirements for the CIP and SmartMeter™ Project into January 1, 2014 rates, as the request is analogous to holding GRC-related distribution and generation revenue constant until a decision is issued in the 2014 GRC.

PG&E's request to establish the 2014 ERBBA revenue requirement is granted. This provides the benefits to customers intended in D.04-11-015 and is consistent with the approach requested in last year's AET AL 4096-E and approved in Resolution E-4548.

The ERBBA records benefits and costs associated with Energy Recovery Bonds. In this AET filing, PG&E proposes that the 2014 ERBBA revenue requirement be established using a forecast of 2014 ERBBA activity, including the amortization of the forecasted December 31, 2013 ERBBA balance. This provides the benefits to customers intended in D.04-11-015 and is consistent with the approach requested in last year's AET AL 4096-E and approved in Resolution E-4548.

PG&E's request to establish the 2014 ERBBA revenue requirement of \$27.6 million as proposed in AL 4278-E is granted. This includes establishing the ERBBA revenue requirement using the most recent rate of return adopted by the CPUC.

PG&E is authorized to incorporate revenue requirement changes and/or amortize account balances in rates effective January 1, 2014 resulting from decisions approved by December 19, 2013 in the following pending CPUC proceedings.

If the CPUC adopts final decisions in the formal proceedings listed below by the December 19, 2013 CPUC meeting, PG&E is authorized to consolidate the revenue requirements authorized in those decisions for 2014 in the December supplement to AL 4278-E to be put into rates effective January 1, 2014. As discussed later in this Resolution, the supplement shall be filed by December 31, 2013.

- A.10-08-005, in which PG&E requests recovery of \$29.2 million related to implementation of its Default Residential Peak Day Pricing program for its eligible residential customers beginning May 1, 2014. The \$29.2 million revenue requirement request encompasses both the \$4.4 million request for 2013 and the \$24.8 million request for 2014 presented in A.10-08-005, due to the delay in adopting a final decision in the proceeding.
- A.10-02-028, in which PG&E requests to refund \$0.412 million to customers related to implementation of its Peak Time Rebates program in 2012 and 2013. PG&E would credit the DRAM through the Dynamic Pricing Memorandum Account.
- A.11-03-014, in which PG&E's requests to recover the \$4.4 million balance recorded in the SOMA-E, incurred to cover PG&E's incremental capital and operating expenses needed to implement its SmartMeter™ Opt-Out Program for residential customers, through the DRAM.
- A.13-07-001, in which PG&E requests to recover \$3.4 million associated with the acquisition and transfer of the assets of the HMU.
- R.11-02-018, addressing PG&E's estimated 2014 revenue requirement of \$12.8 million associated with the conversion of master-metered MHP utility systems to direct utility service from electric and gas corporations.
- A.13-08-003, addressing PG&E's proposed GHG Allowance Revenue Allocation, which would return \$525.3 million in cap-and-trade allowance revenue to eligible customers through distribution rates over the course of 2014, pursuant to D.12-12-033.

- A.13-05-015, PG&E's 2014 ERRA and Generation Non-Bypassable Charges Forecast, in which PG&E requests recovery of 2014 electric procurement costs, including forecasted costs and expected revenue requirements of \$4,784.3 million for the ERRA, \$94.04 million for the CTC, and \$235.8 million for the CAM, and also requests amortization of account balances in the ERRA, MTCBA, and NSGBA. PG&E filed an update to A.13-05-015 in early November 2013 providing updated forecasted 2014 sales, 2014 electric procurement revenue requirements, and end-of-2013 ERRA, MTCBA, and NSGBA balances.
- DWR's proposed 2014 power and bond charge revenue requirement determinations of \$3.022 million and \$397.8 million, respectively, based on the bond charge rate filed by DWR on June 17, 2013 and updated August 1, 2013, and the sales forecast presented in A.13-05-015. The power charge revenue requirement is recorded in the PCCBA. PG&E will update the DWR bond charge revenue requirement in the December 2013 supplement to reflect DWR's October 2013 update to its 2014 electric forward price forecast, as well as PG&E's November 2013 update to its 2014 ERRA forecast.
- DWR Franchise Fees of \$3.053 million, calculated from total forecasted DWR revenues (DWR bond and power charge revenue requirements and the amortized forecasted PCCBA balance) multiplied by the 2011 GRC Franchise Fee factor. PG&E will update its DWR Franchise Fee revenue requirement in the December 2013 supplement based on the updates to DWR's revenue requirement determination and PG&E's ERRA forecast, as described above.
- A.13-02-023, PG&E's 2012 ERRA Compliance proceeding, in which PG&E requests recovery of the \$25.7 million balance recorded in the Diablo Canyon Seismic Studies Balancing Account (DCSSBA), as well as a (\$0.3) million revenue requirement recorded in the MRTUMA associated with MRTU projects that became operative in 2012, through the UGBA.
- A.12-01-014, in which PG&E requests authorization to recover through the UGBA \$64.9 million recorded in the MRTUMA, associated with MRTU projects that became operative in 2010; 2009 MRTU projects for which revenue requirements had not been previously approved; and forecasted revenue requirements for 2012 and 2013 MRTU projects.
- A.12-04-009, in which PG&E requests authorization to recover \$7.9 million recorded in the MRTUMA associated with MRTU projects that became operative in 2011.

- A.12-08-007, in which PG&E proposes a \$12.4 million budget for 2014 Statewide Marketing, Education, and Outreach (SW ME&O) activities related to the Energy Upgrade California (EUC) program, in compliance with D.12-04-045 and D.12-05-015. The \$12.4 million req encompasses 2014 budgets of \$9.8 million for EUC Marketing and Awareness; \$1.3 million for the Flex Alert Program; and \$1.2 million for Implementation and Administration. However, D.13-04-021, the Phase I decision, approved \$2.5 million for the 2014 Flex Alert Program. As such, should the CPUC adopt a Phase 2 decision in A.12-08-007 by the December 19, 2013 CPUC meeting, PG&E will also include the remaining \$11 million in January 1, 2014 rates, allocating \$4.45 million for DR, to be collected through the DRAM and \$6.55 million for EE, to be collected through the PEERAM.

PG&E is authorized to incorporate revenue requirement changes in rates effective January 1, 2014 from the following advice letters that were pending as of the AL 4278-E filing date but have since been approved.

PG&E may consolidate revenue requirements in rates effective January 1, 2014 presented in the following advice letters that were pending upon the filing date of the AET but have since been approved:

- AL 4176-E/E-A/E-B, approved by the Energy Division on September 17, 2013, in which PG&E requested to: 1) update the PEERAM account balance to reflect the return of an estimated \$7 million in residual, unspent, and uncommitted EE funds in 2014 rates; and 2) to adjust the net benefit split from 84% electric/16% gas as authorized in D.12-11-015 to 82% electric/18% gas for procurement EE activities recorded in the PEERAM, and for the SGIP.
- AL 4265-E-A, approved by the Energy Division on October 4, 2013, in which PG&E updated its PV Program revenue requirements to include the PY 3 sites' first annual revenue requirement of \$44 million. As discussed below, PG&E also removed the portion of AL 4265-E that notified the CPUC of the revenue requirements associated with the Smart Grid Pilot Deployment Project (SGPDP), stating that PG&E would make a separate advice filing for such notification instead.

PG&E is authorized to incorporate revenue requirement changes in January 1, 2014 rates from the pending advice letters listed below if they are made effective by the December 19, 2013 CPUC meeting.

PG&E may consolidate revenue requirement changes associated with the following advice letters in January 1, 2014 rates should they be approved by the December 19, 2013 CPUC meeting:

- AL 4215-E, filed April 19, 2013, in which PG&E, Southern California Edison Company, and San Diego Gas and Electric Company request approval for the first program period of California Energy Systems for the 21st Century (CES-21) proposed research projects and associated revenue requirements. Pursuant to D.12-12-031, PG&E's \$12.5 million revenue requirement request stems from PG&E's 55% share of the overall \$30 million dollar budget, allocated between PG&E Electric and Gas in 75%/25% shares, as described in AL 4215-E.
- AL 4228-E, filed May 24, 2013, in which PG&E updated its PV Program revenue requirements for the PY 2 sites' second annual revenue requirement of \$38.75 million. Pursuant to D.10-04-052, PV program revenue requirements are recorded to the UGBA for recovery in generation rates.
- AL 4291-E, filed September 30, 2013, requesting electric earnings of \$17.7 million in 2011 shareholder incentives (based on a total 2011 earnings request of \$21.6 million and the 82% electric/18% gas net benefits spread presented in AL 4217-E) to be recorded in the Customer Energy Efficiency Incentive Account (CEEIA), per D.12-12-032.
- AL 4314-E, filed November 13, 2013, in accordance with Public Utilities Code Sections 739.1 and 739.9 restrictions, seeking approval of a January 1, 2014 increase to residential rates for usage up to 130% of baseline.
- A Tier 1 advice filing by the end of 2013 describing 2014 SGPDP revenue requirements adopted in D.13-03-032, which authorizes \$81.6 million for four smart grid pilot projects from 2013 to 2016. PG&E anticipates a 2014 revenue requirement of \$1.068 million, consisting of \$0.577 for Line Sensors, Volt/Var Optimization, and Detect and Locate Faults pilots, and \$0.492 for the Demand Forecasting pilot.
- An advice filing implementing the amortization of the \$91.1 million balance in the ERRA GHG Subaccount, created in D.12-12-008 in order for PG&E to defer collection of its 2013 GHG Compliance costs, in rates.

PG&E is authorized to amortize forecasted December 31, 2013 balances in the following balancing accounts previously authorized by the CPUC in January 1, 2014 rates.

This Resolution allows PG&E to amortize the following accounts through this year's AET advice letter, as previously approved for recovery by Resolution E-4548, which addressed PG&E's AET AL 4096-E filed in 2012: the DRAM, PPPRAM, NDAM, UGBA, PEERAM, EPICRAM, PCCBA, Hazardous Substance Mechanism (HSM), CAREA, ERBBA, FERABA, CEEIA, SmartMeter Project Balancing Account (SBA-E), the Non-Tariffed Balancing Account (NTBA), and the Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA).

Consistent with Resolution E-4548, PG&E is also authorized to amortize balances in the Revised Customer Energy Statement Balancing Account–Electric (RCESBA-E), the Meter Reading Cost Balancing Account–Electric (MRCBA-E), the Smart Grid Memorandum Account (SGMA), and the Cornerstone Improvement Project Balancing Account (CIPBA), subject to the limitations set forth in PG&E's tariffs described below.

PG&E is authorized to amortize the year-end 2013 balance in the Revised Customer Energy Statement Balancing Account–Electric (RCESBA-E) in rates effective January 1, 2014 subject to the limitation on cost recovery set forth in its tariff.

The RCESBA-E was established in 2012 pursuant to D.12-03-015. The account records the actual electric revenue requirements associated with PG&E's costs for implementing its revised customer energy statement. PG&E's combined electric and gas cost for implementing the energy statement is capped at \$19.012 million over the period from 2012 through 2016, with 55%, or \$10.461 million, of the \$19.012 million cap allocated to electric customers. According to the RCESBA-E tariff, Electric Preliminary Statement Part FX, the annual disposition of the balance in the account shall be through the AET. PG&E estimates in AL 4278-E that the RCESBA-E balance to be transferred to the DRAM for recovery in rates effective January 1, 2014 will be approximately \$0.124 million.

PG&E is allowed to transfer the balance in the Electric Meter Reading Costs Balancing Account (MRCBA-E) to the DRAM for recovery in rates effective January 1, 2014, subject to the annual cap set forth in its tariffs.

The MRCBA-E records electric meter reading costs pursuant to D.11-05-018, PG&E's 2011 GRC decision. The combined balance of the MRCBA-E and the Gas Meter Reading Costs Balancing Account (MRCBA-G; Gas Preliminary Statement Part CR) is capped annually at \$76.2 million. In accordance with PG&E's MRCBA-E tariff, Electric Preliminary Statement Part FQ, disposition of the balance in the account shall be through the AET advice letter process, via the DRAM. PG&E is hereby authorized to transfer its MRCBA-E year-end 2013 balance to the DRAM for recovery in rates effective January 1, 2014, subject to the annual combined electric and gas maximum of \$76.2 million authorized by D.11-05-018 and set forth in PG&E's tariffs. PG&E estimates in AL 4278-E that the MRCBA-E balance to be transferred to the DRAM for recovery in rates effective January 1, 2014 to be approximately \$42.4 million.

PG&E is authorized to transfer the year-end 2013 balance in the Smart Grid Memorandum Account (SGMA) to the DRAM for recovery in rates effective January 1, 2014, subject to the limits set forth in PG&E's tariff.

The SGMA records PG&E's costs for Smart Grid projects as authorized by the Commission in D.09-09-029. In accordance with the SGMA tariff, Preliminary Statement FD, disposition of the balance recorded for projects approved by the CPUC and the Department of Energy (D.O.E.) is transferred to the DRAM at the end of each year for recovery through the AET process. Accordingly, the forecasted year-end 2013 SGMA balance presented in the December 2013 supplement to AL 4278-E shall be transferred to the DRAM for recovery in rates effective January 1, 2014, subject to the limitation on cost recovery through the AET that is set forth in PG&E's tariff.⁸ PG&E estimates in AL 4278-E that the SGMA balance to be transferred to the DRAM for recovery in rates effective January 1, 2014 to be approximately \$6.9 million.

⁸ Preliminary Statement Part FD, Smart Grid Memorandum Account, Part 3: Once a project is approved by the CPUC and by the D.O.E., the balance in the subaccount for that project is transferred to the DRAM Account at the end of each year for recovery through the Annual Electric True-up Advice letter until the PG&E portion of the total expenditure amount adopted for that project is reached. Revenue requirements associated with expenditures in excess of the adopted amounts shall continue to accrue in the subaccount, but are not transferred to DRAM for recovery unless and until authorized by the Commission.

PG&E is authorized to transfer the year-end 2013 balance in the Cornerstone Improvement Project (CIP) Balancing Account (CIPBA) to the DRAM for recovery in rates effective January 1, 2014, subject to limits set forth in PG&E's tariff.

The CIPBA records the difference between the CIP revenue requirement authorized by the CPUC in D.10-06-048 and PG&E's costs for implementing the project subject to a limitation on the total capital costs incurred from 2010 through 2013. According to PG&E's CIPBA tariff, Electric Preliminary Statement Part FL, the disposition of the balance in the CIPBA will be determined in the AET by transferring the balance to the DRAM at the end of each year. Accordingly, the year-end 2013 CIPBA balance shall be transferred to the DRAM for recovery in rates effective January 1, 2014 subject to the capital cost limitation set forth in PG&E's tariff (\$357.448 million over the 2010 to 2013 time period). PG&E estimates in AL 4278-E that the CIPBA balance to be transferred to the DRAM for recovery in rates effective January 1, 2014 will be (\$11.3) million.

PG&E is authorized to recover the balance in the Smart Grid Customer Data Access Balancing Account in January 1, 2014 rates.

PG&E is authorized to amortize the balance in the Smart Grid Customer Data Access (CDA) Balancing Account (CDABA), a one-way balancing account established in D.13-09-025 to record and recover the actual costs of the CDA project from 2013-2016 up to a \$19.4 million spending cap. The CDABA tariff, which was filed in AL 4297-E and approved effective October 9, 2013 pursuant to D.13-09-025, establishes that the disposition of the CDABA balance shall be determined in the AET via the DRAM. PG&E will update the CDABA balance in the December 2013 supplement to AL 4728-E to reflect actual CDA expenditures for amortization in January 1, 2014 rates.⁹

⁹ As described in PG&E's response to Question 3 of an Energy Division Data Request dated October 15, 2013.

The balances in all accounts authorized for recovery in rates are subject to audit, verification, and adjustment as necessary.

The balances in the accounts authorized for recovery by this Resolution are subject to future audit, verification, and adjustment.

PG&E's request to submit a supplement to AL 4278-E in late December 2013 with recorded account balance data through October 31, 2013 and an updated forecast of December 31, 2013 balances for recovery is granted.

In previous years' AET resolutions (E-4121, E-4217, E-4289, E-4379, E-4432, and E-4548), the CPUC allowed PG&E to submit a supplement to the AET advice letter reflecting recorded account balance data from January through October, and forecasted balances for November and December, of a given year. We allow PG&E to use recorded data from January 1 through October 31, 2013, and forecasted data for November and December 2013 to update account balances in its December supplement to AL 4278-E for amortization in January 1, 2014 rates.

If PG&E's December 2013 supplement to AL 4278-E shows that its authorized January 1, 2014, system-wide revenue will be lower than at present rates, PG&E may delay implementation of certain revenue requirement changes until a 2014 PG&E GRC decision is issued in order to avoid rate fluctuations.

As discussed above, there is a possibility that the sum of 2014 revenue requirements authorized in CPUC and FERC decisions by the December 19, 2013 CPUC meeting, combined with the forecasted net balance of balancing accounts to be amortized in January 1, 2014 rates, will be less than combined CPUC- and FERC-jurisdictional revenues at present rates. If the December supplement to AL 4278-E shows this to be the case, PG&E is authorized to hold total electric revenue constant, subject to later true-up, in order to avoid rate fluctuations. PG&E shall reflect the adjustments to hold the revenue constant in PG&E's distribution and generation rate components in its December supplement to AL 4278-E. Upon the adoption of the 2014 GRC decision, PG&E will then consolidate all of the revenue requirements authorized up to that point and implement the resulting rate changes. This will prevent customers from experiencing rate fluctuations resulting from a decrease in rates effective January 1, 2014, followed by an increase in rates upon the issuance of 2014 GRC decision. We approved the same proposal in AET Resolutions E-4032 and E-4379 for rates effective January 1, 2007 and January 1, 2011, respectively, when PG&E's 2007 and 2011 GRC applications were pending.

PG&E's proposal to design rates based on decisions in Phase 2 of its 2011 GRC, and the sales forecast proposed in its 2014 ERRRA forecast proceeding is granted, as the rate design adopted in the 2011 GRC will continue until the CPUC adopts a new rate design in PG&E's TY 2014 GRC.

The illustrative rates submitted by PG&E in AL 4278-E were designed using the revenue allocation and rate design methods approved in D.11-05-047, addressing residential rate design, and D.11-11-053, addressing revenue allocation and non-residential rate design, in PG&E's 2011 Phase 2 GRC, A.10-03-014. The final rates that PG&E submits in its December 2013 supplement to AL 4278-E shall be based on these decisions since they present the most recent methodology adopted by the CPUC for allocating revenues and designing rates.

PG&E proposes to use the 2014 sales forecast served in A.13-05-015, its 2014 ERRRA forecast proceeding, to set rates effective January 1, 2014. PG&E requests that it be allowed to implement rates based on its 2014 ERRRA sales forecast regardless of whether the CPUC adopts a decision in A.13-05-015 by December 19, 2013. PG&E states that if the sales forecast adopted in the CPUC's final decision in A.13-05-015 differs from the sales forecast in November 2013 update to A.13-05-015 used to set January 1, 2014 electric rates, PG&E will confer with the CPUC on any appropriate rate adjustments going forward. We grant PG&E's request to use the sales forecast provided in its November 2013 update to A.13-05-015 for designing rates effective January 1, 2014. If the sales forecast adopted by the CPUC differs from that in the November 2013 update, PG&E shall adjust rates upon the approval of a final decision in the 2014 PG&E GRC to reflect the sales forecast approved by the final decision in A.13-05-015.

PG&E is granted the flexibility to implement rate design changes associated with the Default Residential Peak Day Pricing Program, the Peak Time Rebate Program, and the 2012 Rate Design Window Application in rates effective January 1, 2014, or during a later rate change depending on the implementation time required.

PG&E notes that the rate design changes stemming from the pending Default Residential Peak Day Pricing (A.10-08-005), Peak Time Rebate (A.10-02-028), and 2012 Rate Design Window (A.12-02-020) proceedings are not reflected in the illustrative rates presented in AL 4278-E, due to the uncertainty surrounding the implementation timeframes entailed by these applications once final decisions are adopted. As such, we grant PG&E the flexibility to implement these rate design changes in rates effective January 1, 2014, or in a future rate change as PG&E sees fit, depending on whether the CPUC adopts final decisions in these proceedings by the end of 2013 and the time it takes PG&E to implement the rate

design changes these proceedings entail. Should the CPUC adopt final decisions in any of these three proceedings by the December 19, 2013 CPUC meeting, PG&E shall explain its decision to implement or not implement the rate design changes stemming from such decisions in January 1, 2014 rates in its December 2013 supplement to AL 4278-E. However, PG&E is not authorized to consolidate the revenue requirements associated with the Default Residential Peak Day Pricing or Peak Time Rebate programs in January 1, 2014 rates without implementing the concomitant rate design changes, or vice versa, should decisions in these proceedings be approved. Furthermore, this flexibility is granted on the condition that the final decisions in these proceedings do not require PG&E to make the rate design or revenue requirement changes effective on a certain date.

Pursuant to D.09-12-048 PG&E will file an advice letter to implement residential rate changes allowed by Public Utilities Code Section 739.9 (Senate Bill 695). However, since those changes are revenue neutral, they will not affect revenue requirements.

Senate Bill 695, signed into law in October 2009, added Section 739.9 to the Public Utilities Code. That section allows the CPUC to increase residential rates for usage up to 130% of baseline (Tier 1 and 2 rates) by specific percentages based on specific indices. In developing illustrative rates in AL 4278-E, PG&E assumed a 3% increase to non-CARE Tier 1 and Tier 2 rates (the lower bound of potential increases specifically mentioned in Section 739.9) and no increase to CARE Tier 1 and Tier 2 rates. CARE Tier 3 rates, authorized effective November 1, 2011 in D.11-05-047, were increased by 1.5 cents per kWh in 2013 as approved by D.11-05-047. PG&E then set non-CARE rates for usage in excess of 130% of baseline to ensure the revenue allocated to the residential class is fully collected, while maintaining the fixed differential (4 cents per kWh) between non-CARE Tier 3 and Tier 4 rates approved by D.11-05-047. On November 13, 2013, PG&E filed AL 4314-E seeking approval of a January 1, 2014 increase to residential rates for usage up to 130% of baseline in accordance with the provisions adopted in D.09-12-048, which implemented P.U. Code Section 739.9. If AL 4314-E is approved by December 19, 2013, PG&E shall reflect those rate changes in its December supplement to AL 4278-E.

PG&E shall revise its estimate of revenue requirements and rates filed in AL 4278-E to reflect actual changes authorized by the CPUC by December 19, 2013, along with the changes authorized by the FERC by December 2013.

PG&E shall supplement AL 4278-E by December 31, 2013 to reflect the actual rate and revenue changes authorized by the CPUC by December 19, 2013 in the proceedings and advice letters as specified in this Resolution, along with the actual changes authorized by the FERC by December 19, 2013. The December 2013 supplement to AL 4278-E shall also incorporate updated end-of-2013 account balance forecasts, based on recorded account data through October 31, 2013, to be amortized in rates on January 1, 2014. The rates PG&E files in its supplemental advice letter will be reviewed for compliance after January 1, 2014. If any rates filed in the December 2013 supplement are not in compliance with this order, PG&E shall modify the rates as required and re-bill customers if necessary, or make other appropriate adjustments in a timely manner. This process is consistent with the procedure established in prior resolutions addressing PG&E AET advice letters.¹⁰

The rates authorized by this Resolution shall be subject to refund to the same extent that they are subject to refund at the FERC.

Under the filed rate doctrine, the CPUC is obligated to allow PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and base transmission rate changes, adjusted for end-use customer refunds required to be paid to customers. It is just and reasonable for PG&E to begin recovering FERC-authorized revenues addressed in AL 4278-E that are authorized by December 19, 2013. The rates authorized by this Resolution shall be subject to refund to the same extent that they are subject to refund at the FERC.

¹⁰ The following resolutions on prior PG&E AET advice letters authorized this same process; the effective date of the new rates addressed by the resolution is in parentheses: Resolution E-3906 (Jan. 1, 2005); Res. E-3956 (Jan. 1, 2006); Res. E-4032 (Jan. 1, 2007); Res. E-4121 (Jan.1, 2008); Res. E-4217 (Jan. 1, 2009); Res. E-4289 (Jan. 1, 2010); Res. E-4379 (Jan. 1, 2011), Res. E-4432 (January 1, 2012), Res. E-4548 (January 1, 2013).

The joint protest of AL 4278-E filed by Aglet Consumer Alliance, EMF Safety Network, and The Utility Reform Network is denied.

The joint protest filed by the Joint Protestants argues against PG&E's inclusion of three items in the illustrative rates presented in AL 4278-E: 1) the forecasted \$4.4 million end-of-year balance in the SOMA-E; 2) the \$12.8 million revenue requirement request to convert master-metered MHP utility systems to direct utility service from electric and gas corporations; and 3), the \$3.4 million revenue requirement request for PG&E's proposed acquisition of the HMU. The Joint Protestants recommend that the CPUC deny PG&E's requests to recover these amounts due to the likelihood that the CPUC will not issue final decisions in these proceedings by the December 19, 2013 CPUC meeting. As PG&E describes in AL 4278-E and in their reply to the Joint Protestants' protest, PG&E includes open proceedings in AL 4278-E solely for illustrative purposes, and will only include the revenues and balances that are approved by the December 19, 2013 CPUC meeting in January 1, 2014 rates, which will be consolidated in the December 2013 supplement to AL 4278-E. As such, we agree with PG&E that the Joint Protestants' concerns are unwarranted, and deny their protest to AL 4278-E.

COMMENTS

Per statutory requirement, a Draft Resolution was mailed to parties for comment.

Public Utilities Code section 311(g)(1) generally requires resolutions to be served on all parties and subject to at least 30 days public review and comment prior to a vote of the CPUC. Accordingly, the Draft Resolution was served on PG&E and issued for public review and comment no later than 30 days prior to a vote of the CPUC.

PG&E submitted comments to the Draft Resolution on December 9, 2013. PG&E suggested minor changes to the Draft Resolution regarding its treatment of AL 4314-E, the master-metered MHP rulemaking, and the credit of denied BayREN funds to the PEERAM balance, which were incorporated. PG&E also requested that the Draft Resolution be modified to reverse its original denial of placeholder revenue requirements totaling \$196.1 million relating to the SmartMeter™ Project (\$158.8 million) and Cornerstone Improvement Project (\$54.033 million) in January 1, 2014 rates. The Draft Resolution denied these amounts on the grounds that both projects were originally authorized through the end of 2013; that both projects were being considered beyond 2013 in A.12-11-009, the 2014 GRC proceeding; and that D.13-04-023, issued in A.12-11-009, provided that all revenues approved in the 2014 GRC would be

made effective January 1, 2014, given the likelihood that a decision in that proceeding would not be adopted until after that date. In its comments on the Draft Resolution, PG&E argued that both projects entail ongoing capital-related revenue requirements beyond their original authorizations through 2013 that have heretofore not been handled through the GRC process, and have instead been included in the stand-alone revenue requirements recovered through the SBA and the CIPBA. We are persuaded by PG&E's argument in its comments that, given that ongoing revenue requirements associated with these two projects are being considered in the 2014 GRC proceeding, the revenue requirements associated with the SmartMeter™ Project and Cornerstone Improvement Project are analogous to GRC-related distribution and generation revenues that the Draft Resolution holds constant until the adoption of a 2014 GRC decision. Therefore, the Draft Resolution has been modified to allow PG&E to include these placeholder revenue requirements in the December 2013 AET supplement.

FINDINGS AND CONCLUSIONS

1. The AET is a process in which PG&E's revenue requirements authorized by the CPUC in various proceedings are consolidated in rates on January 1 of a given year. The AET is also a forum for PG&E to recover costs recorded in memorandum and balancing accounts that have been reviewed and approved for recovery by the CPUC in a separate proceeding or advice letter, or are pending separate review that will be completed prior to end of the year.
2. PG&E filed AL 4278-E on August 30, 2013, proposing to establish 2014 electric rates to recover balances in accounts, establish the 2014 ERBBA revenue requirement, and consolidate CPUC- and FERC-authorized rate changes, effective January 1, 2014.
3. PG&E filed supplemental AL 4278-E-A on September 16, 2013 to clarify that the 2014 sales forecast provided in the November 2013 update to A.13-05-015 entails a reclassification of sales between residential CARE and Non-CARE customers to reflect the removal of customers from the CARE program per D.12-08-044.
4. It is reasonable for PG&E to establish the 2014 ERBBA revenue requirement using a forecast of 2014 ERBBA activity, including the amortization of the forecasted December 31, 2013 ERBBA balance, consistent with what was authorized in Resolution E-4548 addressing AL 4096-E, PG&E's 2013 AET. PG&E requests a 2014 ERBBA revenue requirement of \$27.6 million.
5. PG&E should supplement AL 4278-E by December 31, 2013 to reflect the revenue requirement changes authorized by the CPUC and FERC, and to

update balances in accounts specified in this Resolution to be amortized beginning January 1, 2014. The updated balances, revenues, and rates should be subject to future audit, verification, and adjustment pending review of the December supplement to AL 4278-E.

6. PG&E should reflect the following revenue requirements that have been previously authorized for recovery by CPUC decisions in January 1, 2014 rates in its December 2013 supplement to AL 4278-E:
 - \$12.1 million for CARE program administrative costs, per D.12-08-044.
 - \$85.9 million for the CSI, per D.11-12-019.
 - \$64.95 million for DR, per D.12-04-045 and D.12-11-015.
 - \$3,377.0 million in base GRC-related distribution revenue requirements, held at current revenue levels per the rate smoothing discussion above, less the distribution rate share of PG&E's 2013 Pension Contribution approved in D.09-09-020 and AL 4147-E.
 - \$82.037 million for the EPICRAM, per D.12-05-037.
 - \$120.7 million for the former electric public goods charge portion of EE portfolio funding collected in the PPPRAM, per D.11-12-038 and AL 3819-E.
 - \$94.89 million for the ESA program, per D.12-08-044.
 - \$44.3 million for nuclear decommissioning activities, per D.10-07-047.
 - \$134.0 million for PG&E's Pension Contribution, per D.09-09-020, reduced by a reduction in 2014 GRC-cycle rate base and a Cost of Capital adjustment provided for in D.12-12-034.
 - \$219.0 million for the procurement portion of EE revenues collected in the PEERAM, per D.12-11-015 and AL 4176-E-A.
 - \$38.85 million for the PV Program PY 1 sites, per D.10-04-052 and AL 3920-E.
 - \$29.8 million for the SGIP, per D.11-12-030 and AL 4176-E-A.
 - \$2.5 million for the 2014 Flex Alert program, approved in D.13-04-021.

- \$1,666.5 million in base GRC-related generation revenue requirements, held at current revenue levels per the rate smoothing discussion above, less the generation rate share of PG&E's 2013 Pension Contribution approved in D.09-09-020 and AL 4147-E.
7. PG&E should include the revenue requirement for the Cornerstone Improvement Project (\$54.033 million) and the SmartMeter™ Project (\$158.8 million) as placeholders in the revenues consolidated in the December 2013 supplement to AL 4278-E.
 8. PG&E should consolidate revenue requirements in rates effective January 1, 2014 presented in the following advice letters that were pending when AL 4278-E was filed:
 - AL 4176-E/E-A/E-B, in which PG&E gained authorization to return an estimated \$7 million in residual, unspent, and uncommitted EE funds in 2014 rates through the PEERAM, and to adjust the net benefit split for the SGIP and procurement EE activities recorded in the PEERAM to 82% electric/18% gas.
 - AL 4265-E-A, in which PG&E updated its PV Program revenue requirements to include the PY 3 sites' first annual revenue requirement of \$44 million.
 9. PG&E's December 2013 supplement to AL 4278-E should reflect all CPUC- and FERC-authorized revenue requirement changes and amortization of account balances to the extent approved by December 19, 2013, in the following, pending formal proceedings:
 - A.10-08-005, addressing PG&E's \$29.2 million request to implement its Default Residential Peak Day Pricing (PDP) program.
 - A.10-02-028, addressing PG&E's proposed (\$0.412) million return associated with implementing its 2012 and 2013 Peak Time Rebates program.
 - A.11-03-014, addressing PG&E's request to recover the \$4.4 million balance recorded in the SOMA-E.
 - A.13-07-001, addressing PG&E's \$3.4 million request associated with the acquisition and transfer of the assets of the HMU.
 - R.11-02-018, addressing PG&E's \$12.8 million request associated with the conversion of master-metered MHP utility systems to direct utility service from electric and gas corporations.

- A.13-08-003, addressing PG&E's proposed (\$525.3) million GHG Allowance Revenue Allocation return.
 - A.13-05-015, PG&E's 2014 ERRa forecast proceeding, addressing PG&E's 2014 revenue requirement requests of \$4,784.3 million, \$94.04 million, and \$235.8 million for the ERRa, CTC, and CAM, respectively, as well as a request to amortize account balances in the ERRa, MTCBA, and NSGBA.
 - DWR's proposed 2014 power and bond charge revenue requirement determinations of \$3.022 million and \$397.8 million, respectively.
 - DWR's \$3.053 million proposal for 2014 Franchise Fees.
 - A.13-02-023, PG&E's 2012 ERRa Compliance proceeding, in which PG&E requests authority to amortize the \$25.7 million balance recorded in the DCSSBA and a (\$0.3) million balance recorded in the MRTUMA.
 - A.12-01-014, addressing PG&E's request for authority to recover a \$64.9 million balance recorded in the MRTUMA.
 - A.12-04-009, addressing PG&E's request for authority to recover a \$7.9 million balance recorded in the MRTUMA.
 - A.12-08-007, addressing PG&E's proposed \$12.4 million budget for 2014 SW ME&O activities.
10. PG&E should consolidate revenue requirement changes associated with the following advice letters in January 1, 2014 rates should they be approved by the December 19, 2013 CPUC meeting:
- AL 4215-E, in which PG&E requests approval of proposed research projects and associated revenue requirements for the first program period of CES-21.
 - AL 4228-E, in which PG&E requests inclusion of the second annual revenue requirement for PV Program PY 2 sites of \$38.75 million.
 - 4291-E, in which PG&E requests recovery of \$17.7 million in electric earnings in the CEEIA related to 2011 shareholder incentives.
 - AL 4314-E, in which PG&E seeks approval of a January 1, 2014 increase to residential rates for usage up to 130% of baseline.
 - A Tier 1 advice filing describing PG&E's anticipated 2014 SGPDP revenue requirement of \$1.068 million.
 - An advice filing requesting the amortization of the \$91.1 million balance in the ERRa GHG Subaccount.

11. PG&E should recover balances in the following accounts authorized by Resolution E-4548 in rates effective January 1, 2014: the DRAM, PPPRAM, NDAM, UGBA, PEERAM, EPICRAM, PCCBA, HSM, CAREA, ERBBA, FERABA, CEEIA, SBA-E, NTBA, and the LCPERMA.
12. PG&E should recover the year-end 2013 balance recorded in the RCESBA-E in rates effective January 1, 2014 in accordance with the RCESBA-E tariff, which states that the annual disposition of the RCESBA-E shall be through the AET and sets a cumulative 2012-2016 cap of \$10.5 million that can be recovered from PG&E electric customers.
13. PG&E should recover the year-end 2013 balance recorded in the MRCBA-E in rates effective January 1, 2014 in accordance with the MRCBA-E tariff, which states that the annual disposition of the MRCBA-E shall be through the AET and sets an annual cap of \$76.2 million that can be recovered from PG&E's electric and gas customers for meter reading activities.
14. PG&E should recover the year-end 2013 balance recorded in the SGMA in rates effective January 1, 2014 in accordance with the SGMA tariff, which states that the annual disposition of the SGMA shall be through the AET and limits the amount that can be recovered for smart grid projects through the AET to the revenue requirements authorized by D.09-09-029.
15. PG&E should recover the year-end 2013 balance recorded in the CIPBA in rates effective January 1, 2014 in accordance with the CIPBA tariff, which states that the annual disposition of the CIPBA shall be through the AET and sets a cumulative 2010-2013 cap of \$357.4 million in capital costs that can be recovered from PG&E customers for the CIP.
16. PG&E should recover the year-end 2013 balance recorded in the CDABA in rates effective January 1, 2014 in accordance with the CDABA tariff, which states that the annual disposition of the CDABA shall be through the AET and sets a cumulative 2013-2016 cap of \$19.4 million that can be recovered from PG&E customers for the CDA project.
17. PG&E's request to submit the December 2013 supplemental advice letter with forecasted December 31, 2013 account balances, including recorded data through October 31, 2013, is reasonable.
18. PG&E should be allowed to amortize all accounts authorized in the ordering paragraphs of this Resolution in January 1, 2014 rates, subject to future audit, verification, and adjustment.

19. If PG&E's December 2013 supplement to AL 4278-E shows that its authorized January 1, 2014, system-wide revenue will be lower than at present rates, PG&E should be granted discretion to delay implementation of certain revenue requirement changes in rates and hold revenues constant until a 2014 PG&E GRC decision is issued.
20. The rates that PG&E files in its December 2013 supplement to AL 4278-E should be designed based on the revenue allocation and rate design methods approved in D.11-05-047 and D.11-11-053 in A.10-03-014.
21. PG&E should design January 1, 2014 rates in its December 2013 supplement to AL 4278-E using the November 2013 update to the 2014 sales forecast that PG&E proposes in A.13-05-015.
22. If the CPUC adopts a different 2014 sales forecast than what PG&E proposes in A.13-05-015 and uses to design rates in its December 2013 supplement to AL 4278-E, PG&E should adjust rates upon the approval of a final decision in the 2014 PG&E GRC to reflect the sales forecast approved by the final decision in A.13-05-015.
23. PG&E should be granted the flexibility to implement rate design changes associated with the Default Residential Peak Day Pricing Program, the Peak Time Rebate Program, and the 2012 Rate Design Window Application in rates effective January 1, 2014, or during a later rate change depending on the implementation time required, on the conditions that: 1) the rate design changes and revenue requirements must be implemented at the same time; and 2) the final decisions in these proceedings do not require PG&E to implement these changes on a certain date.
24. PG&E's proposal to modify residential rates pursuant to Public Utilities Code Section 739.9 in the December 2013 supplement to AL 4278-E is subject to approval of AL 4314-E, in which PG&E seeks to increase residential rates for usage up to 130% of baseline.
25. In accordance with the filed rate doctrine, the CPUC allows PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and base transmission rate changes, adjusted for end-use customer refunds required to be paid to customers.
26. It is just and reasonable for PG&E to begin recovering in rates FERC-authorized revenues that are authorized by December 19, 2013.
27. The rates authorized by this resolution should be subject to refund to the same extent that they are subject to refund at the FERC.

28. The joint protest of AL 4278-E filed by Aglet Consumer Alliance, EMF Safety Network, and The Utility Reform Network should be denied.

THEREFORE IT IS ORDERED THAT:

1. PG&E's request in Advice Letter 4278-E is approved with modifications and only to the extent described in the ordering paragraphs below.
2. PG&E's request to establish the 2014 ERBBA revenue requirement using a forecast of 2014 ERBBA activity, including the amortization of the forecasted December 31, 2013 ERBBA balance, is approved.
3. PG&E shall file a supplement to AL 4278-E with revised tariffs no later than December 31, 2013. The supplemental filing shall be effective on January 1, 2014, but remain subject to Energy Division determination that PG&E is in compliance with this Resolution. The updated revenues and rates contained in the December supplemental filing shall be subject to audit, verification and adjustment. PG&E shall provide workpapers supporting the rates filed in this supplemental advice letter and the revenue allocation underlying those rates to the Energy Division and any party requesting them. The December supplement shall do the following:
 - a. Amortize forecasted December 31, 2013 balances, updated with recorded account balance data as of October 31, 2012 in the December supplement, in the following accounts: the DRAM, PPPRAM, NDAM, UGBA, PEERAM, EPICRAM, PCCBA, HSM, CAREA, ERBBA, FERABA, CEEIA, SBA-E, NTBA, LCPERMA, RCESBA-E, MRCBA-E, SGMA, CIPBA, and the CDABA. The balance in the RCESBA-E is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's RCESBA-E tariff (55% of \$19.012 million, or \$10.461 million, to be recovered from electric customers from 2012 through 2016). The balances in the SGMA and the MRCBA-E are authorized to be transferred to the DRAM for recovery in rates subject to the limitations on cost recovery set forth in PG&E's SGMA and MRCBA tariffs (\$76.2 million in combined annual balances between the MRCBA-E and the MRCBA-G). The balance in the CIPBA is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's CIPBA tariff (\$357.448 million over the 2010 to 2013 time period). The balance in the CDABA is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's CDABA tariff (\$19.4 million over the 2013-2016 time period).
 - b. Reflect the 2014 ERBBA revenue requirement in rates.

- c. Reflect all previously-approved CPUC- and FERC-jurisdictional revenue requirement changes in the proceedings and advice letter filings specified in Findings and Conclusions Nos. 6, 7, and 8 in rates.
 - d. Reflect all CPUC- and FERC-authorized revenue requirement changes and account balance amortizations approved by December 19, 2013 in the proceedings and advice letter filings specified in Findings and Conclusions Nos. 9 and 10 in rates. To the extent CPUC approval is not granted by December 19, 2013, PG&E shall not include items from any of those proceedings or advice letter filings, save for the 2014 sales forecast contained in A.13-05-015, which will be used in the supplement to set January 1, 2014 rates per Ordering Paragraph No. 6.
4. PG&E shall use the rate design and revenue allocation methods approved in D.11-05-047 and D.11-11-053 to design the rates it files in its December 2013 supplement to AL 4278-E.
 5. PG&E shall use the November 2013 update to the sales forecast it proposes in A.13-05-015 to design the rates it files in the December 2013 supplement to AL 4278-E. If the CPUC approves a different sales forecast than that which is used to design rates filed in the December 2013 supplement, PG&E shall adjust rates upon the approval of a final decision in the 2014 PG&E GRC to reflect the sales forecast approved by the final decision in A.13-05-015.
 6. PG&E is granted the flexibility to implement rate design changes associated with the Default Residential Peak Day Pricing Program, the Peak Time Rebate Program, and the 2012 Rate Design Window Application in rates effective January 1, 2014, or during a later rate change depending on the implementation time required, on the conditions that: 1) the rate design changes and revenue requirements must be implemented at the same time; and 2) the final decisions in these proceedings do not require PG&E to implement these changes on a certain date.
 7. PG&E shall include residential rate changes for usage of up to 130% of baseline under P.U. Code Section 739.9 in its December supplemental advice filing, if the CPUC approves AL 4314-E, filed by PG&E on November 13, 2013, in accordance with D.09-12-048 by December 19, 2013. Changes to residential rates developed pursuant to AL 4314-E shall be revenue neutral and shall not affect the total revenue allocated to the residential class.
 8. Balances in all accounts authorized for recovery by this resolution are subject to audit, verification and adjustment.

9. The rates authorized by this Resolution shall be subject to refund to the same extent that they are subject to refund at the FERC.
10. The joint protest of AL 4278-E filed by Aglet Consumer Alliance, EMF Safety Network, and The Utility Reform Network is rejected.
11. If any rates filed in the December supplement are not in compliance with this order, PG&E shall modify rates as required and make any necessary billing or other adjustments in a timely manner.
12. If PG&E requests amortization of future balances in the accounts authorized for amortization in this resolution by means of the annual electric true-up advice letter for rates effective January 1, it shall file the advice letter no later than September 1 of the year prior to when rates become effective. The advice letter shall reflect balances recorded as of July 31 of the year in which the advice letter is filed and the estimated balances for August through December of that year.

This Resolution is effective today.

I certify that the foregoing resolution was duly introduced, passed and adopted at a conference of the Public Utilities Commission of the State of California held on December 19, 2013; the following Commissioners voting favorably thereon:

/s/ PAUL CLANON
Paul Clanon
Executive Director

MICHAEL R. PEEVEY
President
MICHEL PETER FLORIO
CATHERINE J.K. SANDOVAL
MARK J. FERRON
CARLA J. PETERMAN
Commissioners

ATTACHMENT A

List of Acronyms in Alphabetical Order:

| | |
|---------|--|
| A. | Application |
| AB | Assembly Bill |
| AET | Annual Electric True-up |
| Aglet | Aglet Consumer Alliance |
| AL | Advice Letter |
| BayREN | Bay Area Regional Energy Network |
| CAISO | California Independent System Operator |
| CAM | Cost Allocation Mechanism |
| CARE | California Alternate Rates for Energy |
| CAREA | California Alternate Rates for Energy Account |
| CCA | Community Choice Aggregation |
| CDA | Customer Data Access |
| CDABA | Customer Data Access Balancing Account |
| CEEIA | Customer Energy Efficiency Incentive Account |
| CES-21 | California Energy Systems for the 21 st Century |
| CIP | Cornerstone Improvement Project |
| CIPBA | Cornerstone Improvement Project Balancing Account |
| CPUC | California Public Utilities Commission |
| CSI | California Solar Initiative |
| CTC | Competition Transition Charge |
| D. | Decision |
| DA | Direct Access |
| DCSSBA | Diablo Canyon Seismic Studies Balancing Account |
| D.O.E. | Department of Energy |
| DR | Demand Response |
| DRAM | Distribution Revenue Adjustment Mechanism |
| DWR | California Department of Water Resources |
| ECRA | Energy Cost Recovery Amount |
| ECRBA | End-Use Customer Refund Balancing Account |
| EE | Energy Efficiency |
| EPIC | Electric Program Investment Charge |
| EPICRAM | Electric Program Investment Charge Revenue Adjustment Mechanism |
| ERRA | Energy Resource Recovery Account |
| ERBBA | Energy Recovery Bonds Balancing Account |

| | |
|----------|---|
| ESA | Energy Savings Assistance |
| EUC | Energy Upgrade California |
| FERABA | Family Electric Rate Assistance Balancing Account |
| FERC | Federal Energy Regulatory Commission |
| FF&U | Franchise Fees and Uncollectibles |
| GHG | Greenhouse Gas |
| GRC | General Rate Case |
| HMU | Hercules Municipal Utility |
| HSM | Hazardous Substance Mechanism |
| LCPERMA | Land Conservation Plan Environmental Remediation Memorandum Account |
| MHP | Mobile Home Park |
| MRCBA-E | Meter Reading Costs Balancing Account–Electric |
| MRTU | Market Redesign and Technology Upgrade |
| MRTUMA | Market Redesign and Technology Upgrade Memorandum Account |
| MTCBA | Modified Transition Cost Balancing Account |
| NDAM | Nuclear Decommissioning Adjustment Mechanism |
| Network | EMF Safety Network |
| NSGBA | New System Generation Balancing Account |
| NTBA | Non-Tariffed Balancing Account |
| OP | Ordering Paragraph |
| PEERAM | Procurement Energy Efficiency Revenue Adjustment Mechanism |
| PCCBA | Power Charge Collection Balancing Account |
| PD | Proposed Decision |
| PG&E | Pacific Gas and Electric Company |
| PPP | Public Purpose Program |
| PPPRAM | Public Purpose Programs Revenue Adjustment Mechanism |
| PV | Photovoltaic |
| PY | Program Year |
| R. | Rulemaking |
| RCESBA-E | Revised Customer Energy Statement Balancing Account-Electric |
| RSBA | Reliability Services Balancing Account |
| SBA-E | SmartMeter™ Project Balancing Account |
| SGIP | Self Generation Incentive Program |
| SGMA | Smart Grid Memorandum Account |
| SGPDP | Smart Grid Pilot Deployment Project |
| SOMA-E | SmartMeter™ Opt-Out Memorandum Account–Electric |
| SW ME&O | Statewide Marketing, Education, and Outreach |
| TO15 | Transmission Owner 15 |
| TRBAA | Transmission Revenue Balancing Account Adjustment |

| | |
|------|--------------------------------------|
| TURN | The Utility Reform Network |
| TY | Test Year |
| UGBA | Utility Generation Balancing Account |

December 31, 2013

Advice 4278-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Annual Electric True-Up – Consolidated Changes to PG&E Electric Rates on January 1, 2014

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice (AL) 4278-E/4278-E-A and consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective January 1, 2014.

Purpose

The purpose of this supplemental filing is to submit revised electric tariffs in compliance with Ordering Paragraphs (OP) 3, 4, and 5 of the California Public Utilities Commission's (CPUC or Commission) Resolution E-4620 (the Resolution). Consistent with the Resolution, PG&E updates its electric rates effective January 1, 2014, to:

- (1) Amortize forecasted December 31, 2013 balances, updated with recorded account balance data as of October 31, 2013¹ in the December supplement, in the following accounts: the DRAM, PPPRAM, NDAM, UGBA, PEERAM, EPICRAM, PCCBA, HSM, CAREA, ERBBA, FERABA, CEEIA, SBA-E, NTBA, LCPERMA, RCESBA-E, MRCBA-E, SGMA, CIPBA, and the CDABA. (Res. E-4620, OP 3a);²

¹ The date stated in Resolution E-4620 is October 31, 2012. It will be corrected to October 31, 2013 upon the issuance of an Order Correcting Errors, as advised by Energy Division on December 20, 2013.

² The balance in the RCESBA-E is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's RCESBA-E tariff (55% of \$19.012 million, or \$10.461 million, to be recovered from electric customers from 2012 through 2016). The balances in the SGMA and the MRCBA-E are authorized to be transferred to the DRAM for recovery in rates subject to the limitations on cost recovery set forth in PG&E's SGMA and MRCBA tariffs (\$76.2 million in combined annual balances between the MRCBA-E and the MRCBA-G). The balance in the CIPBA is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's CIPBA tariff (\$357.448 million over the 2010 to 2013 time period). The balance in the CDABA is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's CDABA tariff (\$19.4 million for 2013-2016).

- (2) Reflect all previously approved CPUC and FERC jurisdictional revenue requirement changes in the proceedings and advice letter filings specified in Findings and Conclusions Nos. 6 and 7 in rates. (Res. E-4620, OP 3c);
- (3) Reflect all CPUC and FERC authorized revenue requirement changes and account balance amortizations pending when Advice 4278-E was filed and subsequently approved by December 19, 2013, in the proceedings and advice letter filings specified in Findings and Conclusions Nos. 8 and 9 in rates.³ If CPUC approval was not granted by December 19, 2013, PG&E did not include items from any of those proceedings or advice letter filings in rates;
- (4) Establish the 2014 ERBBA revenue requirement using a forecast of 2014 ERBBA activity, including the amortization of the forecasted December 31, 2013 ERBBA balance. (Res. E-4620, OP 2);
- (5) Use the rate design and revenue allocation methods approved in Decision (D.)11-05-047 and D.11-12-053 to design the rates it files in its December 2013 supplement to AL 4278-E. (Res. E-4620, OP 5); and
- (6) Use the November 2013 update to the sales forecast proposed in A.13-05-015 to design the rates it files in the December 2013 supplement to AL 4278-E. (Res. E-4620, OP 6).

Amortizing Authorized Balancing Accounts

Pursuant to OP 3a of Resolution E-4620, PG&E submits rate revisions amortizing over one year forecast December 31, 2013, balances, updated with recorded data as of October 31, 2013,⁴ in the DRAM, PPRAM, NDAM, UGBA, PEERAM, EPICRAM, PCCBA, HSM, CAREA, ERBBA, FERABA, CEEIA, SBA-E, NTBA, LCPERMA, RCESBA-E, MRCBA-E, SGMA, CIPBA, and the CDABA.

The October 31, 2013, recorded balance and updated December 31, 2013, forecast balance for each of the balancing accounts are listed below in Table 1.

³ Resolution E-4620, Ordering Paragraph (OP) 3d.

⁴ See footnote 1.

Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery (In \$)

| Line # | Revenue Requirement | 10/31/2013 Balance for Recovery | 12/31/13 Forecast Under/(Over) collected Balance Requested for Recovery | Rat Component Functional Allocation | Amortization Perio |
|--------|---|---------------------------------------|---|--|-----------------------|
| 1 | DRAM (Distribution Revenue Adjustment Mechanism) | (3,546,221) | 56,762,136 | Distribution | 12 months |
| 2 | PPPRAM (Public Purpose Program Revenue Adjustment Mechanism) | (18,288,473) | (17,748,417) | Public Purpose Programs | 12 months |
| 3 | EPIGRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account) | 919,355 | 1,760,137 | Public Purpose Programs | 12 months |
| 4 | NDAM (Nuclear Decommissioning Adjustment Mechanism) | (414,127) | (109,383) | Nuclear Decommissioning | 12 months |
| 5 | UGBA (Utility Generation Balancing Account) | (84,054,673) | 46,596,546 | Generation | 12 months |
| 6 | PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism) | (23,994,885) | (9,181,712) | Public Purpose Programs | 12 months |
| 7 | PCCBA (Power Charge Cost Balancing Account) | 9,811,609 | (1,399,007) | Generation | 12 months |
| 8 | HSM (Hazardous Substance Mechanism) | 22,611,652 | 22,429,243 | Distribution | 12 months |
| 9 | CAREA (California Alternate Rates for Energy Account) | (23,390,326) | (12,738,355) | Public Purpose Programs | 12 months |
| 1 | ERBBA (Energy Recovery Bonds Balancing Account) | (166,092,605) | (161,075,938) | Energy Cost Recovery Amount | 12 months |
| 1 | FERABA (Family Electric Rate Assistance Balancing Account) | 6,658,269 | 7,712,113 | Distribution | 12 months |
| 1 | CEEIA (Customer Energy Efficiency Incentive Account) | 4,646,249 | 1,652,812 | Distribution | 12 months |
| 1 | SBA-E (SmartMeter™ Project Balancing Account) | (34,234,069) | (44,230,470) | Distribution | 12 months |
| 1 | NTBA (Non-Tariffed Balancing Account) | (268,803) | (258,323) | Distribution | 12 months |
| 1 | LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) | 407,332 | 687,943 | Generation | 12 months |
| 1 | CIPBA (Cornerstone Improvement Project Balancing Account) | (13,443,391) | (13,121,253) | Distribution | 12 months |
| 1 | SGMA (Smart Grid Memorandum Account) ¹ | 3,947,002 | 6,186,737 | Distribution | 12 months |
| 1 | MRCBA-E (Meter Reading Cost Balancing Account) | 27,502,710 | 33,036,295 | Distribution | 12 months |
| 1 | RCESBA-E (Revised Customer Energy Statement Balancing Account) | (5,688,728) | (5,530,051) | Distribution | 12 months |
| 2 | CDABA Customer Data Access Balancing Account | - | 9,132 | Distribution | 12 months |
| 2 | Tota | (296,912,124) | (88,559,815) | | |

Note In accordance with D.10-01-025, the 12/31/2013 forecasted balance for SGMA includes a \$1 million reduction due to the California Energy Commission's award of \$1 million in research funding sought for PG&E's Compressed Air Energy Storage

Establishing the 2014 ERBBA Revenue Requirement

Pursuant to OP 2 and 3b, PG&E's 2014 ERBBA revenue requirement was calculated using a forecast of 2014 ERBBA activity, including the amortization of the December 31, 2013, forecast ERBBA balance.

CPUC and FERC Authorized Revenue Requirement Changes Approved Before Year-End 2013

Pursuant to those proceedings or AL filings specified in Finding and Conclusion No. 5 of Resolution E-4620, or as otherwise authorized in the Resolution, PG&E reflects in rates all CPUC and FERC authorized revenue requirement changes approved by December 19, 2013.

CPUC Authorized Revenue Requirement and Rate Design Changes

Since the time PG&E filed AL 4278-E/4278-E-A, the CPUC adopted final decisions on the following filings that PG&E has reflected in its 2014 electric rates and in Table 2.

- *Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)*

On December 19, 2013, the Commission issued D.13-12-043, approving PG&E's application (A.13-05-015) for authority to recover its 2014 forecast of electric procurement revenue requirements for the ERRA, ongoing CTC, PCIA, and CAM. The approved revenue requirements reflect those presented in PG&E's November 5, 2013 Update to Prepared Testimony. In that same decision, the Commission directed and authorized PG&E to temporarily defer recovery of an estimated \$184 million in Greenhouse Gas (GHG) costs, pending further action and direction from the Commission. The 2014 ERRA, ongoing CTC, PCIA, and CAM revenue requirements are reflected in Table 2 of this AL.

- *2014 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements*

On December 5, 2013, the Commission issued D.13-12-004, which allocates DWR's total statewide revenue requirement for power and bond charges to PG&E and the other investor-owned utilities. PG&E's updated 2014 DWR power charge, bond charge, and related DWR franchise fees revenue requirements are reflected in Table 2 of this AL.

- *Energy Efficiency (EE) 2013-2014 Portfolio*

On September 17, 2013, the Commission approved AL 3356-G-A/4176-E-A, effective January 1, 2013, which adopted returning the residual of pre-2010 unspent, uncommitted energy efficiency funds in 2014 rates, and revising the net energy benefit split between electric and gas customers to 82 percent and 18 percent, respectively. The energy efficiency net benefit split is used to allocate the budget between gas and electric customers. The resulting adjustments are included in the Procurement Energy Efficiency Revenue Adjustment Mechanism

(PEERAM) balance of the electric revenue requirement shown in Table 2 of this AL.⁵

▪ *Self Generation Incentive Program (SGIP) Cost Recovery*

On September 17, 2013, the Commission approved AL 3356-G-A/4176-E-A, which adopted the revised net energy benefit split between electric and gas customers of 82 percent and 18 percent, respectively. The energy efficiency net benefit split is used to allocate the Self Generation Incentive Program (SGIP) budget between gas and electric customers. As such, the resulting electric revenue requirement is reflected in Table 2 of this AL.

▪ *Demand-Side Management - Statewide Marketing Education & Outreach (SW ME&O)*

On December 19, 2013, the Commission issued D.13-12-038 that authorizes the second phase of funding for Statewide Marketing, Education & Outreach (SW ME&O) and adopts a cost recovery mechanism that requires funding of the 2014-2015 SW ME&O program with unspent 2010-2012 SW ME&O funds first before collecting the remaining approved budget from customers. Since PG&E anticipates having sufficient unspent 2010-2012 SW ME&O funds to fund the approved 2014 budget, the revenue requirement related to the second phase of SW ME&O is not reflected in Table 2 of this AL.

▪ *Smart Grid Customer Data Access (CDA) Project*

On September 23, 2013, the Commission issued D.13-09-025 authorizing recovery of costs incurred associated with the Smart Grid Customer Data Access (CDA) Project in a newly established one-way balancing account, known as the Customer Data Access Balancing Account (CDABA), up to an established cap. Electric Preliminary Statement Part GF allows disposition of the balance in this account to be determined in the AET and recovered through the DRAM. Pursuant to OP 3a of Resolution E-4620, the forecast December 31, 2013, CDABA balance, updated with recorded data as of October 31, 2013, is reflected in Table 2 of this AL.

▪ *Photovoltaic Program Revenue Requirement*

On November 18, 2013, and October 4, 2013, the Commission approved PG&E's AL 4228-E and 4265-E-A, respectively, to update its annual revenue requirements associated with PG&E's Photovoltaic (PV) Program. As such, the revenue requirements are included in Table 2 of this AL.

⁵ Pursuant to D.12-11-015, PG&E's remaining 2010-2012 energy efficiency funds are currently fully committed and being carried forward to complete Commission energy efficiency evaluation efforts and to support customer energy efficiency projects begun, but not completed, during the 2010-2012 program cycle.

- *Smart Grid Pilot Deployment Project*

On December 18, 2013, the Commission approved AL 4310-E, to update its annual revenue requirement associated with Smart Grid Pilot Deployment Project. As such, the revenue requirement is included in Table 2 of this AL.

- *Energy Efficiency (EE) Risk/Reward Incentive Mechanism (RRIM)*

On December 6, 2013, the CPUC approved (Resolution G-3491) PG&E's Advice 3419-G/4291-E that requested 2011 Energy Efficiency (EE) Program Year incentive earnings. As such, the revenue requirement is included in Table 2 of this AL.

Revenue Requirements and Rate Design Changes not included in Table 2

Since the time PG&E filed AL 4278-E/4278-E-A, the CPUC did not act on the following filings and therefore these revenue requirements are not reflected in its 2014 electric rates and in Table 2.

- *2014 General Rate Case*

The final decision on PG&E's 2014 General Rate Case (GRC) Phase 1 Application, (A.12-11-009), was not issued by the end of 2013. As such, the GRC base distribution and generation revenue requirements stated in Table 2 of this AL reflect 2013 authorized revenue requirements, consistent with AL 4278-E. Similarly, the SmartMeter™ and Cornerstone revenue requirements also reflect 2013 adopted amounts as placeholders until a final decision is adopted by the CPUC.⁶

- *Default Residential Peak Day Pricing (PDP)*

A final decision on PG&E's application (A.10-08-005) to implement the Default Residential Peak Day Pricing (PDP) program for its eligible residential customers beginning May 1, 2014, was not issued by the end of 2013. As such, the revenue requirement is not reflected in Table 2 of this AL.

- *Peak Time Rebate*

A final decision on PG&E's application (A.10-02-028) to implement a two-part Peak Time Rebate (PTR) program for its eligible residential customers beginning May 1, 2014, was not issued by the end of 2013. As such, the revenue requirement is not reflected in Table 2 of this AL.

- *SmartMeter™ Opt-Out*

A final decision on PG&E's application (A.11-03-014) to recover its incremental capital and operating expenses needed to implement its SmartMeter™ Opt-Out Program for residential customers was not issued by the end of 2013. As such, the revenue requirement is not reflected in Table 2 of this AL.

⁶ Findings and Conclusion 7, Resolution E-4620.

- *Hercules Municipal Utility Acquisition*

A final decision on PG&E's application (A.13-07-001) to recover costs associated with the acquisition and transfer of the assets of the Hercules Municipal Utility was not issued by the end of 2013. As such, the revenue requirement is not reflected in Table 2 of this AL.

- *Mobile Home Park*

A final decision on PG&E's 2014 master-metered mobile home park (MHP) conversion program proposal (R.11-02-018) was not issued by the end of 2013. As such, the associated revenue requirement is not reflected in Table 2 of this AL.

- *Greenhouse Gas (GHG) Allowance Revenue*

On December 19, 2013, the Commission issued D.13-12-041, authorizing PG&E to return its 2014 forecast of Assembly Bill (AB) 32 allowance revenues to eligible customers. However, pursuant to OP 21 of D.12-12-033, a letter from the Director of the Energy Division declaring the GHG allocation methodology is ready for implementation is required for the allowance revenue return and cost recovery to be effected in rates. As of the filing of this AL, PG&E has not received notification from the Energy Division. As such, the revenue return associated with the AB 32 allowance revenue is not reflected in Table 2 of this AL.

- *Diablo Canyon Seismic Study (DCSS)*

A final decision on PG&E's 2012 ERRA Compliance Application (A.13-02-023) to recover its 2012 recorded Diablo Canyon Seismic Study (DCSS) costs in 2014 rates was not issued by the end of 2013. As such, the DCSS revenue requirement is not reflected in Table 2 of this AL.

- *Market Redesign and Technology Upgrade (MRTU)*

Final decisions on PG&E's applications (A.12-01-014 and A.12-04-009) for authorization to recover its MRTU implementation costs were not issued by December 19, 2013. As such, the revenue requirements are not reflected in Table 2 of this AL.

- *California Energy Systems for the 21st Century (CES-21) Program*

In compliance with OPs 8, 9, 12, and 14 of D.12-12-031, PG&E, SCE, and SDG&E (collectively referred to as the Joint Utilities) submitted a joint Tier 3 advice letter on April 19, 2013, seeking the Commission's approval for the CES-21 proposed research projects for the first program period and the Cooperative Research and Development Agreement (CRADA), as well as a budget of \$30 million to be allocated between the Joint Utilities. This advice letter was suspended by Energy Division. On September 26, 2013, Governor Brown signed Senate Bill (SB) 96 into law, which among other things, limits the scope of the CES-21 Program as previously approved by the Commission to cyber security and grid integration research and development projects, not to exceed \$35 million over a five year period. In a supplemental advice letter to be filed in early 2014, the Joint Utilities will seek Commission authorization to implement the CES-21 Program reflecting the modifications required by SB 96. As such, the revenue requirement is not reflected in Table 2 of this AL.

- *GHG Deferred 2013 Compliance Cost*

Both D.12-12-033⁷ and D.13-12-043⁸ require PG&E to defer including 2013 GHG compliance costs in rates until all necessary implementation details in the GHG OIR (R.11-03-012) are finalized. OP 21 of D.12-12-033 further stated that a letter issued by the Director of the Energy Division to declare that the GHG allocation methodology is ready for implementation is required before PG&E can include its deferred 2013 GHG compliance costs in rates. As of the filing of this AL, PG&E has not received notification from the Energy Division. As such, the revenue requirement is not included in Table 2 of this AL.

- *Residential Tier 1 and Tier 2 Rate Increases*

On November 13, 2013, PG&E filed Tier 2 AL 4314-E seeking Commission approval to increase its non-CARE Tiers 1 and 2 residential rates in accordance with Public Utilities (P.U.) Code Sections 739.1 and 739.9 restrictions, effective January 1, 2014. Because AL 4314-E was not approved by the Commission by December 31, 2013, the changes described in AL 4314-E are not reflected in the rates presented in this AL.

FERC Authorized Revenue Requirement Changes

PG&E filed on October 11, 2013, its annual update to the *Transmission Revenue Balancing Account Adjustment (TRBA)*, *Reliability Service Balancing Account (RSBA)*, and *End-Use Customer Refund Balancing Account (ECRBA) Balancing Account filing* (Docket No. ER14-81-000). PG&E notified the CPUC of this filing on October 31, 2013, in AL 4307-E, in compliance with Resolution E-3930. On December 18, 2013, the FERC issued a *Request for Additional Information*. This action by FERC will keep in effect the current rates for the three balancing accounts as of January 1, 2014 and delay the effective date of the new rates until FERC accepts the filing, which is anticipated in the later part of the first quarter of 2014.

- TRBA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the Independent System Operator (ISO) are credited to transmission rates for both retail and wholesale customers taking service from PG&E.
- RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO.
- ECRBA is a balancing account that ensures that End-User customers receive accurate and timely refunds based on the difference between the as-filed and as-settled Transmission Owner (TO) Revenue Requirements.

⁷ OP 20, D. 12-12-033.

⁸ OP 2, D.13-12-043.

Tariff Changes

In Attachment 1, PG&E provides revisions to its electric preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2 and the electric revenue allocation and rate design initiatives adopted in Phase 2 of PG&E's 2011 GRC (A.10-03-014) in D.11-05-047 and D.11-12-053.

Table 2: Annual Electric True-Up Projected 2014 Revenue Requirements (In \$)

| Line # | | Test Year 2014 RRQ A | 12/31/13 Forecast BA Amortization B | Total Projected 2014 Revenues C = A + B |
|--------|---|----------------------------|---|---|
| 1 | CPUC Jurisdictional | | | |
| 2 | Distribution | | | |
| 3 | Distribution/DRAM | 3,377,029,000 | 56,762,136 | 3,433,791,136 |
| 4 | Pension Contribution (Distribution & Generation) ¹ | 134,046,000 | | 134,046,000 |
| 5 | FERABA (Distribution & Generation) ² | | 7,712,113 | 7,712,113 |
| 6 | Demand Response | 64,953,632 | | 64,953,632 |
| 7 | Statewide ME&O/Demand Response | 895,307 | | 895,307 |
| 8 | Self Generation Incentive Program | 29,838,521 | | 29,838,521 |
| 9 | CPUC Fee | 20,862,925 | | 20,862,925 |
| 10 | Advanced Metering/SBA | 158,800,000 | (44,230,470) | 114,569,530 |
| 11 | Meter Reading Cost Balancing Account | | 33,036,295 | 33,036,295 |
| 12 | California Solar Initiative | 85,917,150 | | 85,917,150 |
| 13 | HSM | | 22,429,243 | 22,429,243 |
| 14 | CEEIA | 17,680,833 | 1,652,812 | 19,333,645 |
| 15 | NTBA | | (258,323) | (258,323) |
| 16 | CIPBA (Cornerstone) | 54,033,000 | (13,121,253) | 40,911,747 |
| 17 | Default Residential Pricing | 0 | | 0 |
| 18 | Peak Time Rebates | 0 | | 0 |
| 19 | SGDPBA (Distribution and Generation) ³ | 1,068,874 | | 1,068,874 |
| 20 | SGMA (Compressed Air Energy Storage) | | 6,186,737 | 6,186,737 |
| 21 | RCSEBA | | (5,530,051) | (5,530,051) |
| 22 | CES21BA-E | | 0 | 0 |
| 23 | Customer Data Access Balancing Account | | 9,132 | 9,132 |
| 24 | SmartMeter™ Opt-Out Memorandum Account (SOMA) | | 0 | 0 |
| 25 | Hercules Municipal Utility Acquisition | 0 | | 0 |
| 26 | Mobile Home Park | 0 | | 0 |
| 27 | GHG Revenue Balancing Account | 0 | | 0 |
| 28 | Generation | | | |
| 29 | Utility Retained Generation Base/UGBA | 1,666,510,000 | 46,596,546 | 1,713,106,546 |
| 30 | Photovoltaic Program | 121,600,000 | | 121,600,000 |
| 31 | DCSSBA | | 0 | 0 |
| 32 | Electric Procurement/ERRA | 4,583,141,008 | 133,479,945 | 4,716,620,953 |
| 33 | ERRA GHG SubAccount (D 12-12-008) | | 0 | 0 |
| 34 | DWR--Power Charge/PCCBA | 228,010 | (1,399,007) | (1,170,997) |
| 35 | DWR Franchise Fees | 3,040,524 | | 3,040,524 |
| 36 | MRTUMA (Distribution & Generation) ³ | | 0 | 0 |
| 37 | LCPERMA | | 687,943 | 687,943 |
| 38 | Ongoing CTC/MTCBA | 72,204,590 | 61,361,012 | 133,565,602 |
| 39 | Cost Allocation Mechanism/NSGBA | 234,680,632 | 12,985,109 | 247,665,741 |
| 40 | ERB Balancing Account (ERBBA) | 27,600,000 | (161,075,938) | (133,475,938) |
| 41 | Nuclear Decommissioning | 44,270,000 | (109,383) | 44,160,617 |
| 42 | Public Purpose Programs | | | |
| 43 | (1) Energy Efficiency (Formerly PGC) | 120,734,365 | | 120,734,365 |
| 44 | (2) ESA (formerly known as LIEE) | 94,892,989 | | 94,892,989 |
| 45 | (3) PPPRAM | | (17,748,417) | (17,748,417) |
| 46 | Electric Program Investment Charge (EPIC) | 82,037,738 | 1,760,137 | 83,797,875 |
| 47 | Procurement EE/PEERAM | 220,370,805 | (9,181,712) | 211,189,094 |
| 48 | Statewide ME&O/PEERAM | 1,350,163 | | 1,350,163 |
| 49 | CAREA | 12,089,933 | (12,738,355) | (648,422) |
| 50 | DWR Bonds | 398,573,134 | | 398,573,134 |
| 51 | Total CPUC Jurisdictional | 11,628,449,134 | 119,266,251 | 11,747,715,385 |
| 52 | CPUC Revenues at Present Rates | | | 11,602,351,598 |
| 53 | Change in CPUC Jurisdictional | | | 145,363,787 |
| 54 | Total FERC Jurisdictional | | | 1,284,766,041 |
| 55 | FERC Revenues at Present Rates | | | 1,284,766,041 |
| 56 | Change in FERC Jurisdictional | | | 0 |
| 57 | Grand Total Projected Revenues | | | 13,032,481,426 |
| 58 | Total Revenues at Present Rates | | | 12,887,117,639 |
| 59 | Total Change | | | 145,363,787 |

Notes to Table 2:

1 Of the Pension revenue requirement, \$85,684,000 is allocated to distribution and \$48,362,000 is allocated to generation.

2 Of the December 2013 forecast FERABA balance, \$7,714,820 is allocated to distribution and \$(2,707) is allocated to generation.

3 Of the SGDPBA projected revenue, \$576,721 is allocated to distribution and \$492,153 is allocated to generation.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

2014 Electric Rates

PG&E hereby provides final electric rates effective January 1, 2014, based on the revenue requirements shown in Table 2, above. Rates are determined based on the sales forecast approved in D.12-12-008, and the rate design and revenue allocation methodology established in D.11-12-053 for rate changes between GRCs,⁹ and consistent with the residential rate design approved by D.11-05-047.

1. CPUC-Jurisdictional Rate

▪ *Distribution Rates*

Distribution rates are designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053. As required by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the CARE portion of the PPP rates.

The allocation of distribution revenues begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, in accordance with the 2011 GRC Phase 2 settlement adopted in D.11-12-053,¹⁰ a special adjustment is calculated for the change in certain program revenues.

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Since the cost responsibility varies for programs included in the distribution revenue, PG&E separates the allocation of revenue into three pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration and distribution discount cost¹¹ (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues per D.11-12-053 (allocated among customer classes and schedules per the Phase 2 settlement); and (3) the change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only), the schedule-level cost allocation for the Phase 2 special adjustment (allocated among customer classes and schedules as described in AL 4278-E/4278-E-A) and other

⁹ D.11-12-053, Appendix A, p. 12.

¹⁰ D.11-12-053, Appendix A, p. 14.

¹¹ FERA program revenue shortfalls were transferred to DRAM rather than UGBA pursuant to AL 4035-E, effective July 1, 2012, as approved by the CPUC on June 7, 2012.

residual distribution program costs (allocated to all customers), and any applicable non allocated revenue and proposed CARE discounts,¹² equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

As described in AL 4278-E/4278-E-A, PG&E has incorporated an additional adjustment to the distribution allocation described above and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance. On December 19, 2013, the CPUC issued Resolution E-4517 approving PG&E's AL 3524-E/3524-E-A, which requested that the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 for the period beginning 2004 and extending through 2008. In accordance with Resolution E-4517, PG&E has made adjustments to its revenue allocation to ensure that residential customers and customers on Schedules A-1, A-6, and A-15 are not held responsible for about \$1.8 million associated with these contracts recorded in DBDRMA.¹³

Finally, as noted in PG&E's original AET AL 4278-E at page 22, an additional adjustment to agricultural distribution rates is required as adopted in D.11-12-053 in PG&E's 2011 GRC Phase 2 proceeding. AL 4278-E presented a preliminary estimate of \$6.4 million allocated back to agricultural rates to reflect the authorized "after-the-fact revenue neutral adjustments" designed to account for revenue shortfalls due to the March 2013 mandatory migration of non-TOU agricultural customers to TOU (time-of-use) rates. All revenue shortfalls will be recovered from agricultural AET Distribution rates, and decremented from the general DRAM balances that would otherwise be recovered from other customer classes.

The preliminary estimate was based on the actual recorded usage data of migrating customers from March 2013 through May 2013, combined with a forecast of their June 2013 through September 2013 usage. In October 2013, this estimate was updated using the actual recorded usage of migrating customers from June 2013 through September 2013. As specified in D.11-12-053, PG&E provided these updated results and conferred with agricultural intervenors and other parties by November 15, 2013. An updated figure of \$6,462,486 was agreed upon between parties to the 2011 GRC Phase 2 proceeding for the purpose of the December AET supplemental advice letter to finalize the adjustment for the revenue shortfall covering the March 2013 to September 2013 timeframe.

¹² Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.

¹³ PG&E has filed additional advice letters for Annual Reasonableness Review of Schedule E-31 contracts every year since 2009 however, disposition of those subsequent advice letters remains pending approval.

The \$6,462,486 total adjustment is comprised of a \$6,773,072 difference in the total revenue collected from migrating customers on TOU rates and the total revenue that would have been collected had the customers stayed on flat rates, offset by a \$310,586 credit for changes in their TOU load shapes in 2013 compared to 2012. In addition, parties agreed to waive approximately \$95,000 in adjustments related to migration subgroups of less than 15 customers, in terms of the specific original and destination rate schedules, due to data quality and rate schedule structural dissimilarities. Finally, as to the need to make further adjustments to account for economic, weather, rainfall, or other exogenous impacts on agricultural TOU load shapes in general, parties agreed that longstanding Schedule AG-4 Rate A customer summer on-peak TOU shares fell within the deadband agreed upon in D.11-12-053. While the longstanding Schedule AG-4 Rate B customer summer on-peak TOU shares fell just below the deadband, parties agreed this was not material enough to warrant any further modifications to the after-the-fact revenue neutral adjustments.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule. However, no adjustment is made to the level of distribution for customer charges, meter charges, minimum charges and streetlight facilities charges as authorized by D.11-12-053. Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates are designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053 to collect generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in adjusted generation revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled residential customers); and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates in the "Total Rates" section below.

As described in AL 4278-E/4278-E-A, PG&E has incorporated additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and Residential SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for Peak Day Pricing, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. As PG&E called only

eight events in 2013, PG&E reduced the full generation revenue to be allocated to all customer classes by \$4.7 million of PDP adjustments in the amounts indicated for each non residential tariff group based on final (including bill protection adjustments) PDP enrollment levels and summer 2013 loads for PDP participants. A similar adjustment of approximately \$0.7 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes), which reflects a one-time adjustment for costs of all first-year bill protection and customer participation incentive credits for 2013 associated with the original SmartRate program for residential customers adopted in D.06-07-027.

- *CTC and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), direct access (DA) and Community Choice Aggregation (CCA) customers is presented in Table 2. CTC rates for bundled, DL, DA, and CCA customers are determined based on the Top 100 Hour methodology as set forth in PG&E's 2014 ERRR forecast application (A.12-06-002), and vary by class and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect¹⁴ and proposed rates filed in PG&E's ERRR A.12-06-002 with the vintaged PCIA rates designed in proportion to ongoing CTC rates.

- *New System Generation Charge (NSGC)*

The rates for the New System Generation Charge (NSGC), applicable to bundled, eligible DL,¹⁵ DA and CCA customers, are determined based on the 12-Coincident Peak methodology as set forth in PG&E's 2014 ERRR forecast application (A.12-06-002). These rates vary by customer class and are based on the revenue requirement presented in Table 2 (see line 44, Cost Allocation Mechanism).

- *Energy Cost Recovery Amount (ECRA)*

The ECRA rate is comprised entirely of the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

¹⁴ PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in AL 4096-E-A, and became effective January 1, 2013.

¹⁵ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SLD, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- *Public Purpose Programs (PPP)*

PPP rates recover the revenue requirements for the public goods charges for EE, ESA Program, EPIC, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE and ESA Program in proportion to the associated proposed revenue requirements. In addition, total PPP rates include: procurement EE; the amortization of the PEERAM balancing account; the CARE rate which funds the CARE distribution discount; the CAREA balancing account under and over-collections, and CARE administration expenses.

Pursuant to the 2011 GRC Phase 2 Settlement, PPP rates are developed as the sum of three pieces: (i) CARE discount, (ii) Electric Savings Assistance Program (ESA) and Procurement Energy Efficiency (PEE), and (iii) Public Goods Charge Energy Efficiency and Electric Program Investment Charge (EPIC). These costs are allocated to each customer group in the manner described previously in AL 4278-E/4278-E-A and authorized by the CPUC in Resolution E-4620, issued on December 19, 2013.

The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bonds*

The DWR Bond rate is set equal to \$0.00513 per kWh.¹⁶

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

2. FERC-Jurisdictional Rates

The CPUC has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-4620, the CPUC stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-4620 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an AL with the CPUC concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process Item 3 of the Resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the CPUC has not articulated a policy (process Item 5 of the Resolution).

¹⁶ D.13-12-004, OP 1, part d.

In contrast to prior years, in this AL, PG&E presents no changes to the FERC jurisdictional rates, specifically the TRBAA, RSBA, and ECRBA rates as explained in the earlier section “FERC Authorized Revenue Requirement Changes” of this AL.

3. Total Rates

▪ *CPUC-Jurisdictional Total Rates*

PG&E generally determines total bundled rates by adding together the components described above. Increases to rates for residential usage up to 130% of baseline (Tiers 1 and 2 usage) are constrained under the requirements of PU Code Sections 739.1 and 739.9.¹⁷ However, as described previously, PG&E’s AL 4314-E was not approved by the CPUC by the end of 2013. Therefore, in developing residential rates, PG&E has incorporated no increase to non-CARE Tier 1 and Tier 2 rates and no increase to CARE Tier 1 and Tier 2 rates. PG&E has set non-CARE rates for Tiers 3 and 4 at levels to ensure collection of any revenue not collected in the CARE Tiers 1, 2 and 3 rates and non-CARE Tiers 1 and 2 rates, while maintaining the fixed differential (\$0.04 per kWh) between non-CARE Tiers 3 and Tier 4 rates approved by D.11-05-047. This ensures that the revenue allocated to the residential class is fully collected.

PG&E complies with D.09-12-048 as modified by D.11-05-047 by adjusting residential conservation incentive adjustment component rates proportionately so that total non-CARE residential rates for usage up to Tier 2 remain fixed at current levels. Conservation incentive adjustment rates on CARE schedules are set residually, after reflecting revisions to all non-generation rate components, to ensure that total rates for CARE customers remain at their current levels for Tier 1 and Tier 2.

Revenue Allocation and Rate Design Summaries

Table 3 sets forth PG&E’s final January 1, 2014, average rate summaries for bundled and for DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective October 1, 2013, and the sales forecast approved in D.12-12-008. Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the Cost Responsibility Surcharge (CRS) which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA. Finally, while not shown in Table 3, DL charges will be decreased by approximately \$3.5 million, from \$33.3 million to \$29.8 million; because of changes

¹⁷ PU Code Sections 739.1 and 739.9 allow, among other things, annual increases to residential rates for usage up to 130% of baseline (Tier 1 and Tier 2 usage) in accordance with specific formulas.

in component charges DL customers are responsible for paying. Final rates effective January 1, 2014, are shown in each affected rate schedule.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than **January 21, 2014**, which is 21 days¹⁸ after the date of this submission. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

¹⁸ The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.

Effective Date

Pursuant to OP 3 of Resolution E-4620, PG&E requests that this advice filing become effective on January 1, 2014, subject to Energy Division review.

Notice

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for: A.12-01-014, A.12-04-009, A.98-05-007, A.13-05-015, A.12-11-009, A.10-08-005, A.10-02-028, A.11-03-014, A.13-07-001, A.13-08-003, A.13-02-023, A.12-08-007, R.09-06-018, A.10-03-014 and A.12-02-020. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. AL filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry in cursive script.

Vice President - Regulatory Relations

cc: Service Lists for A.12-01-014, A.12-04-009, A.98-05-007, A.13-05-015, A.12-11-009, A.10-08-005, A.10-02-028, A.11-03-014, A.13-07-001, A.13-08-003, A.13-02-023, A.12-08-007, R.09-06-018, A.10-03-014 and A.12-02-020

Marc Monbouquette, Energy Division

Donald Lafrenz, Energy Division

James Weil, for Aglet Consumer Alliance, EMF Safety Network, and The Utility Reform Network

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4278-E-B**

Tier: **1**

Subject of AL: **Supplemental Filing - Annual Electric True-Up - Consolidated Changes to PG&E Electric Rates on January 1, 2014**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates, Decrease Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Resolution E-4620**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2014**

No. of tariff sheets: **149**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%):

Bundled: 1.3%

DA/CAA: -2.3%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). **Please see Table 3.**

Tariff schedules affected: See Attachment 1.

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33293-E | ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1 | 32546-E |
| 33294-E | ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2 | 32245-E |
| 33295-E | ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3 | 32547-E |
| 33296-E | ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3 | 33036-E |
| 33297-E | ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4 | 33037-E |
| 33298-E | ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5 | 33038-E |
| 33299-E | ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8 | 32253-E |
| 33300-E | ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3 | 33039-E |
| 33301-E | ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4 | 33040-E |
| 33302-E | ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6 | 32256-E |
| 33303-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3 | 33041-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 33304-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4 | 33042-E |
| 33305-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5 | 33043-E |
| 33306-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6 | 33044-E |
| 33307-E | ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10 | 32261-E |
| 33308-E | ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1 | 33045-E |
| 33309-E | ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2 | 33046-E |
| 33310-E | ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4 | 32264-E |
| 33311-E | ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2 | 33047-E |
| 33312-E | ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3 | 33048-E |
| 33313-E | ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7 | 32267-E |
| 33314-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 33049-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33315-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5 | 32269-E |
| 33316-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6 | 33050-E |
| 33317-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7 | 33051-E |
| 33318-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8 | 33052-E |
| 33319-E | ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14 | 32273-E |
| 33320-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 33053-E |
| 33321-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5 | 33054-E |
| 33322-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6 | 32276-E |
| 33323-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7 | 33055-E |
| 33324-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8 | 33056-E |
| 33325-E | ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14 | 32279-E |
| 33326-E | ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 33058-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 33327-E | ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5 | 33059-E |
| 33328-E | ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9 | 32282-E |
| 33329-E | ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4 | 33060-E |
| 33330-E | ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5 | 33061-E |
| 33331-E | ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11 | 32285-E |
| 33332-E | ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1 | 33062-E |
| 33333-E | ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2 | 33063-E |
| 33334-E | ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5 | 32288-E |
| 33335-E | ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2 | 33064-E |
| 33336-E | ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3 | 33065-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33337-E | ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6 | 32291-E |
| 33338-E | ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2 | 33066-E |
| 33339-E | ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3 | 33067-E |
| 33340-E | ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6 | 32294-E |
| 33341-E | ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1 | 33068-E |
| 33342-E | ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2 | 33069-E |
| 33343-E | ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3 | 32297-E |
| 33344-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2 | 33070-E |
| 33345-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3 | 33071-E |
| 33346-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4 | 33072-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33347-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5 | 33073-E |
| 33348-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8 | 32302-E |
| 33349-E | ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4 | 33074-E |
| 33350-E | ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5 | 33075-E |
| 33351-E | ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6 | 32584-E |
| 33352-E | ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13 | 32306-E |
| 33353-E* | ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3 | 33076-E |
| 33354-E | ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4 | 33077-E |
| 33355-E | ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9 | 32309-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33356-E | ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4 | 33078-E |
| 33357-E | ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5 | 33079-E |
| 33358-E | ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 10 | 32312-E |
| 33359-E | ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1 | 33080-E |
| 33360-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1 | 33081-E |
| 33361-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2 | 33082-E |
| 33362-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3 | 33083-E |
| 33363-E | ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4 | 32593-E |
| 33364-E | ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1 | 33084-E |
| 33365-E | ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1 | 32319-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 33366-E | ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2 | 32320-E |
| 33367-E* | ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3 | 32321-E |
| 33368-E | ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2 | 33085-E |
| 33369-E | ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5 | 32324-E |
| 33370-E | ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3 | 33086-E |
| 33371-E | ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6 | 32327-E |
| 33372-E | ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3 | 33087-E |
| 33373-E | ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5 | 32330-E |
| 33374-E | ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2 | 33088-E |
| 33375-E | ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3 | 32333-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33376-E | ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1 | 33089-E |
| 33377-E | ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2 | 33090-E |
| 33378-E | ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5 | 32336-E |
| 33379-E | ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2 | 33091-E |
| 33380-E | ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3 | 33092-E |
| 33381-E | ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6 | 32339-E |
| 33382-E | ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2 | 33093-E |
| 33383-E | ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4 | 32342-E |
| 33384-E | ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3 | 33094-E |
| 33385-E | ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6 | 32345-E |
| 33386-E | ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1 | 33095-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33387-E | ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2 | 33096-E |
| 33388-E | ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5 | 32348-E |
| 33389-E | ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1 | 33097-E |
| 33390-E | ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2 | 33098-E |
| 33391-E | ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5 | 32351-E |
| 33392-E | ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1 | 33099-E |
| 33393-E | ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2 | 33100-E |
| 33394-E | ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5 | 32354-E |
| 33395-E | ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1 | 33101-E |
| 33396-E | ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2 | 33102-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33397-E | ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5 | 32357-E |
| 33398-E | ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1 | 33103-E |
| 33399-E | ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2 | 33104-E |
| 33400-E | ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5 | 32360-E |
| 33401-E | ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1 | 33105-E |
| 33402-E | ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2 | 33106-E |
| 33403-E | ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5 | 32363-E |
| 33404-E | ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1 | 33107-E |
| 33405-E | ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2 | 33108-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33406-E | ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3 | 33109-E |
| 33407-E | ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5 | 32731-E |
| 33408-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2 | 33110-E |
| 33409-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4 | 33111-E |
| 33410-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5 | 33112-E |
| 33411-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6 | 33113-E |
| 33412-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7 | 33114-E |
| 33413-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8 | 33115-E |
| 33414-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9 | 33116-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33415-E | ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20 | 32371-E |
| 33416-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2 | 33117-E |
| 33417-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3 | 33118-E |
| 33418-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4 | 33119-E |
| 33419-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5 | 33120-E |
| 33420-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6 | 33121-E |
| 33421-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7 | 33122-E |
| 33422-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9 | 33123-E |
| 33423-E | ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16 | 32379-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33424-E | ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1 | 33124-E |
| 33425-E | ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5 | 32381-E |
| 33426-E | ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1 | 33125-E |
| 33427-E | ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2 | 33126-E |
| 33428-E | ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6 | 32384-E |
| 33429-E | ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3 | 33127-E |
| 33430-E | ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14 | 32386-E |
| 33431-E | ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1 | 33128-E |
| 33432-E | ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4 | 32388-E |
| 33433-E* | ELECTRIC TABLE OF CONTENTS Sheet 1 | 33252-E |
| 33434-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2 | 33130-E |
| 33435-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3 | 33131-E |

**ATTACHMENT 1
Advice 4278-E-B**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 33436-E* | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4 | 33208-E |
| 33437-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5 | 33133-E |
| 33438-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6 | 32773-E |
| 33439-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7 | 33135-E |
| 33440-E* | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10 | 32396-E |
| 33441-E | ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11 | 32642-E |



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

| Billed Component | Subcomponent | Applicability | Rate (per kWh) | |
|-------------------------|---|--|--|-----|
| Distribution | California Public Utilities Commission Fee | All rate schedules, all customers. | \$0.00024 | |
| Distribution | CEE Incentive Rate | All rate schedules, all customers. | \$0.00022 | |
| Distribution | SmartMeter Project Balancing Account - Electric (SBA-E) | All rate schedules, all customers. | \$0.00132 | (R) |
| Transmission | Transmission Access Charge (FERC Jurisdictional) | All rate schedules, all customers. | \$0.00403 | |
| Transmission | Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional) | All rate schedules, all customers. | (\$0.00128) | |
| Transmission | Existing Transmission Contract Cost Differentials (ETC) | All rate schedules, all customers. | \$0.00000 | |
| Transmission | End-Use Customer Refund Adjustment (ECRA) | Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20 | (\$0.00038) (\$0.00035) (\$0.00032) (\$0.00032) (\$0.00026) (\$0.00053) (\$0.00027) (\$0.00026) | |
| Public Purpose Programs | CARE Surcharge | All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers. | \$0.00691 | (R) |

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

| Billed Component | Subcomponent | Applicability | Rate (per kWh) |
|-----------------------------|--|--|-------------------|
| Public Purpose Programs | Procurement Energy Efficiency Revenue Adjustment Mechanism | All rate schedules, all customers. | \$0.00239 (I) |
| Public Purpose Programs | Electric Program Investment Charge | All rate schedules, all customers. | \$0.00094 |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers. | (\$0.00063) (R) |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Noncore rate schedules: all remaining schedules, all bundled service customers. | (\$0.00063) (R) |
| Generation | Energy Resource Recovery Account (ERRA) | All rate schedules, all bundled service customers. | \$0.06217 (I) |
| Generation | DWR Franchise Fees | All rate schedules, all bundled service customers. | \$0.00003 (R) |
| Generation | Regulatory Asset Tax Balancing Account (RATBA) | All rate schedules, all bundled service customers. | \$0.00000 |
| Generation | Headroom Account (HA) | All rate schedules, all bundled service customers. | \$0.00000 |
| Energy Cost Recovery Amount | Energy Recovery Bond Balancing Account | All rate schedules, all customers. | (\$0.00154) (R) |

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

| Billed Component | Subcomponent | Applicability | Rate (per kWh) | |
|---|-------------------------|--|----------------|-----|
| Pre-2009 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | |
| 2009 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | |
| 2010 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | |
| 2011 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | |
| 2012 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | |
| 2013 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | |
| 2014 Vintage Power Charge Indifference Adjustment | DWR Bond Franchise Fees | Non-bundled customers, all rate schedules, all customers | \$0.00004 | (N) |



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

| | |
|---|---------------|
| Total Customer Charge Rates | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.32854 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.65708 |
| Total Energy Rates (\$ per kWh) | |
| Summer | \$0.21706 (I) |
| Winter | \$0.15014 (R) |

B. Time-of-Use Rates

| | |
|---|---------------|
| Total Customer Charge Rates | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.32854 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.65708 |
| Total TOU Energy Rates (\$ per kWh) | |
| Peak Summer | \$0.23592 (I) |
| Part-Peak Summer | \$0.22764 (I) |
| Off-Peak Summer | \$0.20244 (I) |
| Part-Peak Winter | \$0.15944 (R) |
| Off-Peak Winter | \$0.14138 (R) |

PDP Rates (Consecutive Day and Four-Hour Event Option) *

| | |
|---------------------------------|--------|
| <u>PDP Charges (\$ per kWh)</u> | |
| All Usage During PDP Event | \$0.60 |

| | |
|----------------------------|-----------------|
| <u>PDP Credits</u> | |
| <u>Energy (\$ per kWh)</u> | |
| Peak Summer | (\$0.00977) (R) |
| Part-Peak Summer | (\$0.00977) (R) |
| Off-Peak Summer | (\$0.00977) (R) |

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

| | |
|---|-----------------|
| Generation: | |
| Summer | \$0.11015 (I) |
| Winter | \$0.07134 (I) |
| Distribution** | |
| Summer | \$0.06913 (R) |
| Winter | \$0.04102 (R) |
| Transmission* (all usage) | \$0.01274 |
| Transmission Rate Adjustments* (all usage) | \$0.00240 |
| Reliability Services* (all usage) | (\$0.00014) |
| Public Purpose Programs (all usage) | \$0.01427 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| New System Generation Charge (all usage)** | \$0.00289 (I) |
| DWR Bond (all usage) | \$0.00513 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|------------------|---------------|
| Peak Summer | \$0.12901 (I) |
| Part-Peak Summer | \$0.12073 (I) |
| Off-Peak Summer | \$0.09553 (I) |
| Part-Peak Winter | \$0.08064 (I) |
| Off-Peak Winter | \$0.06258 (I) |

Distribution:**

| | |
|------------------|---------------|
| Peak Summer | \$0.06913 (R) |
| Part-Peak Summer | \$0.06913 (R) |
| Off-Peak Summer | \$0.06913 (R) |
| Part-Peak Winter | \$0.04102 (R) |
| Off-Peak Winter | \$0.04102 (R) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.01274 |
| Transmission Rate Adjustments* (all usage) | \$0.00240 |
| Reliability Services* (all usage) | (\$0.00014) |
| Public Purpose Programs (all usage) | \$0.01427 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| New System Generation Charge (all usage)** | \$0.00289 (I) |
| DWR Bond (all usage) | \$0.00513 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA /CCA CRS</u> | |
|--|--------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

| | | |
|---|-----------|--|
| Customer Charge Single-phase (\$ per meter per day) | \$0.32854 | |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.65708 | |
| Meter Charge (A-6) (\$ per meter per day) | \$0.20107 | |
| Meter Charge (W) (\$ per meter per day) | \$0.05914 | |
| Meter Charge (X) (\$ per meter per day) | \$0.20107 | |

Total Energy Rates (\$ per kWh)

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.54053 | (I) |
| Part-Peak Summer | \$0.25139 | (I) |
| Off-Peak Summer | \$0.14103 | (R) |
| Part-Peak Winter | \$0.16045 | (I) |
| Off-Peak Winter | \$0.13103 | (R) |

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

| | | |
|----------------------------|--------|--|
| All Usage During PDP Event | \$1.20 | |
|----------------------------|--------|--|

PDP Credits

Energy (\$ per kWh)

| | | |
|------------------|-------------|-----|
| Peak Summer | (\$0.10830) | (R) |
| Part-Peak Summer | (\$0.02166) | (R) |

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

| | | |
|---|-------------|-----|
| Generation: | | |
| Peak Summer | \$0.31367 | (I) |
| Part-Peak Summer | \$0.12840 | (I) |
| Off-Peak Summer | \$0.06004 | (I) |
| Part-Peak Winter | \$0.09074 | (I) |
| Off-Peak Winter | \$0.05854 | (I) |
| Distribution**: | | |
| Peak Summer | \$0.19067 | (R) |
| Part-Peak Summer | \$0.08680 | (R) |
| Off-Peak Summer | \$0.04480 | (R) |
| Part-Peak Winter | \$0.03352 | (R) |
| Off-Peak Winter | \$0.03630 | (R) |
| Transmission* (all usage) | \$0.01274 | |
| DWR Bond (all usage) | \$0.00513 | (I) |
| Transmission Rate Adjustments* (all usage) | \$0.00240 | |
| Reliability Services* (all usage) | (\$0.00014) | |
| Public Purpose Programs (all usage) | \$0.01268 | (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 | (R) |
| Competition Transition Charges (all usage) | \$0.00154 | (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) | (R) |
| New System Generation Charge (all usage)** | \$0.00289 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA /CCA CRS</u> | |
|--|--------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$4.59959 | \$4.59959 | \$4.59959 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$13.36 (R) | \$12.61 (R) | \$8.94 (I) |
| Winter | \$6.26 (R) | \$6.48 (R) | \$4.84 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Summer | \$0.14911 (I) | \$0.13939 (I) | \$0.11550 (I) |
| Winter | \$0.11077 (I) | \$0.10552 (I) | \$0.09255 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rate by Components (\$ per kW)</u> | Secondary Voltage | | Primary Voltage | | Transmission Voltage | |
|---|----------------------|-----|--------------------|-----|-------------------------|-----|
| Generation: | | | | | | |
| Summer | \$3.90 | (I) | \$3.68 | (I) | \$4.10 | (I) |
| Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Distribution**: | | | | | | |
| Summer | \$5.03 | (R) | \$4.50 | (R) | \$0.41 | (R) |
| Winter | \$1.83 | (R) | \$2.05 | (R) | \$0.41 | (R) |
| Transmission Maximum Demand* | \$4.48 | | \$4.48 | | \$4.48 | |
| Reliability Services Maximum Demand* | (\$0.05) | | (\$0.05) | | (\$0.05) | |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | | | | |
| Generation: | | | | | | |
| Summer | \$0.09992 | (I) | \$0.09317 | (I) | \$0.09046 | (I) |
| Winter | \$0.07788 | (I) | \$0.07191 | (I) | \$0.06751 | (I) |
| Distribution**: | | | | | | |
| Summer | \$0.02561 | (R) | \$0.02292 | (R) | \$0.00217 | (R) |
| Winter | \$0.00931 | (R) | \$0.01031 | (R) | \$0.00217 | (R) |
| Transmission Rate Adjustments* (all usage) | \$0.00243 | | \$0.00243 | | \$0.00243 | |
| Public Purpose Programs (all usage) | \$0.01273 | (R) | \$0.01245 | (R) | \$0.01202 | (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 | (R) | \$0.00049 | (R) | \$0.00049 | (R) |
| Competition Transition Charges (all usage) | \$0.00167 | (R) | \$0.00167 | (R) | \$0.00167 | (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) | (R) | (\$0.00154) | (R) | (\$0.00154) | (R) |
| DWR Bond (all usage) | \$0.00513 | (I) | \$0.00513 | (I) | \$0.00513 | (I) |
| New System Generation Charge (all usage)** | \$0.00267 | (I) | \$0.00267 | (I) | \$0.00267 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

| | TOTAL RATES | | |
|--|----------------------|--------------------|-------------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$4.59959 | \$4.59959 | \$4.59959 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$13.36 (R) | \$12.61 (R) | \$8.94 (I) |
| Winter | \$6.26 (R) | \$6.48 (R) | \$4.84 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Peak Summer | \$0.16506 (I) | \$0.15271 (I) | \$0.12759 (I) |
| Part-Peak Summer | \$0.15784 (I) | \$0.14756 (I) | \$0.12288 (I) |
| Off-Peak Summer | \$0.13588 (I) | \$0.12785 (I) | \$0.10505 (I) |
| Part-Peak Winter | \$0.12044 (I) | \$0.11342 (I) | \$0.09981 (I) |
| Off-Peak Winter | \$0.10161 (I) | \$0.09800 (I) | \$0.08566 (I) |
| <u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u> | | | |
| <u>PDP Charges (\$ per kWh)</u> | | | |
| All Usage During PDP Event | \$0.90 | \$0.90 | \$0.90 |
| <u>PDP Credits</u> | | | |
| <u>Demand (\$ per kW)</u> | | | |
| Maximum Summer | (\$2.60) (R) | (\$2.46) (R) | (\$2.73) (R) |
| <u>Energy (\$ per kWh)</u> | | | |
| Peak Summer | (\$0.00702) (I) | (\$0.00800) (R) | (\$0.00861) (R) |
| Part-Peak Summer | (\$0.00702) (I) | (\$0.00800) (R) | (\$0.00861) (R) |
| Off-Peak Summer | (\$0.00702) (I) | (\$0.00800) (R) | (\$0.00861) (R) |

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| <u>Demand Rate by Components (\$ per kW)</u> | | | |
| Generation: | | | |
| Summer | \$3.90 (I) | \$3.68 (I) | \$4.10 (I) |
| Winter | \$0.00 | \$0.00 | \$0.00 |
| Distribution**: | | | |
| Summer | \$5.03 (R) | \$4.50 (R) | \$0.41 (R) |
| Winter | \$1.83 (R) | \$2.05 (R) | \$0.41 (R) |
| Transmission Maximum Demand* | \$4.48 | \$4.48 | \$4.48 |
| Reliability Services Maximum Demand* | (\$0.05) | (\$0.05) | (\$0.05) |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Peak Summer | \$0.11587 (I) | \$0.10649 (I) | \$0.10255 (I) |
| Part-Peak Summer | \$0.10865 (I) | \$0.10134 (I) | \$0.09784 (I) |
| Off-Peak Summer | \$0.08669 (I) | \$0.08163 (I) | \$0.08001 (I) |
| Part-Peak Winter | \$0.08755 (I) | \$0.07981 (I) | \$0.07477 (I) |
| Off-Peak Winter | \$0.06872 (I) | \$0.06439 (I) | \$0.06062 (I) |
| Distribution**: | | | |
| Summer | \$0.02561 (R) | \$0.02292 (R) | \$0.00217 (R) |
| Winter | \$0.00931 (R) | \$0.01031 (R) | \$0.00217 (R) |
| Transmission Rate Adjustments* (all usage) | \$0.00243 | \$0.00243 | \$0.00243 |
| Public Purpose Programs (all usage) | \$0.01273 (R) | \$0.01245 (R) | \$0.01202 (R) |
| Competition Transition Charge (all usage) | \$0.00167 (R) | \$0.00167 (R) | \$0.00167 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00267 (I) | \$0.00267 (I) | \$0.00267 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00167 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00163) (I) | |
| 2009 Vintage | \$0.01015 (I) | |
| 2010 Vintage | \$0.01057 (I) | |
| 2011 Vintage | \$0.01086 (I) | |
| 2012 Vintage | \$0.01075 (I) | |
| 2013 Vintage | \$0.01045 (I) | |
| 2014 Vintage | \$0.01045 (N) | (N) |

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

| | |
|--|-----------|
| Customer Charge (\$ per meter per day) | \$0.32854 |
| Facility Charge (\$ per meter per day) | \$0.82136 |

Total Energy Rates (\$ per kWh)

| | | |
|--------|-----------|-----|
| Summer | \$0.21706 | (I) |
| Winter | \$0.15014 | (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|--------|---------------|
| Summer | \$0.11015 (I) |
| Winter | \$0.07134 (I) |

Distribution:**

| | |
|--------|---------------|
| Summer | \$0.06913 (R) |
| Winter | \$0.04102 (R) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.01274 |
| Transmission Rate Adjustments* (all usage) | \$0.00240 |
| Reliability Services* (all usage) | (\$0.00014) |
| Public Purpose Programs (all usage) | \$0.01427 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charge (all usage) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00289 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A | Rate B |
|--|---------------|---------------|
| Total Customer Charge Rates (\$ per meter per day) | \$0.56838 | \$0.75565 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$6.12 (R) | - |
| Connected Load Winter | \$1.12 (R) | - |
| Maximum Demand Summer | - | \$9.16 (R) |
| Maximum Demand Winter | - | \$1.78 (R) |
| Primary Voltage Discount Summer | - | \$1.06 (I) |
| Primary Voltage Discount Winter | - | \$0.24 (R) |
| Total Energy Rates (\$ per kWh) | | |
| Summer | \$0.22387 (R) | \$0.19640 (I) |
| Winter | \$0.17517 (I) | \$0.15351 (I) |

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rate by Components (\$ per kW) | Rate A | | Rate B | |
|---|-------------|-----|-------------|-----|
| Generation: | | | | |
| Connected Load Summer | \$1.34 | (I) | - | |
| Connected Load Winter | \$0.00 | | - | |
| Maximum Demand Summer | - | | \$2.00 | (I) |
| Maximum Demand Winter | - | | \$0.00 | |
| Primary Voltage Discount Summer | - | | \$0.71 | (I) |
| Primary Voltage Discount Winter | - | | \$0.00 | |
| Distribution**: | | | | |
| Connected Load Summer | \$4.78 | (R) | - | |
| Connected Load Winter | \$1.12 | (R) | - | |
| Maximum Demand Summer | - | | \$7.16 | (R) |
| Maximum Demand Winter | - | | \$1.78 | (R) |
| Primary Voltage Discount Summer | - | | \$0.35 | (R) |
| Primary Voltage Discount Winter | - | | \$0.24 | (R) |
| Energy Rate by Components (\$ per kWh) | | | | |
| Generation | | | | |
| Summer | \$0.09407 | (I) | \$0.09487 | (I) |
| Winter | \$0.07527 | (I) | \$0.07376 | (I) |
| Distribution** | | | | |
| Summer | \$0.08970 | (R) | \$0.06535 | (R) |
| Winter | \$0.05980 | (R) | \$0.04357 | (R) |
| Transmission* | \$0.01012 | | \$0.01012 | |
| Transmission Rate Adjustments* | \$0.00248 | | \$0.00248 | |
| Reliability Services* | (\$0.00011) | | (\$0.00011) | |
| Public Purpose Programs | \$0.01966 | (R) | \$0.01574 | (R) |
| Nuclear Decommissioning | \$0.00049 | (R) | \$0.00049 | (R) |
| Competition Transition Charges | \$0.00154 | (R) | \$0.00154 | (R) |
| Energy Cost Recovery Amount | (\$0.00154) | (R) | (\$0.00154) | (R) |
| DWR Bond | \$0.00513 | (I) | \$0.00513 | (I) |
| New System Generation Charge** | \$0.00233 | (I) | \$0.00233 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|---|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.56838 | \$0.75565 | \$2.12895 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$6.14 (I) | - | - |
| Connected Load Winter | \$0.89 (I) | - | - |
| Maximum Demand Summer | - | \$7.55 (R) | \$3.62 (R) |
| Maximum Demand Winter | - | \$1.64 (R) | \$1.75 (R) |
| Maximum Peak Demand Summer | - | \$4.23 (I) | \$9.93 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$1.87 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.40 (R) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.87 (I) | \$1.16 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.25 (R) | \$0.22 (R) |
| Transmission Voltage Discount | | | |
| Maximum Peak Demand Summer | - | - | \$4.96 (R) |
| Maximum Part-Peak Demand Summer | - | - | \$0.94 (R) |
| Maximum Demand Summer | - | - | \$0.18 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.40 (R) |
| Maximum Demand Winter | - | - | \$1.21 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.35167 (I) | \$0.23414 (I) | \$0.21942 (I) |
| Part-Peak Summer | - | - | \$0.12951 (I) |
| Off-Peak Summer | \$0.15535 (I) | \$0.12835 (I) | \$0.09785 (I) |
| Part-Peak Winter | \$0.16109 (I) | \$0.12820 (I) | \$0.10802 (I) |
| Off-Peak Winter | \$0.13181 (I) | \$0.10846 (I) | \$0.09400 (I) |

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

PDP Rates (Rate A and C Options Only)

| | RATE A | RATE C |
|---------------------------------|--------------|--------------|
| <u>PDP Charges (\$ per kWh)</u> | | |
| All Usage During PDP Event | \$1.00 | \$1.00 |
| <u>PDP Credits</u> | | |
| <u>Demand (\$ per kW)</u> | | |
| Peak Summer | - | (\$2.05) (R) |
| Part-Peak Summer | - | (\$0.35) (R) |
| Connected Load | (\$0.89) (R) | - |
| <u>Energy (\$ per kWh)</u> | | |
| Peak Summer | (\$0.02124) | \$0.00000 |

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---|------------|------------|------------|
| Generation: | | | |
| Connected Load Summer | \$1.33 (I) | - | - |
| Connected Load Winter | \$0.00 | - | - |
| Maximum Demand Summer | - | \$2.28 (I) | \$0.00 |
| Maximum Demand Winter | - | \$0.00 | \$0.00 |
| Maximum Peak Demand Summer | - | \$2.36 (I) | \$5.45 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$0.93 (I) |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.55 (I) | \$0.93 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.00 | \$0.00 |
| Transmission Voltage Discount | | | |
| Maximum Peak Demand Summer | - | - | \$1.77 |
| Maximum Part-Peak Demand Summer | - | - | \$0.00 |
| Maximum Demand Summer | - | - | \$0.00 |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Maximum Demand Winter | - | - | \$0.00 |
| Distribution**: | | | |
| Connected Load Summer | \$4.81 (I) | - | - |
| Connected Load Winter | \$0.89 (I) | - | - |
| Maximum Demand Summer | - | \$5.27 (R) | \$3.62 (R) |
| Maximum Demand Winter | - | \$1.64 (R) | \$1.75 (R) |
| Maximum Peak Demand Summer | - | \$1.87 (R) | \$4.48 (R) |
| Maximum Part-Peak Demand Summer | - | - | \$0.94 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.40 (R) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.32 (R) | \$0.23 (R) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.25 (R) | \$0.22 (R) |
| Transmission Voltage Discount | | | |
| Maximum Peak Demand Summer | - | - | \$3.19 (R) |
| Maximum Part-Peak Demand Summer | - | - | \$0.94 (R) |
| Maximum Demand Summer | - | - | \$0.18 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.40 (R) |
| Maximum Demand Winter | - | - | \$1.21 (R) |

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

| | | | |
|------------------|---------------|---------------|---------------|
| Peak Summer | \$0.14964 (I) | \$0.11256 (I) | \$0.12940 (I) |
| Part-Peak Summer | - | - | \$0.07289 (I) |
| Off-Peak Summer | \$0.06411 (I) | \$0.06496 (I) | \$0.05234 (I) |
| Part-Peak Winter | \$0.06799 (I) | \$0.06332 (I) | \$0.05818 (I) |
| Off-Peak Winter | \$0.05780 (I) | \$0.05375 (I) | \$0.04934 (I) |

Distribution:**

| | | | |
|------------------|---------------|---------------|---------------|
| Peak Summer | \$0.16617 (I) | \$0.08727 (R) | \$0.05564 (R) |
| Part-Peak Summer | - | - | \$0.02224 (R) |
| Off-Peak Summer | \$0.05538 (I) | \$0.02908 (R) | \$0.01113 (R) |
| Part-Peak Winter | \$0.05724 (I) | \$0.03057 (R) | \$0.01546 (R) |
| Off-Peak Winter | \$0.03815 (I) | \$0.02040 (R) | \$0.01028 (R) |

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|---|-----------------|-----------------|-----------------|
| Transmission* (all usage) | \$0.01012 | \$0.01012 | \$0.01012 |
| Transmission Rate Adjustments* (all usage) | \$0.00248 | \$0.00248 | \$0.00248 |
| Reliability Services* (all usage) | (\$0.00011) | (\$0.00011) | (\$0.00011) |
| Public Purpose Programs (all usage) | \$0.01542 (R) | \$0.01387 (R) | \$0.01394 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00154 (R) | \$0.00154 (R) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00233 (I) | \$0.00233 (I) | \$0.00233 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|---|------------|-------------|-------------|
| Customer Charge (\$ per meter per day) | \$0.56838 | \$1.18275 | \$5.25667 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$9.39 (I) | - | - |
| Connected Load Winter | \$1.62 (R) | - | - |
| Maximum Demand Summer | - | \$12.31 (R) | \$4.40 (R) |
| Maximum Demand Winter | - | \$4.49 (R) | \$2.74 (R) |
| Maximum Peak Demand Summer | - | \$8.33 (I) | \$14.21 (I) |
| Maximum Part-Peak Demand Summer | - | - | \$2.91 (I) |
| Maximum Part-Peak Demand Winter | - | - | \$0.65 (R) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$1.53 (I) | \$2.22 (I) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.14 (R) | \$0.19 (R) |
| Transmission Voltage Discount | | | |
| Maximum Peak Demand Summer | - | - | \$8.41 (R) |
| Maximum Part-Peak Demand Summer | - | - | \$1.13 (R) |
| Maximum Demand Summer | - | \$9.07 (R) | \$2.50 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.65 (R) |
| Maximum Demand Winter | - | \$3.85 (R) | \$1.81 (R) |

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

| | | | |
|------------------|---------------|---------------|---------------|
| Peak Summer | \$0.25557 (I) | \$0.18246 (I) | \$0.14160 (I) |
| Part-Peak Summer | - | - | \$0.09460 (I) |
| Off-Peak Summer | \$0.12965 (I) | \$0.07615 (I) | \$0.07710 (I) |
| Part-Peak Winter | \$0.13651 (I) | \$0.09488 (I) | \$0.08234 (I) |
| Off-Peak Winter | \$0.11543 (I) | \$0.06841 (I) | \$0.07438 (I) |

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

| | |
|----------------------------|--------|
| All Usage During PDP Event | \$1.00 |
|----------------------------|--------|

PDP Credits

Demand (\$ per kW)

| | |
|------------------|--------------|
| Peak Summer | (\$5.04) (R) |
| Part-Peak Summer | (\$0.95) (R) |

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---|------------|------------|------------|
| Generation: | | | |
| Connected Load Summer | \$3.50 (l) | - | - |
| Connected Load Winter | \$0.00 | - | - |
| Maximum Demand Summer | - | \$4.22 (l) | \$0.00 |
| Maximum Demand Winter | - | \$0.00 | \$0.00 |
| Maximum Peak Demand Summer | - | \$5.16 (l) | \$9.52 (l) |
| Maximum Part-Peak Demand Summer | - | - | \$1.80 (l) |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$1.29 (l) | \$1.95 (l) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.00 | \$0.00 |
| Transmission Voltage Discount | | | |
| Maximum Peak Demand Summer | - | - | \$3.72 (l) |
| Maximum Part-Peak Demand Summer | - | - | \$0.02 |
| Maximum Demand Summer | - | \$2.35 (l) | \$0.00 |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Maximum Demand Winter | - | \$0.00 | \$0.00 |

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Distribution:**

| | | | |
|---|------------|------------|------------|
| Connected Load Summer | \$5.89 (R) | - | - |
| Connected Load Winter | \$1.62 (R) | - | - |
| Maximum Demand Summer | - | \$8.09 (R) | \$4.40 (R) |
| Maximum Demand Winter | - | \$4.49 (R) | \$2.74 (R) |
| Maximum Peak Demand Summer | - | \$3.17 (R) | \$4.69 (R) |
| Maximum Part-Peak Demand Summer | - | - | \$1.11 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.65 (R) |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | - | \$0.24 (R) | \$0.27 (R) |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand) | - | \$0.14 (R) | \$0.19 (R) |
| Transmission Voltage Discount | | | |
| Maximum Peak Demand Summer | - | - | \$4.69 (R) |
| Maximum Part-Peak Demand Summer | - | - | \$1.11 (R) |
| Maximum Demand Summer | - | \$6.72 (R) | \$2.50 (R) |
| Maximum Part-Peak Demand Winter | - | - | \$0.65 (R) |
| Maximum Demand Winter | - | \$3.85 (R) | \$1.81 (R) |

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|---|-----------------|-----------------|-----------------|
| Generation: | | | |
| Peak Summer | \$0.13821 (I) | \$0.13455 (I) | \$0.11035 (I) |
| Part-Peak Summer | - | - | \$0.06335 (I) |
| Off-Peak Summer | \$0.06788 (I) | \$0.04466 (I) | \$0.04585 (I) |
| Part-Peak Winter | \$0.07115 (I) | \$0.06339 (I) | \$0.05109 (I) |
| Off-Peak Winter | \$0.06054 (I) | \$0.03692 (I) | \$0.04313 (I) |
| Distribution**: | | | |
| Peak Summer | \$0.08339 (R) | \$0.01642 (R) | \$0.00000 |
| Part-Peak Summer | - | - | \$0.00000 |
| Off-Peak Summer | \$0.02780 (R) | \$0.00000 | \$0.00000 |
| Part-Peak Winter | \$0.03139 (R) | \$0.00000 | \$0.00000 |
| Off-Peak Winter | \$0.02092 (R) | \$0.00000 | \$0.00000 |
| Transmission* (all usage) | \$0.01012 | \$0.01012 | \$0.01012 |
| Transmission Rate Adjustments* (all usage) | \$0.00248 | \$0.00248 | \$0.00248 |
| Reliability Services* (all usage) | (\$0.00011) | (\$0.00011) | (\$0.00011) |
| Public Purpose Programs (all usage) | \$0.01353 (R) | \$0.01105 (R) | \$0.01081 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00154 (R) | \$0.00154 (R) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00233 (I) | \$0.00233 (I) | \$0.00233 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA /CCA CRS</u> | |
|--|--------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) | (R) |
| DWR Bond Charge (per kWh) | \$0.00513 | (I) |
| CTC Charge (per kWh) | \$0.00154 | (R) |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) | (I) |
| 2009 Vintage | \$0.00937 | (I) |
| 2010 Vintage | \$0.00975 | (I) |
| 2011 Vintage | \$0.01001 | (I) |
| 2012 Vintage | \$0.00992 | (I) |
| 2013 Vintage | \$0.00964 | (I) |
| 2014 Vintage | \$0.00964 | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.56838 | \$0.75565 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.03943 |
| | | |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$5.48 (R) | - |
| Connected Load Winter | \$0.86 (R) | - |
| Maximum Peak Demand Summer | - | \$3.15 (I) |
| Maximum Demand Summer | - | \$7.59 (R) |
| Maximum Demand Winter | - | \$1.47 (R) |
| Voltage Discount Summer | - | \$0.70 (I) |
| Voltage Discount Winter | - | \$0.23 (R) |
| | | |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.43651 (I) | \$0.40291 (I) |
| Off-Peak Summer | \$0.14917 (R) | \$0.14244 (I) |
| Part-Peak Winter | \$0.15296 (R) | \$0.13349 (I) |
| Off-Peak Winter | \$0.12606 (I) | \$0.11238 (I) |

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand by Components (\$ per kW) | Rate A,D | Rate B,E |
|---|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.27 (I) | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$2.02 (I) |
| Maximum Demand Summer | - | \$1.89 (I) |
| Maximum Demand Winter | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.46 (I) |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution**: | | |
| Connected Load Summer | \$4.21 (R) | - |
| Connected Load Winter | \$0.86 (R) | - |
| Maximum Peak Demand Summer | - | \$1.13 (R) |
| Maximum Demand Summer | - | \$5.70 (R) |
| Maximum Demand Winter | - | \$1.47 (R) |
| Primary Voltage Discount Summer | - | \$0.24 (R) |
| Primary Voltage Discount Winter | - | \$0.23 (R) |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.24057 (I) | \$0.25609 (I) |
| Off-Peak Summer | \$0.05993 (I) | \$0.07026 (I) |
| Part-Peak Winter | \$0.06637 (I) | \$0.06438 (I) |
| Off-Peak Winter | \$0.05637 (I) | \$0.05471 (I) |
| Distribution**: | | |
| Peak Summer | \$0.16004 (R) | \$0.11193 (R) |
| Off-Peak Summer | \$0.05334 (R) | \$0.03729 (R) |
| Part-Peak Winter | \$0.05069 (R) | \$0.03422 (R) |
| Off-Peak Winter | \$0.03379 (R) | \$0.02278 (R) |
| Transmission* (all usage) | \$0.01012 | \$0.01012 |
| Reliability Services* (all usage) | (\$0.00011) | (\$0.00011) |
| Transmission Rate Adjustments* (all usage) | \$0.00248 | \$0.00248 |
| Public Purpose Programs (all usage) | \$0.01546 (R) | \$0.01445 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00154 (R) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00233 (I) | \$0.00233 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Total Customer/Meter Charge Rates | | |
| Customer Charge (\$ per meter per day) | \$0.56838 | \$0.75565 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.03943 |
| | | |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$5.52 (R) | - |
| Connected Load Winter | \$0.89 (R) | - |
| Maximum Peak Demand Summer | - | \$3.15 (I) |
| Maximum Demand Summer | - | \$7.61 (R) |
| Maximum Demand Winter | - | \$1.45 (R) |
| Voltage Discount Summer | - | \$0.75 (I) |
| Voltage Discount Winter | - | \$0.23 (R) |
| | | |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.40651 (I) | \$0.36926 (I) |
| Off-Peak Summer | \$0.14633 (R) | \$0.13843 (I) |
| Part-Peak Winter | \$0.15390 (I) | \$0.13172 (I) |
| Off-Peak Winter | \$0.12690 (I) | \$0.11089 (I) |

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E |
|---|-----------------|-----------------|
| Generation: | | |
| Connected Load Summer | \$1.34 (I) | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$2.12 (I) |
| Maximum Demand Summer | - | \$1.74 (I) |
| Maximum Demand Winter | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.48 (I) |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution**: | | |
| Connected Load Summer | \$4.18 (R) | - |
| Connected Load Winter | \$0.89 (R) | - |
| Maximum Peak Demand Summer | - | \$1.03 (R) |
| Maximum Demand Summer | - | \$5.87 (R) |
| Maximum Demand Winter | - | \$1.45 (R) |
| Primary Voltage Discount Summer | - | \$0.27 (R) |
| Primary Voltage Discount Winter | - | \$0.23 (R) |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.21868 (I) | \$0.22316 (I) |
| Off-Peak Summer | \$0.05977 (I) | \$0.06656 (I) |
| Part-Peak Winter | \$0.06758 (I) | \$0.06295 (I) |
| Off-Peak Winter | \$0.05739 (I) | \$0.05347 (I) |
| Distribution**: | | |
| Peak Summer | \$0.15189 (R) | \$0.11135 (R) |
| Off-Peak Summer | \$0.05062 (R) | \$0.03712 (R) |
| Part-Peak Winter | \$0.05038 (R) | \$0.03402 (R) |
| Off-Peak Winter | \$0.03357 (R) | \$0.02267 (R) |
| Transmission* (all usage) | \$0.01012 | \$0.01012 |
| Transmission Rate Adjustments* (all usage) | \$0.00248 | \$0.00248 |
| Reliability Services* (all usage) | (\$0.00011) | (\$0.00011) |
| Public Purpose Programs (all usage) | \$0.01550 (R) | \$0.01431 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00154 (R) | \$0.00154 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00233 (I) | \$0.00233 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.13230 |
| 101% - 130% of Baseline | \$0.15040 |
| 131% - 200% of Baseline | \$0.32377 (I) |
| 201% - 300% of Baseline | \$0.36377 (I) |
| Over 300% of Baseline | \$0.36377 (I) |
| | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|--|-----------------|
| Generation: | \$0.08652 (I) |
| Distribution***: | \$0.06896 (R) |
| Conservation Incentive Adjustment: | |
| Baseline Usage | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.16879 (I) |
| Over 300% of Baseline | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) |

| | \$ per meter per day | \$ per kWh |
|--|---------------------------------|-------------------|
| Minimum Charge Rate by Component | | |
| Distribution*** | \$0.12447 (R) | — |
| Transmission* | — | \$0.01706 |
| Reliability Services* | \$0.00000 | — |
| Public Purpose Programs | \$0.00670 (R) | — |
| Nuclear Decommissioning | \$0.00025 (R) | — |
| Competition Transition Charges | — | \$0.00176 (R) |
| Energy Cost Recovery Amount | — | (\$0.00154) (R) |
| DWR Bond | — | \$0.00513 (I) |
| New System Generation Charge*** | — | \$0.00342 (I) |
| Generation** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges¹, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.28719 | \$0.17528 | \$0.10074 |
| 101% - 130% of Baseline | \$0.30529 | \$0.19338 | \$0.11884 |
| 131% - 200% of Baseline | \$0.47778 (I) | \$0.36587 (I) | \$0.29133 (I) |
| 201% - 300% of Baseline | \$0.51778 (I) | \$0.40587 (I) | \$0.33133 (I) |
| Over 300% of Baseline | \$0.51778 (I) | \$0.40587 (I) | \$0.33133 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.12129 | \$0.10495 |
| 101% - 130% of Baseline | - | \$0.13939 | \$0.12305 |
| 131% - 200% of Baseline | - | \$0.31188 (I) | \$0.29554 (I) |
| 201% - 300% of Baseline | - | \$0.35188 (I) | \$0.33554 (I) |
| Over 300% of Baseline | - | \$0.35188 (I) | \$0.33554 (I) |
| Total Meter Charge Rate (\$ per meter per day) | | \$0.25298 | |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------|-----------------|-----------------|
| Generation: | | | |
| Summer | \$0.22568 (I) | \$0.10927 (I) | \$0.06199 (I) |
| Winter | - | \$0.08099 (I) | \$0.06847 (I) |
| Distribution***: | | | |
| Summer | \$0.16435 (R) | \$0.06574 (R) | \$0.03287 (R) |
| Winter | - | \$0.06316 (R) | \$0.04211 (R) |
| Conservation Incentive Adjustment: | | | |
| Summer | | | |
| Baseline Usage | (\$0.14234) (R) | (\$0.03923) (R) | (\$0.03362) (R) |
| 101% - 130% of Baseline | (\$0.12424) (R) | (\$0.02113) (R) | (\$0.01552) (R) |
| 131% - 200% of Baseline | \$0.04825 (R) | \$0.15136 (I) | \$0.15697 (I) |
| 201% - 300% of Baseline | \$0.08825 (R) | \$0.19136 (I) | \$0.19697 (I) |
| Over 300% of Baseline | \$0.08825 (R) | \$0.19136 (I) | \$0.19697 (I) |
| Winter | | | |
| Baseline Usage | - | (\$0.06236) (R) | (\$0.04513) (R) |
| 101% - 130% of Baseline | - | (\$0.04426) (R) | (\$0.02703) (R) |
| 131% - 200% of Baseline | - | \$0.12823 (I) | \$0.14546 (I) |
| 201% - 300% of Baseline | - | \$0.16823 (I) | \$0.18546 (I) |
| Over 300% of Baseline | - | \$0.16823 (I) | \$0.18546 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) | \$0.01333 (R) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|--|-----------------------|-----------------|
| Distribution*** | \$0.12447 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00670 (R) | - |
| Nuclear Decommissioning | \$0.00025 (R) | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00513 (I) |
| CTC Charge (per kWh) | \$0.00176 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00172) (I) |
| 2009 Vintage | \$0.01070 (I) |
| 2010 Vintage | \$0.01114 (I) |
| 2011 Vintage | \$0.01144 (I) |
| 2012 Vintage | \$0.01133 (I) |
| 2013 Vintage | \$0.01101 (I) |
| 2014 Vintage | \$0.01101 (N) |

(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | PEAK | OFF-PEAK |
|---------------------------------|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.32251 | \$0.08159 |
| 101% - 130% of Baseline | \$0.34122 | \$0.10029 |
| 131% - 200% of Baseline | \$0.51459 (I) | \$0.27366 (I) |
| 201% - 300% of Baseline | \$0.55459 (I) | \$0.31366 (I) |
| Over 300% of Baseline | \$0.55459 (I) | \$0.31366 (I) |
| Winter | | |
| Baseline Usage | \$0.11426 | \$0.08510 |
| 101% - 130% of Baseline | \$0.13296 | \$0.10380 |
| 131% - 200% of Baseline | \$0.30633 (I) | \$0.27717 (I) |
| 201% - 300% of Baseline | \$0.34633 (I) | \$0.31717 (I) |
| Over 300% of Baseline | \$0.34633 (I) | \$0.31717 (I) |

| | |
|--|-----------|
| Total Meter Charge Rate (\$ per meter per day) | |
| E-7 | \$0.11532 |
| Rate W | \$0.03843 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|--|-----------------------|-------------------|
| Generation: | | |
| Summer | \$0.42803 (I) | \$0.07555 (I) |
| Winter | \$0.27814 (I) | \$0.05123 (I) |
| Distribution***: | | |
| Summer | \$0.12778 (R) | \$0.05111 (R) |
| Winter | \$0.05729 (R) | \$0.03819 (R) |
| Conservation Incentive Adjustment: | | |
| Summer | | |
| Baseline Usage | (\$0.27282) (R) | (\$0.08459) (R) |
| 101% - 130% of Baseline | (\$0.25411) (R) | (\$0.06589) (R) |
| 131% - 200% of Baseline | (\$0.08074) (R) | \$0.10748 (I) |
| 201% - 300% of Baseline | (\$0.04074) (R) | \$0.14748 (I) |
| Over 300% of Baseline | (\$0.04074) (R) | \$0.14748 (I) |
| Winter | | |
| Baseline Usage | (\$0.26069) (R) | (\$0.04384) (R) |
| 101% - 130% of Baseline | (\$0.24199) (R) | (\$0.02514) (R) |
| 131% - 200% of Baseline | (\$0.06862) (R) | \$0.14823 (I) |
| 201% - 300% of Baseline | (\$0.02862) (R) | \$0.18823 (I) |
| Over 300% of Baseline | (\$0.02862) (R) | \$0.18823 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01335 (R) | \$0.01335 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | |
| Minimum Charge Rate by Component | per day | \$ per kWh |
| Distribution*** | \$0.13169 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00671 (R) | - |
| Nuclear Decommissioning | \$0.00025 (R) | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00513 (I) |
| CTC Charge (per kWh) | \$0.00176 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00172) (I) |
| 2009 Vintage | \$0.01070 (I) |
| 2010 Vintage | \$0.01114 (I) |
| 2011 Vintage | \$0.01144 (I) |
| 2012 Vintage | \$0.01133 (I) |
| 2013 Vintage | \$0.01101 (I) |
| 2014 Vintage | \$0.01101 (N) |

(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.13668 |
| 101% - 130% of Baseline | \$0.13668 |
| 131% - 200% of Baseline | \$0.31005 (I) |
| 201% - 300% of Baseline | \$0.35005 (I) |
| Over 300% of Baseline | \$0.35005 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.08752 |
| 101% - 130% of Baseline | \$0.08752 |
| 131% - 200% of Baseline | \$0.26089 (I) |
| 201% - 300% of Baseline | \$0.30089 (I) |
| Over 300% of Baseline | \$0.30089 (I) |

Total Customer Charge Rate (\$ per meter per day) \$0.41160

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
 (Cont'd.) according to the component rates shown below. The generation component is
 determined residually after all other applicable component charges are
 calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|--------|---------------|
| Summer | \$0.18243 (I) |
| Winter | \$0.12023 (I) |

Distribution:**

| | |
|--------|---------------|
| Summer | \$0.03641 (R) |
| Winter | \$0.02427 (R) |

Conservation Incentive Adjustment:

| | |
|-------------------------|-----------------|
| Summer | |
| Baseline Usage | (\$0.12283) (R) |
| 101% - 130% of Baseline | (\$0.12283) (R) |
| 131% - 200% of Baseline | \$0.05054 (R) |
| 201% - 300% of Baseline | \$0.09054 (R) |
| Over 300% of Baseline | \$0.09054 (R) |
| Winter | |
| Baseline Usage | (\$0.09765) (R) |
| 101% - 130% of Baseline | (\$0.09765) (R) |
| 131% - 200% of Baseline | \$0.07572 (R) |
| 201% - 300% of Baseline | \$0.11572 (R) |
| Over 300% of Baseline | \$0.11572 (R) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01450 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00342 (I) |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

| | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------------|-----------------|-----------------|
| Generation: | | | |
| Summer | \$0.17595 (I) | \$0.11129 (I) | \$0.06461 (I) |
| Winter | - | \$0.09273 (I) | \$0.05283 (I) |
| Distribution***: | | | |
| Summer | \$0.12866 (R) | \$0.05146 (R) | \$0.02573 (R) |
| Winter | - | \$0.04829 (R) | \$0.03219 (R) |
| Conservation Incentive Adjustment: | | | |
| Summer | | | |
| Baseline Usage | (\$0.03330) (R) | (\$0.10055) (R) | (\$0.09131) (R) |
| 101% - 130% of Baseline | (\$0.01459) (R) | (\$0.08184) (R) | (\$0.07260) (R) |
| 131% - 200% of Baseline | \$0.18948 (R) | \$0.12223 (I) | \$0.04327 (I) |
| 201% - 300% of Baseline | \$0.22948 (R) | \$0.16223 (I) | \$0.08327 (I) |
| Over 300% of Baseline | \$0.22948 (R) | \$0.16223 (I) | \$0.08327 (I) |
| Winter | | | |
| Baseline Usage | - | (\$0.07894) (R) | (\$0.07634) (R) |
| 101% - 130% of Baseline | - | (\$0.06025) (R) | (\$0.05764) (R) |
| 131% - 200% of Baseline | - | \$0.14384 (R) | \$0.04859 (I) |
| 201% - 300% of Baseline | - | \$0.18384 (R) | \$0.08859 (I) |
| Over 300% of Baseline | - | \$0.18384 (R) | \$0.08859 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01335 (R) | \$0.01335 (R) | \$0.01335 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | | |
| Minimum Charge Rate by Component | per day | | |
| Distribution*** | \$0.13169 (R) | - | - |
| Transmission* | - | \$0.01706 | - |
| Reliability Services* | \$0.00000 | - | - |
| Public Purpose Programs | \$0.00671 (R) | - | - |
| Nuclear Decommissioning | \$0.00025 (R) | - | - |
| Competition Transition Charges | - | \$0.00176 (R) | - |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) | - |
| DWR Bond | - | \$0.00513 (I) | - |
| New System Generation Charge*** | - | \$0.00342 (I) | - |
| Generation** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---------------------------------|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.30617 | \$0.09706 | \$0.04613 |
| 101% - 130% of Baseline | \$0.32487 | \$0.11576 | \$0.06484 |
| 131% - 200% of Baseline | \$0.52894 (I) | \$0.31983 (I) | \$0.26891 (I) |
| 201% - 300% of Baseline | \$0.56894 (I) | \$0.35983 (I) | \$0.30891 (I) |
| Over 300% of Baseline | \$0.56894 (I) | \$0.35983 (I) | \$0.30891 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.09746 | \$0.05500 |
| 101% - 130% of Baseline | - | \$0.11615 | \$0.07370 |
| 131% - 200% of Baseline | - | \$0.32024 (I) | \$0.27779 (I) |
| 201% - 300% of Baseline | - | \$0.36024 (I) | \$0.31779 (I) |
| Over 300% of Baseline | - | \$0.36024 (I) | \$0.31779 (I) |

Total Meter Charge Rate (\$ per meter per day) \$0.21881
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES:
 (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | \$0.17595 (I) | \$0.11129 (I) | \$0.06461 (I) |
| Winter | - | \$0.09273 (I) | \$0.05283 (I) |
| Distribution*** | | | |
| Summer | \$0.12866 (R) | \$0.05146 (R) | \$0.02573 (R) |
| Winter | - | \$0.04829 (R) | \$0.03219 (R) |
| Conservation Incentive Adjustment: | | | |
| Summer | | | |
| Baseline Usage | (\$0.03796) (R) | (\$0.10521) (R) | (\$0.08373) (R) |
| 101% - 130% of Baseline | (\$0.01926) (R) | (\$0.08651) (R) | (\$0.06502) (R) |
| 131% - 200% of Baseline | \$0.18481 (R) | \$0.11756 (I) | \$0.13905 (I) |
| 201% - 300% of Baseline | \$0.22481 (R) | \$0.15756 (I) | \$0.17905 (I) |
| Over 300% of Baseline | \$0.22481 (R) | \$0.15756 (I) | \$0.17905 (I) |
| Winter | | | |
| Baseline Usage | - | (\$0.08308) (R) | (\$0.06954) (R) |
| 101% - 130% of Baseline | - | (\$0.06439) (R) | (\$0.05084) (R) |
| 131% - 200% of Baseline | - | \$0.13970 (R) | \$0.15325 (I) |
| 201% - 300% of Baseline | - | \$0.17970 (R) | \$0.19325 (I) |
| Over 300% of Baseline | - | \$0.17970 (R) | \$0.19325 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01335 (R) | \$0.01335 (R) | \$0.01335 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | \$ per kWh | |
| Minimum Charge Rate by Component | per day | | |
| Distribution*** | \$0.13169 (R) | - | |
| Transmission* | - | \$0.01706 | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00671 (R) | - | |
| Nuclear Decommissioning | \$0.00025 (R) | - | |
| Competition Transition Charges | - | \$0.00176 (R) | |
| Energy Cost Recovery Account | - | (\$0.00154) (R) | |
| DWR Bond | - | \$0.00513 (I) | |
| New System Generation Charge*** | - | \$0.00342 (I) | |
| Generation** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

| | Secondary Voltage | | Primary Voltage | | Transmission Voltage |
|--|----------------------|--|--------------------|--|-------------------------|
| <u>Total Customer/Meter Charge Rates</u> | | | | | |
| Customer Charge Mandatory E-19 (\$ per meter per day) | \$19.71253 | | \$32.85421 | | \$59.13758 |
| Customer Charge Voluntary E-19: | | | | | |
| Customer Charge with SmartMeter™ (\$ per meter per day) | \$4.59959 | | \$4.59959 | | \$4.59959 |
| Customer Charge Rate V (\$ per meter per day) | \$4.77700 | | \$4.77700 | | \$4.77700 |
| Customer Charge Rate W (\$ per meter per day) | \$4.63507 | | \$4.63507 | | \$4.63507 |
| Customer Charge Rate X (\$ per meter per day) | \$4.77700 | | \$4.77700 | | \$4.77700 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | | \$0.98563 | | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | | | |
| Maximum Peak Demand Summer | \$16.78 (I) | | \$16.67 (I) | | \$15.28 (I) |
| Maximum Part-Peak Demand Summer | \$3.87 (I) | | \$3.56 (I) | | \$3.38 (I) |
| Maximum Demand Summer | \$12.24 (R) | | \$9.72 (R) | | \$5.95 (R) |
| Maximum Part-Peak Demand Winter | \$0.21 (R) | | \$0.38 (R) | | \$0.00 |
| Maximum Demand Winter | \$12.24 (R) | | \$9.72 (R) | | \$5.95 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | | | |
| Peak Summer | \$0.15255 (I) | | \$0.14013 (I) | | \$0.08870 (I) |
| Part-Peak Summer | \$0.10461 (I) | | \$0.09849 (I) | | \$0.08453 (I) |
| Off-Peak Summer | \$0.07321 (I) | | \$0.07369 (I) | | \$0.06998 (I) |
| Part-Peak Winter | \$0.09824 (I) | | \$0.09380 (I) | | \$0.08305 (I) |
| Off-Peak Winter | \$0.07681 (I) | | \$0.07666 (I) | | \$0.07152 (I) |
| | | | | | |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | | \$0.00005 | | \$0.00005 |
| | | | | | |
| <u>PDP Rates</u> | | | | | |
| <u>PDP Charges (\$ per kWh)</u> | | | | | |
| All Usage During PDP Event | \$1.20 | | \$1.20 | | \$1.20 |
| | | | | | |
| <u>PDP Credits</u> | | | | | |
| <u>Demand (\$ per kW)</u> | | | | | |
| Peak Summer | (\$6.37) (R) | | (\$6.04) (R) | | (\$6.29) (R) |
| Part-Peak Summer | (\$1.38) (R) | | (\$1.17) (R) | | (\$1.39) (R) |
| | | | | | |
| <u>Energy (\$ per kWh)</u> | | | | | |
| Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 |
| Part-Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Components (\$ per kW) | Secondary Voltage | | Primary Voltage | | Transmission Voltage |
|---|----------------------|-----|--------------------|-----|-------------------------|
| Generation: | | | | | |
| Maximum Peak Demand Summer | \$12.17 | (I) | \$12.61 | (I) | \$15.28 (I) |
| Maximum Part-Peak Demand Summer | \$2.63 | (I) | \$2.44 | (I) | \$3.38 (I) |
| Maximum Demand Summer | \$0.00 | | \$0.00 | | \$0.00 |
| Maximum Part-Peak Demand Winter | \$0.00 | | \$0.00 | | \$0.00 |
| Maximum Demand Winter | \$0.00 | | \$0.00 | | \$0.00 |
| Distribution**: | | | | | |
| Maximum Peak Demand Summer | \$4.61 | (R) | \$4.06 | (R) | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.24 | (R) | \$1.12 | (R) | \$0.00 |
| Maximum Demand Summer | \$7.81 | (R) | \$5.29 | (R) | \$1.52 (R) |
| Maximum Part-Peak Demand Winter | \$0.21 | (R) | \$0.38 | (R) | \$0.00 |
| Maximum Demand Winter | \$7.81 | (R) | \$5.29 | (R) | \$1.52 (R) |
| Transmission Maximum Demand* | \$4.48 | | \$4.48 | | \$4.48 |
| Reliability Services Maximum Demand* | (\$0.05) | | (\$0.05) | | (\$0.05) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| <u>Energy Charges by Components (\$ per kWh)</u> | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| Generation: | | | |
| Peak Summer | \$0.12991 (I) | \$0.11832 (I) | \$0.06692 (I) |
| Part-Peak Summer | \$0.08197 (I) | \$0.07668 (I) | \$0.06275 (I) |
| Off-Peak Summer | \$0.05057 (I) | \$0.05188 (I) | \$0.04820 (I) |
| Part-Peak Winter | \$0.07560 (I) | \$0.07199 (I) | \$0.06127 (I) |
| Off-Peak Winter | \$0.05417 (I) | \$0.05485 (I) | \$0.04974 (I) |
| Distribution**: | | | |
| Peak Summer | \$0.00000 | \$0.00000 | \$0.00000 |
| Part-Peak Summer | \$0.00000 | \$0.00000 | \$0.00000 |
| Off-Peak Summer | \$0.00000 | \$0.00000 | \$0.00000 |
| Part-Peak Winter | \$0.00000 | \$0.00000 | \$0.00000 |
| Off-Peak Winter | \$0.00000 | \$0.00000 | \$0.00000 |
| Transmission Rate Adjustments* (all usage) | \$0.00243 | \$0.00243 | \$0.00243 |
| Public Purpose Programs (all usage) | \$0.01210 (R) | \$0.01127 (R) | \$0.01124 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charge (all usage) | \$0.00136 (R) | \$0.00136 (R) | \$0.00136 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)** | \$0.00267 (I) | \$0.00267 (I) | \$0.00267 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00513 (I) |
| CTC Charge (per kWh) | \$0.00136 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00132) (I) |
| 2009 Vintage | \$0.00828 (I) |
| 2010 Vintage | \$0.00862 (I) |
| 2011 Vintage | \$0.00885 (I) |
| 2012 Vintage | \$0.00876 (I) |
| 2013 Vintage | \$0.00852 (I) |
| 2014 Vintage | \$0.00852 (N) |

(N)

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Secondary Voltage | | Primary Voltage | | Transmission Voltage |
|---|----------------------|--|--------------------|--|-------------------------|
| <u>Total Customer/Meter Charge Rates</u> | | | | | |
| Customer Charge Mandatory E-20 (\$ per meter per day) | \$32.85421 | | \$49.28131 | | \$65.70842 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | | \$0.98563 | | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | | | |
| Maximum Peak Demand Summer | \$16.37 (I) | | \$16.04 (I) | | \$15.03 (I) |
| Maximum Part-Peak Demand Summer | \$3.56 (I) | | \$3.33 (I) | | \$3.26 (I) |
| Maximum Demand Summer | \$11.98 (R) | | \$9.71 (R) | | \$4.61 (R) |
| Maximum Part-Peak Demand Winter | \$0.23 (R) | | \$0.24 (R) | | \$0.00 |
| Maximum Demand Winter | \$11.98 (R) | | \$9.71 (R) | | \$4.61 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | | | |
| Peak Summer | \$0.13930 (I) | | \$0.13875 (I) | | \$0.09763 (I) |
| Part-Peak Summer | \$0.09893 (I) | | \$0.09765 (I) | | \$0.08037 (I) |
| Off-Peak Summer | \$0.07232 (I) | | \$0.07361 (I) | | \$0.06591 (I) |
| Part-Peak Winter | \$0.09320 (I) | | \$0.09300 (I) | | \$0.08166 (I) |
| Off-Peak Winter | \$0.07339 (I) | | \$0.07734 (I) | | \$0.06968 (I) |
| | | | | | |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | | \$0.00005 | | \$0.00005 |
| | | | | | |
| <u>PDP Rates</u> | | | | | |
| <u>PDP Charges (\$ per kWh)</u> | | | | | |
| All Usage During PDP Event | \$1.20 | | \$1.20 | | \$1.20 |
| <u>PDP Credits</u> | | | | | |
| <u>Demand (\$ per kW)</u> | | | | | |
| Peak Summer | (\$6.10) (R) | | (\$6.50) (R) | | (\$6.02) (R) |
| Part-Peak Summer | (\$1.24) (R) | | (\$1.19) (R) | | (\$1.30) (R) |
| <u>Energy (\$ per kWh)</u> | | | | | |
| Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 |
| Part-Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rates by Component (\$ per kW)</u> | Secondary Voltage | | Primary Voltage | | Transmission Voltage | |
|---|----------------------|-----|--------------------|-----|-------------------------|-----|
| Generation: | | | | | | |
| Maximum Peak Demand Summer | \$11.98 | (I) | \$11.64 | (I) | \$15.03 | (I) |
| Maximum Part-Peak Demand Summer | \$2.43 | (I) | \$2.13 | (I) | \$3.26 | (I) |
| Maximum Demand Summer | \$0.00 | | \$0.00 | | \$0.00 | |
| Maximum Part-Peak Demand Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Maximum Demand Winter | \$0.00 | | \$0.00 | | \$0.00 | |
| Distribution**: | | | | | | |
| Maximum Peak Demand Summer | \$4.39 | (R) | \$4.40 | (R) | \$0.00 | |
| Maximum Part-Peak Demand Summer | \$1.13 | (R) | \$1.20 | (R) | \$0.00 | |
| Maximum Demand Summer | \$7.50 | (R) | \$5.23 | (R) | \$0.13 | (R) |
| Maximum Part-Peak Demand Winter | \$0.23 | (R) | \$0.24 | (R) | \$0.00 | |
| Maximum Demand Winter | \$7.50 | (R) | \$5.23 | (R) | \$0.13 | (R) |
| Transmission Maximum Demand* | \$4.53 | | \$4.53 | | \$4.53 | |
| Reliability Services Maximum Demand* | (\$0.05) | | (\$0.05) | | (\$0.05) | |
| <u>Energy Rates by Component (\$ per kWh)</u> | | | | | | |
| Generation: | | | | | | |
| Peak Summer | \$0.11745 | (I) | \$0.11784 | (I) | \$0.07832 | (I) |
| Part-Peak Summer | \$0.07708 | (I) | \$0.07674 | (I) | \$0.06106 | (I) |
| Off-Peak Summer | \$0.05047 | (I) | \$0.05270 | (I) | \$0.04660 | (I) |
| Part-Peak Winter | \$0.07135 | (I) | \$0.07209 | (I) | \$0.06235 | (I) |
| Off-Peak Winter | \$0.05154 | (I) | \$0.05643 | (I) | \$0.05037 | (I) |
| Distribution**: | | | | | | |
| Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Part-Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Off-Peak Summer | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Part-Peak Winter | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Off-Peak Winter | \$0.00000 | | \$0.00000 | | \$0.00000 | |
| Transmission Rate Adjustments* (all usage) | \$0.00249 | | \$0.00249 | | \$0.00249 | |
| Public Purpose Programs (all usage) | \$0.01183 | (R) | \$0.01095 | (R) | \$0.00949 | (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 | (R) | \$0.00049 | (R) | \$0.00049 | (R) |
| Competition Transition Charge (all usage) | \$0.00128 | (R) | \$0.00122 | (R) | \$0.00108 | (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) | (R) | (\$0.00154) | (R) | (\$0.00154) | (R) |
| DWR Bond (all usage) | \$0.00513 | (I) | \$0.00513 | (I) | \$0.00513 | (I) |
| New System Generation Charge (all usage)** | \$0.00217 | (I) | \$0.00217 | (I) | \$0.00217 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| DA / CCA CRS | Secondary Voltage | Primary Voltage | Transmission Voltage | |
|--|----------------------|--------------------|-------------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) | |
| CTC Rate (per kWh) | \$0.00128 (R) | \$0.00122 (R) | \$0.00108 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | | | |
| Pre-2009 Vintage | (\$0.00124) (I) | (\$0.00118) (I) | (\$0.00104) (I) | |
| 2009 Vintage | \$0.00779 (I) | \$0.00743 (I) | \$0.00658 (I) | |
| 2010 Vintage | \$0.00811 (I) | \$0.00773 (I) | \$0.00685 (I) | |
| 2011 Vintage | \$0.00833 (I) | \$0.00794 (I) | \$0.00704 (I) | |
| 2012 Vintage | \$0.00825 (I) | \$0.00787 (I) | \$0.00697 (I) | |
| 2013 Vintage | \$0.00802 (I) | \$0.00764 (I) | \$0.00677 (I) | |
| 2014 Vintage | \$0.00802 (N) | \$0.00764 (N) | \$0.00677 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | |
|--|-----------|-----|
| Total Customer/Meter Charge Rates | | |
| Customer Charge W and X (\$ per meter per day) | \$1.18275 | |
| Meter Charge (\$ per meter per day) | | |
| Rate W | \$0.03943 | |
| Rate X | \$0.19713 | |
| | | |
| Total Demand Rates (\$ per kW) | | |
| Maximum Peak Demand Summer | \$8.33 | (I) |
| Maximum Demand Summer | \$12.31 | (R) |
| Maximum Demand Winter | \$4.49 | (R) |
| Primary Voltage Discount Summer | \$1.53 | (I) |
| Primary Voltage Discount Winter | \$0.14 | (R) |
| Transmission Voltage Discount Summer | \$9.07 | (R) |
| Transmission Voltage Discount Winter | \$3.85 | (R) |
| | | |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.18246 | (I) |
| Off-Peak Summer | \$0.07615 | (I) |
| Part-Peak Winter | \$0.09488 | (I) |
| Off-Peak Winter | \$0.06841 | (I) |

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | | |
|--------------------------------------|--------|-----|
| Maximum Peak Demand Summer | \$5.16 | (l) |
| Maximum Demand Summer | \$4.22 | (l) |
| Maximum Demand Winter | \$0.00 | |
| Primary Voltage Discount Summer | \$1.29 | (l) |
| Primary Voltage Discount Winter | \$0.00 | |
| Transmission Voltage Discount Summer | \$2.35 | (l) |
| Transmission Voltage Discount Winter | \$0.00 | |

Distribution:**

| | | |
|--------------------------------------|--------|-----|
| Maximum Peak Demand Summer | \$3.17 | (R) |
| Maximum Demand Summer | \$8.09 | (R) |
| Maximum Demand Winter | \$4.49 | (R) |
| Primary Voltage Discount Summer | \$0.24 | (R) |
| Primary Voltage Discount Winter | \$0.14 | (R) |
| Transmission Voltage Discount Summer | \$6.72 | (R) |
| Transmission Voltage Discount Winter | \$3.85 | (R) |

Energy Rate by Components (\$ per kWh)

Generation:

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.13455 | (l) |
| Off-Peak Summer | \$0.04466 | (l) |
| Part-Peak Winter | \$0.06339 | (l) |
| Off-Peak Winter | \$0.03692 | (l) |

Distribution:**

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.01642 | (R) |
| Off-Peak Summer | \$0.00000 | |
| Part-Peak Winter | \$0.00000 | |
| Off-Peak Winter | \$0.00000 | |

| | | |
|---|-------------|-----|
| Transmission* (all usage) | \$0.01012 | |
| Transmission Rate Adjustments (all usage) | \$0.00248 | |
| Reliability Services* (all usage) | (\$0.00011) | |
| Public Purpose Programs (all usage) | \$0.01105 | (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 | (R) |
| Competition Transition Charge (all usage) | \$0.00154 | (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) | (R) |
| DWR Bond (all usage) | \$0.00513 | (l) |
| New System Generation Charge (all usage)** | \$0.00233 | (l) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 10

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00513 (I) |
| CTC Charge (per kWh) | \$0.00154 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00150) (I) |
| 2009 Vintage | \$0.00937 (I) |
| 2010 Vintage | \$0.00975 (I) |
| 2011 Vintage | \$0.01001 (I) |
| 2012 Vintage | \$0.00992 (I) |
| 2013 Vintage | \$0.00964 (I) |
| 2014 Vintage | \$0.00964 (N) |

(N)

12. STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

| <u>Rate Schedule</u> | <u>Distribution</u> | <u>PPP</u> | <u>DWR Bond</u> | <u>Total Discount</u> |
|----------------------|---------------------|---------------|-----------------|-----------------------|
| A-1 | \$0.07259 (R) | \$0.00691 (R) | \$0.00513 (I) | \$0.08463 (R) |
| A-6 | \$0.06882 (R) | \$0.00691 (R) | \$0.00513 (I) | \$0.08086 (R) |
| A-15 | \$0.07259 (R) | \$0.00691 (R) | \$0.00513 (I) | \$0.08463 (R) |
| A-10 | \$0.06407 (R) | \$0.00691 (R) | \$0.00513 (I) | \$0.07611 (R) |
| E-19 | \$0.05426 (R) | \$0.00691 (R) | \$0.00513 (I) | \$0.06630 (R) |
| E-20 | \$0.04312 (R) | \$0.00691 (R) | \$0.00513 (I) | \$0.05516 (R) |

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

| Rate Schedule | Adjustments (\$/kWh) |
|------------------------|-------------------------|
| A-1 Summer | \$0.08323 (I) |
| Winter | \$0.05840 (R) |
| A-1 TOU Summer On Peak | \$0.10209 (I) |
| Summer Partial Peak | \$0.09381 (I) |
| Summer Off-Peak | \$0.06861 (I) |
| Winter Partial Peak | \$0.06770 (R) |
| Winter Off-Peak | \$0.04964 (R) |
| A-6 Summer On-Peak | \$0.33121 (I) |
| Summer Partial Peak | \$0.15880 (I) |
| Summer Off-Peak | \$0.09047 (R) |
| Winter Partial Peak | \$0.05639 (I) |
| Winter Off-Peak | \$0.06651 (R) |

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

| Rate Schedule | Adjustments (\$/kWh) |
|---------------------------------------|-------------------------|
| A-10 Transmission Summer | \$0.02635 (I) |
| Transmission Winter | \$0.01976 (I) |
| Primary Summer | \$0.05024 (I) |
| Primary Winter | \$0.03273 (I) |
| Secondary Summer | \$0.05996 (I) |
| Secondary Winter | \$0.03798 (I) |
| A-10 Time-of-Use (TOU) – Transmission | |
| Summer On-Peak | \$0.03844 (I) |
| Summer Partial Peak | \$0.03373 (I) |
| Summer Off-Peak | \$0.01590 (I) |
| Winter Partial Peak | \$0.02702 (I) |
| Winter Off-Peak | \$0.01287 (I) |
| A-10 TOU – Primary | |
| Summer On-Peak | \$0.06356 (I) |
| Summer Partial Peak | \$0.05841 (I) |
| Summer Off-Peak | \$0.03870 (I) |
| Winter Partial Peak | \$0.04063 (I) |
| Winter Off-Peak | \$0.02521 (I) |
| A-10 TOU – Secondary | |
| Summer On-Peak | \$0.07591 (I) |
| Summer Partial Peak | \$0.06869 (I) |
| Summer Off-Peak | \$0.04673 (I) |
| Winter Partial Peak | \$0.04765 (I) |
| Winter Off-Peak | \$0.02882 (I) |

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

| RATES: (Cont'd.) | Rate Schedule | Adjustments (\$/kWh) |
|---------------------|---------------------|-------------------------|
| | A-15 Summer | \$0.03721 (I) |
| | Winter | \$0.00562 (R) |
| | E-19 Transmission | |
| | Summer On-Peak | \$0.00194 (I) |
| | Summer Partial Peak | \$0.01873 (I) |
| | Summer Off-Peak | \$0.00818 (I) |
| | Winter Partial Peak | \$0.00191 (I) |
| | Winter Off-Peak | \$0.00473 (I) |
| | E-19 Primary | |
| | Summer On-Peak | \$0.07742 (I) |
| | Summer Partial Peak | \$0.04981 (I) |
| | Summer Off-Peak | \$0.02686 (I) |
| | Winter Partial Peak | \$0.03680 (I) |
| | Winter Off-Peak | \$0.02884 (I) |
| | E-19 Secondary | |
| | Summer On-Peak | \$0.06482 (I) |
| | Summer Partial Peak | \$0.04651 (I) |
| | Summer Off-Peak | \$0.02262 (I) |
| | Winter Partial Peak | \$0.03432 (I) |
| | Winter Off-Peak | \$0.02643 (I) |
| | E-20 Transmission | |
| | Summer On-Peak | \$0.04445 (I) |
| | Summer Partial Peak | \$0.04108 (I) |
| | Summer Off-Peak | \$0.02926 (I) |
| | Winter Partial Peak | \$0.03229 (I) |
| | Winter Off-Peak | \$0.02980 (I) |

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
 (Cont'd.)

| Rate Schedule | Adjustments (\$/kWh) |
|---------------------|-------------------------|
| E-20 Primary | |
| Summer On-Peak | \$0.08097 (l) |
| Summer Partial Peak | \$0.05376 (l) |
| Summer Off-Peak | \$0.03156 (l) |
| Winter Partial Peak | \$0.04108 (l) |
| Winter Off-Peak | \$0.03447 (l) |
| E-20 Secondary | |
| Summer On-Peak | \$0.05654 (l) |
| Summer Partial Peak | \$0.04558 (l) |
| Summer Off-Peak | \$0.02642 (l) |
| Winter Partial Peak | \$0.03408 (l) |
| Winter Off-Peak | \$0.02770 (l) |



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

| | Discount Factor | |
|--------------------------------------|-----------------|-----|
| E-1, ES, ESR, ET, ESL, ESRL, and ETL | 1.30% | (l) |
| E-6 | 1.64% | (l) |
| E-7 | 2.42% | (l) |
| E-8 | 5.16% | (l) |
| E-9 | 2.42% | (l) |

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

| Customer Class | Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh |
|----------------|--|
| Residential | \$0.00069 (I) |
| Small L&P | \$0.00071 (I) |
| Medium L&P | \$0.00075 (I) |
| E-19 | \$0.00067 (I) |
| Streetlights | \$0.00060 (I) |
| Standby | \$0.00050 (I) |
| Agriculture | \$0.00057 (I) |
| E-20T | \$0.00057 (I) |
| E-20P | \$0.00063 (I) |
| E-20S | \$0.00064 (I) |

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

| Customer Class | 2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh | |
|----------------|--|-----|
| Residential | \$0.00059 | (I) |
| Small L&P | \$0.00063 | (I) |
| Medium L&P | \$0.00066 | (I) |
| E-19 | \$0.00060 | (I) |
| Streetlights | \$0.00059 | (I) |
| Standby | \$0.00045 | (I) |
| Agriculture | \$0.00049 | (I) |
| E-20T | \$0.00051 | (I) |
| E-20P | \$0.00057 | (I) |
| E-20S | \$0.00057 | (I) |

| Customer Class | 2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh | |
|----------------|--|-----|
| Residential | \$0.00059 | (I) |
| Small L&P | \$0.00063 | (I) |
| Medium L&P | \$0.00066 | (I) |
| E-19 | \$0.00059 | (I) |
| Streetlights | \$0.00059 | (I) |
| Standby | \$0.00045 | (I) |
| Agriculture | \$0.00048 | (I) |
| E-20T | \$0.00051 | (I) |
| E-20P | \$0.00056 | (I) |
| E-20S | \$0.00057 | (I) |

| Customer Class | 2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh | |
|----------------|--|-----|
| Residential | \$0.00059 | (I) |
| Small L&P | \$0.00062 | (I) |
| Medium L&P | \$0.00065 | (I) |
| E-19 | \$0.00059 | (I) |
| Streetlights | \$0.00059 | (I) |
| Standby | \$0.00045 | (I) |
| Agriculture | \$0.00048 | (I) |
| E-20T | \$0.00051 | (I) |
| E-20P | \$0.00056 | (I) |
| E-20S | \$0.00057 | (I) |

(Continued)

Advice Letter No: 4278-E-B
 Decision No. E-4620

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2013
 Effective January 1, 2014
 Resolution No. _____



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 3

| Customer Class | 2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh |
|----------------|--|
| Residential | \$0.00059 (I) |
| Small L&P | \$0.00063 (I) |
| Medium L&P | \$0.00066 (I) |
| E-19 | \$0.00059 (I) |
| Streetlights | \$0.00059 (I) |
| Standby | \$0.00045 (I) |
| Agriculture | \$0.00048 |
| E-20T | \$0.00051 (I) |
| E-20P | \$0.00056 (I) |
| E-20S | \$0.00057 (I) |

| Customer Class | 2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh |
|----------------|--|
| Residential | \$0.00059 (I) |
| Small L&P | \$0.00063 (I) |
| Medium L&P | \$0.00066 (I) |
| E-19 | \$0.00060 (I) |
| Streetlights | \$0.00059 (I) |
| Standby | \$0.00045 (I) |
| Agriculture | \$0.00049 (I) |
| E-20T | \$0.00051 (I) |
| E-20P | \$0.00057 (I) |
| E-20S | \$0.00057 (I) |

| Customer Class | 2014 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh |
|----------------|--|
| Residential | \$0.00059 (N) |
| Small L&P | \$0.00063 (N) |
| Medium L&P | \$0.00066 (N) |
| E-19 | \$0.00060 (N) |
| Streetlights | \$0.00059 (N) |
| Standby | \$0.00045 (N) |
| Agriculture | \$0.00049 (N) |
| E-20T | \$0.00051 (N) |
| E-20P | \$0.00057 (N) |
| E-20S | \$0.00057 (N) |



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|--|-----------------|
| Generation: | \$0.08652 (I) |
| Distribution***: | (\$0.00311) (R) |
| Conservation Incentive Adjustment: | |
| Baseline Usage | (\$0.02772) (R) |
| 101% - 130% of Baseline | (\$0.01525) (R) |
| Over 130% of Baseline | \$0.02886 (R) |
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) |

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|--|---------------------------------|-------------------|
| Distribution*** | \$0.09495 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00371 (I) | - |
| Nuclear Decommissioning | \$0.00028 | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation ** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rates less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00000 |
| CTC Charge (per kWh) | \$0.00176 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00172) (I) |
| 2009 Vintage | \$0.01070 (I) |
| 2010 Vintage | \$0.01114 (I) |
| 2011 Vintage | \$0.01144 (I) |
| 2012 Vintage | \$0.01133 (I) |
| 2013 Vintage | \$0.01101 (I) |
| 2014 Vintage | \$0.01101 (N) |

(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | \$0.22568 (I) | \$0.10927 (I) | \$0.06199 (I) |
| Winter | - | \$0.08099 (I) | \$0.06847 (I) |
| Distribution***: | | | |
| Summer | \$0.09247 (R) | (\$0.00613) (R) | (\$0.03900) (R) |
| Winter | - | (\$0.00871) (R) | (\$0.02977) (R) |
| Conservation Incentive Adjustment: | | | |
| Summer | | | |
| Baseline Usage | (\$0.14907) (R) | (\$0.01610) (R) | \$0.00941 (R) |
| 101% - 130% of Baseline | (\$0.13554) (R) | (\$0.00257) (R) | \$0.02294 (R) |
| Over 130% of Baseline | (\$0.03579) (R) | \$0.05616 (R) | \$0.05435 (R) |
| Winter | | | |
| Baseline Usage | - | (\$0.02481) (R) | (\$0.00322) (R) |
| 101% - 130% of Baseline | - | (\$0.01130) (R) | \$0.01030 (R) |
| Over 130% of Baseline | - | \$0.02766 (R) | \$0.04326 (R) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) | \$0.00643 (I) | \$0.00643 (I) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | | |
| | per day | | |
| Minimum Charge Rate by Component | | \$ per kWh | |
| Distribution*** | \$0.09495 (R) | - | |
| Transmission* | - | \$0.01706 | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00371 (I) | - | |
| Nuclear Decommissioning | \$0.00028 | - | |
| Competition Transition Charges | - | \$0.00176 (R) | |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) | |
| New System Generation Charge*** | - | \$0.00342 (I) | |
| Generation** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00000 |
| CTC Charge (per kWh) | \$0.00176 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00172) (I) |
| 2009 Vintage | \$0.01070 (I) |
| 2010 Vintage | \$0.01114 (I) |
| 2011 Vintage | \$0.01144 (I) |
| 2012 Vintage | \$0.01133 (I) |
| 2013 Vintage | \$0.01101 (I) |
| 2014 Vintage | \$0.01101 (N) |

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (N)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | | OFF-PEAK | |
|--|-----------------------------|-----|-------------------|-----|
| Generation: | | | | |
| Summer | \$0.42803 | (I) | \$0.07555 | (I) |
| Winter | \$0.27814 | (I) | \$0.05123 | (I) |
| Distribution***: | | | | |
| Summer | \$0.06892 | (R) | (\$0.00774) | (I) |
| Winter | (\$0.00157) | (I) | (\$0.02066) | (I) |
| Conservation Incentive Adjustment: | | | | |
| Summer | | | | |
| Baseline Usage | (\$0.26321) | (R) | (\$0.04115) | (R) |
| 101% to 130% of Baseline | (\$0.24762) | (R) | (\$0.02556) | (R) |
| Over 130% of Baseline | (\$0.11414) | (R) | \$0.00438 | (R) |
| Winter | | | | |
| Baseline Usage | (\$0.22183) | (R) | (\$0.00089) | (R) |
| 101% to 130% of Baseline | (\$0.20624) | (R) | \$0.01470 | (R) |
| Over 130% of Baseline | (\$0.16226) | (R) | \$0.04615 | (R) |
| Transmission* (all usage) | \$0.01469 | | \$0.01469 | |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | | \$0.00237 | |
| Reliability Services* (all usage) | (\$0.00015) | | (\$0.00015) | |
| Public Purpose Programs (all usage) | \$0.01335 | (R) | \$0.01335 | (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 | (R) | \$0.00049 | (R) |
| Competition Transition Charges (all usage) | \$0.00176 | (R) | \$0.00176 | (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) | (R) | (\$0.00154) | (R) |
| New System Generation Charge (all usage)*** | \$0.00342 | (I) | \$0.00342 | (I) |
| | \$ per meter per day | | | |
| Minimum Charge Rate by Component | | | \$ per kWh | |
| Distribution*** | \$0.13169 | (R) | - | |
| Transmission* | - | | \$0.01706 | |
| Reliability Services* | \$0.00000 | | - | |
| Public Purpose Programs | \$0.00671 | (R) | - | |
| Nuclear Decommissioning | \$0.00025 | (R) | - | |
| Competition Transition Charges | - | | \$0.00176 | (R) |
| Energy Cost Recovery Amount | - | | (\$0.00154) | (R) |
| New System Generation Charge*** | - | | \$0.00342 | (I) |
| Generation** | Determined Residually | | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | | |
|--|---------------------|--|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) | | (R) |
| DWR Bond Charge (per kWh) | \$0.00000 | | |
| CTC Charge (per kWh) | \$0.00176 | | (R) |
| Power Charge Indifference Adjustment (per kWh) | | | |
| Pre-2009 Vintage | (\$0.00172) | | (I) |
| 2009 Vintage | \$0.01070 | | (I) |
| 2010 Vintage | \$0.01114 | | (I) |
| 2011 Vintage | \$0.01144 | | (I) |
| 2012 Vintage | \$0.01133 | | (I) |
| 2013 Vintage | \$0.01101 | | (I) |
| 2014 Vintage | \$0.01101 | | (N) |
| | | | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|--------|---------------|
| Summer | \$0.18243 (I) |
| Winter | \$0.12023 (I) |

Distribution:**

| | |
|--------|-----------------|
| Summer | (\$0.04484) (I) |
| Winter | (\$0.05698) (I) |

Conservation Incentive Adjustment:

| | |
|-------------------------|-----------------|
| Summer | |
| Baseline Usage | (\$0.07998) (R) |
| 101% - 130% of Baseline | (\$0.07998) (R) |
| Over 130% of Baseline | (\$0.02186) (R) |
| Winter | |
| Baseline Usage | (\$0.03954) (R) |
| 101% - 130% of Baseline | (\$0.03954) (R) |
| Over 130% of Baseline | \$0.00163 (R) |

| | |
|---|-----------------|
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00759 (I) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| New System Generation Charge (all usage)** | \$0.00342 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00000 | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.13230 |
| 101% - 130% of Baseline | \$0.15040 |
| 131% - 200% of Baseline | \$0.32377 (l) |
| 201% - 300% of Baseline | \$0.36377 (l) |
| Over 300% of Baseline | \$0.36377 (l) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

| | |
|--|-----------------|
| Generation: | \$0.08652 (I) |
| Distribution***: | \$0.06896 (R) |
| Conservation Incentive Adjustment: | |
| Baseline Usage | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.16879 (I) |
| Over 300% of Baseline | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) |

| | \$ per meter per day | \$ per kWh |
|--|-------------------------|-----------------|
| Minimum Charge Rate by Components | | |
| Distribution*** | \$0.12447 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00670 (R) | - |
| Nuclear Decommissioning | \$0.00025 (R) | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
 1 Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.28719 | \$0.17528 | \$0.10074 |
| 101% - 130% of Baseline | \$0.30529 | \$0.19338 | \$0.11884 |
| 131% - 200% of Baseline | \$0.47778 (I) | \$0.36587 (I) | \$0.29133 (I) |
| 201% - 300% of Baseline | \$0.51778 (I) | \$0.40587 (I) | \$0.33133 (I) |
| Over 300% of Baseline | \$0.51778 (I) | \$0.40587 (I) | \$0.33133 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.12129 | \$0.10495 |
| 101% - 130% of Baseline | — | \$0.13939 | \$0.12305 |
| 131% - 200% of Baseline | — | \$0.31188 (I) | \$0.29554 (I) |
| 201% - 300% of Baseline | — | \$0.35188 (I) | \$0.33554 (I) |
| Over 300% of Baseline | — | \$0.35188 (I) | \$0.33554 (I) |
| Total Meter Charge Rate (\$ per meter per day) | | | \$0.25298 |
| Total Minimum Charge Rate (\$ per meter per day) | | | \$0.14784 |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
 (Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | \$0.22568 (I) | \$0.10927 (I) | \$0.06199 (I) |
| Winter | - | \$0.08099 (I) | \$0.06847 (I) |
| Distribution***: | | | |
| Summer | \$0.16435 (R) | \$0.06574 (R) | \$0.03287 (R) |
| Winter | - | \$0.06316 (R) | \$0.04211 (R) |
| Conservation Incentive Adjustment: | | | |
| Summer | | | |
| Baseline Usage | (\$0.14234) (R) | (\$0.03923) (R) | (\$0.03362) (R) |
| 101% - 130% of Baseline | (\$0.12424) (R) | (\$0.02113) (R) | (\$0.01552) (R) |
| 131% - 200% of Baseline | \$0.04825 (R) | \$0.15136 (I) | \$0.15697 (I) |
| 201% - 300% of Baseline | \$0.08825 (R) | \$0.19136 (I) | \$0.19697 (I) |
| Over 300% of Baseline | \$0.08825 (R) | \$0.19136 (I) | \$0.19697 (I) |
| Winter | | | |
| Baseline Usage | - | (\$0.06236) (R) | (\$0.04513) (R) |
| 101% - 130% of Baseline | - | (\$0.04426) (R) | (\$0.02703) (R) |
| 131% - 200% of Baseline | - | \$0.12823 (I) | \$0.14546 (I) |
| 201% - 300% of Baseline | - | \$0.16823 (I) | \$0.18546 (I) |
| Over 300% of Baseline | - | \$0.16823 (I) | \$0.18546 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) | \$0.01333 (R) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | | |
| Minimum Charge Rate by Component | per day | \$ per kWh | |
| Distribution*** | \$0.12447 (R) | - | |
| Transmission* | - | \$0.01706 | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00670 (R) | - | |
| Nuclear Decommissioning | \$0.00025 (R) | - | |
| Competition Transition Charges | - | \$0.00176 (R) | |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) | |
| DWR Bond | - | \$0.00513 (I) | |
| New System Generation Charge*** | - | \$0.00342 (I) | |
| Generation** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|--|-----------------|
| Generation: | \$0.08652 (I) |
| Distribution***: | (\$0.00311) (R) |
| Conservation Incentive Adjustment: | |
| Baseline Usage | (\$0.02772) (R) |
| 101% - 130% of Baseline | (\$0.01525) (R) |
| Over 130% of Baseline | \$0.02886 (R) |
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|--|-------------------------|-----------------|
| Distribution*** | \$0.09495 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00371 (I) | - |
| Nuclear Decommissioning | \$0.00028 | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00000 | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------------|-----------------------|-----------------|
| Generation: | | | |
| Summer | \$0.22568 (I) | \$0.10927 (I) | \$0.06199 (I) |
| Winter | - | \$0.08099 (I) | \$0.06847 (I) |
| Distribution***: | | | |
| Summer | \$0.09247 (R) | (\$0.00613) (R) | (\$0.03900) (R) |
| Winter | - | (\$0.00871) (R) | (\$0.02977) (R) |
| Conservation Incentive Adjustment: | | | |
| Summer | | | |
| Baseline Usage | (\$0.14907) (R) | (\$0.01610) (R) | \$0.00941 (R) |
| 101% - 130% of Baseline | (\$0.13554) (R) | (\$0.00257) (R) | \$0.02294 (R) |
| Over 130% of Baseline | (\$0.03579) (R) | \$0.05616 (R) | \$0.05435 (R) |
| Winter | | | |
| Baseline Usage | - | (\$0.02481) (R) | (\$0.00322) (R) |
| 101% - 130% of Baseline | - | (\$0.01130) (R) | \$0.01030 (R) |
| Over 130% of Baseline | - | \$0.02766 (R) | \$0.04326 (R) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) | \$0.00643 (I) | \$0.00643 (I) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | | |
| Minimum Charge Rate by Component | per day | \$ per kWh | |
| Distribution*** | \$0.09495 (R) | - | |
| Transmission* | - | \$0.01706 | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00371 (I) | - | |
| Nuclear Decommissioning | \$0.00028 | - | |
| Competition Transition Charges | - | \$0.00176 (R) | |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) | |
| New System Generation Charge** | - | \$0.00342 (I) | |
| Generation** | - | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | |
|--|-----------------|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) |
| DWR Bond Charge (per kWh) | \$0.00000 |
| CTC Charge (per kWh) | \$0.00176 (R) |
| Power Charge Indifference Adjustment (per kWh) | |
| Pre-2009 Vintage | (\$0.00172) (I) |
| 2009 Vintage | \$0.01070 (I) |
| 2010 Vintage | \$0.01114 (I) |
| 2011 Vintage | \$0.01144 (I) |
| 2012 Vintage | \$0.01133 (I) |
| 2013 Vintage | \$0.01101 (I) |
| 2014 Vintage | \$0.01101 (N) |

(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.13230 |
| 101% - 130% of Baseline | \$0.15040 |
| 131% - 200% of Baseline | \$0.32377 (I) |
| 201% - 300% of Baseline | \$0.36377 (I) |
| Over 300% of Baseline | \$0.36377 (I) |
| | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | (\$0.02300) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | | |
|---|---------------------|-----------------------|
| Generation: | \$0.08652 (I) | |
| Distribution***: | \$0.06896 (R) | |
| Conservation Incentive Adjustment: | | |
| Baseline Usage | (\$0.06268) (R) | |
| 101% - 130% of Baseline | (\$0.04458) (R) | |
| 131% - 200% of Baseline | \$0.12879 (I) | |
| 201% - 300% of Baseline | \$0.16879 (I) | |
| Over 300% of Baseline | \$0.16879 (I) | |
| Transmission* (all usage) | \$0.01469 | |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | |
| Reliability Services* (all usage) | (\$0.00015) | |
| Public Purpose Programs (all usage) | \$0.01333 (R) | |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | |
| Competition Transition Charges (all usage) | \$0.00176 (R) | |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | |
| DWR Bond (all usage) | \$0.00513 (I) | |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | | |
| Distribution*** | \$0.12447 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00670 (R) | - |
| Nuclear Decommissioning | \$0.00025 (R) | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | | Determined Residually |
| Minimum Average Rate Limiter by Components (\$ per kWh) | | |
| Generation | \$0.04015 (I) | |
| Competition Transition Charges | \$0.00176 (R) | |
| Energy Cost Recovery Amount | (\$0.00154) (R) | |
| DWR Bond | \$0.00513 (I) | |
| New System Generation Charge*** | \$0.00342 (I) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|-------------|---------------|
| Baseline Usage | \$0.08316 | \$0.13230 |
| 101% - 130% of Baseline | \$0.09563 | \$0.15040 |
| 131% - 200% of Baseline | \$0.13974 | \$0.32377 (I) |
| 201% - 300% of Baseline | \$0.13974 | \$0.36377 (I) |
| Over 300% of Baseline | \$0.13974 | \$0.36377 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 | |
| Total Discount (\$ per dwelling unit per day) | (\$0.02300) | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|--|-----------------------|-------------------|
| Generation: | \$0.08652 (I) | \$0.08652 (I) |
| Distribution***: | (\$0.00311) (R) | \$0.06896 (R) |
| Conservation Incentive Adjustment: | | |
| Baseline Usage | (\$0.02772) (R) | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.01525) (R) | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.02886 (R) | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.02886 (R) | \$0.16879 (I) |
| Over 300% of Baseline | \$0.02886 (R) | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | - | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | |
| Minimum Charge Rate by Component | per day | \$ per kWh |
| Distribution*** | \$0.09495 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00371 (I) | - |
| Nuclear Decommissioning | \$0.00028 | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation ** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | | |
| Generation** | Determined Residually | |
| Competition Transition Charges | | \$0.00176 (R) |
| Energy Cost Recovery Amount | | (\$0.00154) (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | | \$0.00513 (I) |
| New System Generation Charge*** | | \$0.00342 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>CARE DA / CARE CCA CRS</u> | <u>NON-CARE DA / NON- CARE CCA CRS</u> | |
|--|---------------------------------------|--|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00000 | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | | |
| Pre-2009 Vintage | (\$0.00172) (I) | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | \$0.01101 (N) | (N) |

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.13230 |
| 101% - 130% of Baseline | \$0.15040 |
| 131% - 200% of Baseline | \$0.32377 (I) |
| 201% - 300% of Baseline | \$0.36377 (I) |
| Over 300% of Baseline | \$0.36377 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|--|-----------------|
| Generation: | \$0.08652 (I) |
| Distribution***: | \$0.06896 (R) |
| Conversation Incentive Adjustment: | |
| Baseline Usage | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.16879 (I) |
| Over 300% of Baseline | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|--|-------------------------|-----------------|
| Distribution*** | \$0.12447 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00670 (R) | - |
| Nuclear Decommissioning | \$0.00025 (R) | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|---------------|---------------|
| Baseline Usage | \$0.08316 | \$0.13230 |
| 101% - 130% of Baseline | \$0.09563 | \$0.15040 |
| 131% - 200% of Baseline | \$0.13974 | \$0.32377 (I) |
| 201% - 300% of Baseline | \$0.13974 | \$0.36377 (I) |
| Over 300% of Baseline | \$0.13974 | \$0.36377 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|--|---------------------|-----------------------|
| Generation: | \$0.08652 (I) | \$0.08652 (I) |
| Distribution***: | (\$0.00311) (R) | \$0.06896 (R) |
| Conservation Incentive Adjustment: | | |
| Baseline Usage | (\$0.02772) (R) | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.01525) (R) | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.02886 (R) | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.02886 (R) | \$0.16879 (I) |
| Over 300% of Baseline | \$0.02886 (R) | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | - | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | | |
| Distribution*** | \$0.09495 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00371 (I) | - |
| Nuclear Decommissioning | \$0.00028 | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | - | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | CARE DA /CARE CCA <u>CRS</u> | NON-CARE DA /NON- CARE CCA <u>CRS</u> | |
|--|------------------------------------|--|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00000 | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | | |
| Pre-2009 Vintage | (\$0.00172) (I) | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | \$0.01101 (N) | (N) |

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.13230 |
| 101% - 130% of Baseline | \$0.15040 |
| 131% - 200% of Baseline | \$0.32377 (l) |
| 201% - 300% of Baseline | \$0.36377 (l) |
| Over 300% of Baseline | \$0.36377 (l) |
| | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | \$0.07721 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | |
|--|-----------------|
| Generation: | \$0.08652 (I) |
| Distribution***: | \$0.06896 (R) |
| Conservation Incentive Adjustment: | |
| Baseline Usage | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.16879 (I) |
| Over 300% of Baseline | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) |

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|--|---------------------------------|-------------------|
| Distribution*** | \$0.12447 (R) | - |
| Transmission* | - | \$0.01706 |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00670 (R) | - |
| Nuclear Decommissioning | \$0.00025 (R) | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | Determined Residually | |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | |
|--|-----------------|
| Generation | \$0.04015 (I) |
| Competition Transition Charges | \$0.00176 (R) |
| Energy Cost Recovery Amount | (\$0.00154) (R) |
| DWR Bond | \$0.00513 (I) |
| New System Generation Charge*** | \$0.00342 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.13230 |
| 101% - 130% of Baseline | \$0.09563 | \$0.15040 |
| 131% - 200% of Baseline | \$0.13974 | \$0.32377 (I) |
| 201% - 300% of Baseline | \$0.13974 | \$0.36377 (I) |
| Over 300% of Baseline | \$0.13974 | \$0.36377 (I) |
| | | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 | |
| Total Discount (\$ per dwelling unit per day) | \$0.07721 | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|--|-----------------------------|-----------------------|
| Generation: | \$0.08652 (I) | \$0.08652 (I) |
| Distribution***: | (\$0.00311) (R) | \$0.06896 (R) |
| Conservation Incentive Adjustment: | | |
| Baseline Usage | (\$0.02772) (R) | (\$0.06268) (R) |
| 101% - 130% of Baseline | (\$0.01525) (R) | (\$0.04458) (R) |
| 131% - 200% of Baseline | \$0.02886 (R) | \$0.12879 (I) |
| 201% - 300% of Baseline | \$0.02886 (R) | \$0.16879 (I) |
| Over 300% of Baseline | \$0.02886 (R) | \$0.16879 (I) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.00643 (I) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | - | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) |
| | \$ per meter per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.09495 (R) | - |
| Distribution*** | - | \$0.01706 |
| Transmission* | - | - |
| Reliability Services* | \$0.00000 | - |
| Public Purpose Programs | \$0.00371 (I) | - |
| Nuclear Decommissioning | \$0.00028 | - |
| Competition Transition Charges | - | \$0.00176 (R) |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00513 (I) |
| New System Generation Charge*** | - | \$0.00342 (I) |
| Generation** | - | Determined Residually |
| Minimum Average Rate Limiter by Components (\$ per kWh) | | |
| Generation** | | Determined Residually |
| Competition Transition Charges | | \$0.00176 (R) |
| Energy Cost Recovery Amount | | (\$0.00154) (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | | \$0.00513 (I) |
| New System Generation Charge*** | | \$0.00342 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | CARE DA / CCA CRS | NON-CARE DA / NON-CARE CCA CRS | |
|--|----------------------|--------------------------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00000 | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | \$0.00176 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | | |
| Pre-2009 Vintage | (\$0.00172) (I) | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | \$0.01101 (N) | (N) |

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---------------------------------|---------------|---------------|---------------|
| Summer Usage | \$0.38586 (I) | \$0.20897 (I) | \$0.09943 (I) |
| Winter Usage | \$0.26751 (R) | \$0.16309 (R) | \$0.10196 (I) |

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------------|-------------------|-----------------|
| Generation: | | | |
| Summer Usage | \$0.20565 (I) | \$0.09911 (I) | \$0.04980 (I) |
| Winter Usage | \$0.07685 | \$0.04801 (I) | \$0.05158 (I) |
| Distribution***: | | | |
| Summer Usage | \$0.14071 (R) | \$0.07036 (R) | \$0.01013 (R) |
| Winter Usage | \$0.15116 (R) | \$0.07558 (R) | \$0.01088 (R) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) | \$0.01333 (R) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |
| | | | |
| | \$ per meter | | |
| Minimum Charge Rate by Component | per day | \$ per kWh | |
| Distribution*** | \$0.12447 (R) | - | |
| Transmission* | - | \$0.01706 | |
| Reliability Services* | \$0.00000 | - | |
| Public Purpose Programs | \$0.00670 (R) | - | |
| Nuclear Decommissioning | \$0.00025 (R) | - | |
| Competition Transition Charges | - | \$0.00176 (R) | |
| Energy Cost Recovery Amount | - | (\$0.00154) (R) | |
| DWR Bond | - | \$0.00513 (I) | |
| New System Generation Charge*** | - | \$0.00342 (I) | |
| Generation** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---------------------------------|---------------|---------------|---------------|
| Summer Usage | \$0.38050 (I) | \$0.20628 (I) | \$0.09904 (I) |
| Winter Usage | \$0.26174 (R) | \$0.16021 (R) | \$0.10155 (I) |
| | | | |
| Total Meter Charge Per Day | \$0.04928 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|-----------------|-----------------|-----------------|
| Generation: | | | |
| Summer | \$0.20565 (I) | \$0.09911 (I) | \$0.04980 (I) |
| Winter | \$0.07685 | \$0.04801 (I) | \$0.05158 (I) |
| Distribution***: | | | |
| Summer | \$0.13535 (R) | \$0.06767 (R) | \$0.00974 (R) |
| Winter | \$0.14539 (R) | \$0.07270 (R) | \$0.01047 (R) |
| Transmission* (all usage) | \$0.01469 | \$0.01469 | \$0.01469 |
| Transmission Rate Adjustments* (all usage) | \$0.00237 | \$0.00237 | \$0.00237 |
| Reliability Services* (all usage) | (\$0.00015) | (\$0.00015) | (\$0.00015) |
| Public Purpose Programs (all usage) | \$0.01333 (R) | \$0.01333 (R) | \$0.01333 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges (all usage) | \$0.00176 (R) | \$0.00176 (R) | \$0.00176 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge (all usage)*** | \$0.00342 (I) | \$0.00342 (I) | \$0.00342 (I) |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00176 (R) | |
| | | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00172) (I) | |
| 2009 Vintage | \$0.01070 (I) | |
| 2010 Vintage | \$0.01114 (I) | |
| 2011 Vintage | \$0.01144 (I) | |
| 2012 Vintage | \$0.01133 (I) | |
| 2013 Vintage | \$0.01101 (I) | |
| 2014 Vintage | \$0.01101 (N) | (N) |

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

| CLASS | A | B | C** | D | E | F |
|-------|---------|---------|---------|---------|---------|---------|
| | \$6.370 | \$4.572 | \$4.643 | \$7.243 | \$6.855 | \$7.909 |

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

| LAMP WATTS | kWh per MONTH | AVERAGE INITIAL LUMENS | All Classes | Half-Hour Adjustment |
|------------|---------------|------------------------|-------------|----------------------|
|------------|---------------|------------------------|-------------|----------------------|

INCANDESCENT LAMPS*:

| | | | | |
|-----|-----|-------|--------------|-------------|
| 58 | 20 | 600 | \$2.738 (I) | \$0.124 (I) |
| 92 | 31 | 1,000 | \$4.244 (I) | \$0.193 (I) |
| 189 | 65 | 2,500 | \$8.898 (I) | \$0.404 (I) |
| 295 | 101 | 4,000 | \$13.826 (I) | \$0.628 (I) |
| 405 | 139 | 6,000 | \$19.028 (I) | \$0.865 (I) |

MERCURY VAPOR LAMPS*:

| | | | | |
|-----|-----|--------|--------------|-------------|
| 100 | 40 | 3,500 | \$5.476 (I) | \$0.249 (I) |
| 175 | 68 | 7,500 | \$9.309 (I) | \$0.423 (I) |
| 250 | 97 | 11,000 | \$13.278 (I) | \$0.604 (I) |
| 400 | 152 | 21,000 | \$20.807 (I) | \$0.946 (I) |
| 700 | 266 | 37,000 | \$36.413 (I) | \$1.655 (I) |

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

| | | | | |
|-----|-----|--------|--------------|-------------|
| 70 | 29 | 5,800 | \$3.970 (I) | \$0.180 (I) |
| 100 | 41 | 9,500 | \$5.612 (I) | \$0.255 (I) |
| 150 | 60 | 16,000 | \$8.213 (I) | \$0.373 (I) |
| 200 | 80 | 22,000 | \$10.951 (I) | \$0.498 (I) |
| 250 | 100 | 26,000 | \$13.689 (I) | \$0.622 (I) |
| 400 | 154 | 46,000 | \$21.081 (I) | \$0.958 (I) |

240 Volts

| | | | | |
|-----|-----|--------|--------------|-------------|
| 70 | 34 | 5,800 | \$4.654 (I) | \$0.212 (I) |
| 100 | 47 | 9,500 | \$6.434 (I) | \$0.292 (I) |
| 150 | 69 | 16,000 | \$9.445 (I) | \$0.429 (I) |
| 200 | 81 | 22,000 | \$11.088 (I) | \$0.504 (I) |
| 250 | 100 | 25,500 | \$13.689 (I) | \$0.622 (I) |
| 400 | 154 | 46,000 | \$21.081 (I) | \$0.958 (I) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

| LAMP WATTS*** | kWh per MONTH**** | A, C, E and F Only | | Half-Hour Adjustment | |
|------------------|----------------------|------------------------------------|-----|-------------------------|-----|
| | | Energy Rates Per Lamp Per Month | | | |
| 0.0-5.0 | 0.9 | \$0.123 | (I) | \$0.006 | (I) |
| 5.1-10.0 | 2.6 | \$0.356 | (I) | \$0.016 | |
| 10.1-15.0 | 4.3 | \$0.589 | (I) | \$0.027 | (I) |
| 15.1-20.0 | 6.0 | \$0.821 | (I) | \$0.037 | (I) |
| 20.1-25.0 | 7.7 | \$1.054 | (I) | \$0.048 | (I) |
| 25.1-30.0 | 9.4 | \$1.287 | (I) | \$0.059 | (I) |
| 30.1-35.0 | 11.1 | \$1.519 | (I) | \$0.069 | (I) |
| 35.1-40.0 | 12.8 | \$1.752 | (I) | \$0.080 | (I) |
| 40.1-45.0 | 14.5 | \$1.985 | (I) | \$0.090 | (I) |
| 45.1-50.0 | 16.2 | \$2.218 | (I) | \$0.101 | (I) |
| 50.1-55.0 | 17.9 | \$2.450 | (I) | \$0.111 | (I) |
| 55.1-60.0 | 19.6 | \$2.683 | (I) | \$0.122 | (I) |
| 60.1-65.0 | 21.4 | \$2.929 | (I) | \$0.133 | (I) |
| 65.1-70.0 | 23.1 | \$3.162 | (I) | \$0.144 | (I) |
| 70.1-75.0 | 24.8 | \$3.395 | (I) | \$0.154 | (I) |
| 75.1-80.0 | 26.5 | \$3.628 | (I) | \$0.165 | (I) |
| 80.1-85.0 | 28.2 | \$3.860 | (I) | \$0.175 | (I) |
| 85.1-90.0 | 29.9 | \$4.093 | (I) | \$0.186 | (I) |
| 90.1-95.0 | 31.6 | \$4.326 | (I) | \$0.197 | (I) |

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| LAMP WATTS*** | kWh per MONTH**** | A, C, E and F Only | | Half-Hour Adjustment | |
|------------------|----------------------|------------------------------------|-----|-------------------------|-----|
| | | Energy Rates Per Lamp Per Month | | | |
| 95.1-100.0 | 33.3 | \$4.558 | (I) | \$0.207 | (I) |
| 100.1-105.1 | 35.0 | \$4.791 | (I) | \$0.218 | (I) |
| 105.1-110.0 | 36.7 | \$5.024 | (I) | \$0.228 | (I) |
| 110.1-115.0 | 38.4 | \$5.257 | (I) | \$0.239 | (I) |
| 115.1-120.0 | 40.1 | \$5.489 | (I) | \$0.250 | (I) |
| 120.1-125.0 | 41.9 | \$5.736 | (I) | \$0.261 | (I) |
| 125.1-130.0 | 43.6 | \$5.968 | (I) | \$0.271 | (I) |
| 130.1-135.0 | 45.3 | \$6.201 | (I) | \$0.282 | (I) |
| 135.1-140.0 | 47.0 | \$6.434 | (I) | \$0.292 | (I) |
| 140.1-145.0 | 48.7 | \$6.667 | (I) | \$0.303 | (I) |
| 145.1-150.0 | 50.4 | \$6.899 | (I) | \$0.314 | (I) |
| 150.1-155.0 | 52.1 | \$7.132 | (I) | \$0.324 | (I) |
| 155.1-160.0 | 53.8 | \$7.365 | (I) | \$0.335 | (I) |

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| <u>Nominal Lamp Ratings</u> | | <u>A, C, E and F Only</u> | | | |
|-----------------------------|--------------------------|--|-----|-----------------------------|-----|
| <u>LAMP WATTS***</u> | <u>kWh per MONTH****</u> | <u>Energy Rates Per Lamp Per Month</u> | | <u>Half-Hour Adjustment</u> | |
| 160.1-165.0 | 55.5 | \$7.597 | (I) | \$0.345 | (I) |
| 165.1-170.0 | 57.2 | \$7.830 | (I) | \$0.356 | (I) |
| 170.1-175.0 | 58.9 | \$8.063 | (I) | \$0.367 | (I) |
| 175.1-180.0 | 60.6 | \$8.296 | (I) | \$0.377 | (I) |
| 180.1-185.0 | 62.4 | \$8.542 | (I) | \$0.388 | (I) |
| 185.1-190.0 | 64.1 | \$8.775 | (I) | \$0.399 | (I) |
| 190.1-195.0 | 65.8 | \$9.007 | (I) | \$0.409 | (I) |
| 195.1-200.0 | 67.5 | \$9.240 | (I) | \$0.420 | (I) |
| 200.1-205.0 | 69.2 | \$9.473 | (I) | \$0.431 | (I) |
| 205.1-210.0 | 70.9 | \$9.706 | (I) | \$0.441 | (I) |
| 210.1-215.0 | 72.6 | \$9.938 | (I) | \$0.452 | (I) |
| 215.1-220.0 | 74.3 | \$10.171 | (I) | \$0.462 | (I) |
| 220.1-225.0 | 76.0 | \$10.404 | (I) | \$0.473 | (I) |
| 225.1-230.0 | 77.7 | \$10.636 | (I) | \$0.483 | (I) |
| 230.1-235.0 | 79.4 | \$10.869 | (I) | \$0.494 | (I) |
| 235.1-240.0 | 81.1 | \$11.102 | (I) | \$0.505 | (I) |
| 240.1-245.0 | 82.9 | \$11.348 | (I) | \$0.516 | (I) |
| 245.1-250.0 | 84.6 | \$11.581 | (I) | \$0.526 | (I) |

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| LAMP WATTS*** | Nominal Lamp Ratings | | A, C, E and F Only Energy Rates Per Lamp Per Month | Half-Hour Adjustment |
|------------------|----------------------|--|--|-------------------------|
| | kWh per MONTH**** | | | |
| 250.1-255.0 | 86.3 | | \$11.814 (I) | \$0.537 (I) |
| 255.1-260.0 | 88.0 | | \$12.046 (I) | \$0.548 (I) |
| 260.1-265.0 | 89.7 | | \$12.279 (I) | \$0.558 (I) |
| 265.1-270.0 | 91.4 | | \$12.512 (I) | \$0.569 (I) |
| 270.1-275.0 | 93.1 | | \$12.744 (I) | \$0.579 (I) |
| 275.1-280.0 | 94.8 | | \$12.977 (I) | \$0.590 (I) |
| 280.1-285.0 | 96.5 | | \$13.210 (I) | \$0.600 (I) |
| 285.1-290.0 | 98.2 | | \$13.443 (I) | \$0.611 (I) |
| 290.1-295.0 | 99.9 | | \$13.675 (I) | \$0.622 (I) |
| 295.1-300.0 | 101.6 | | \$13.908 (I) | \$0.632 (I) |
| 300.1-305.0 | 103.4 | | \$14.154 (I) | \$0.643 (I) |
| 305.1-310.0 | 105.1 | | \$14.387 (I) | \$0.654 (I) |
| 310.1-315.0 | 106.8 | | \$14.620 (I) | \$0.665 (I) |
| 315.1-320.0 | 108.5 | | \$14.853 (I) | \$0.675 (I) |
| 320.1-325.0 | 110.2 | | \$15.085 (I) | \$0.686 (I) |
| 325.1-330.0 | 111.9 | | \$15.318 (I) | \$0.696 (I) |

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| <u>Nominal Lamp Ratings</u> | | A, C, E and F Only | | Half-Hour | |
|-----------------------------|--------------------------|--|-----|-------------------|-----|
| <u>LAMP WATTS***</u> | <u>kWh per MONTH****</u> | <u>Energy Rates Per Lamp Per Month</u> | | <u>Adjustment</u> | |
| 330.1-335.0 | 113.6 | \$15.551 | (I) | \$0.707 | (I) |
| 335.1-340.0 | 115.3 | \$15.783 | (I) | \$0.717 | (I) |
| 340.1-345.0 | 117.0 | \$16.016 | (I) | \$0.728 | (I) |
| 345.1-350.0 | 118.7 | \$16.249 | (I) | \$0.739 | (I) |
| 350.1-355.0 | 120.4 | \$16.482 | (I) | \$0.749 | (I) |
| 355.1-360.0 | 122.1 | \$16.714 | (I) | \$0.760 | (I) |
| 360.1-365.0 | 123.9 | \$16.961 | (I) | \$0.771 | (I) |
| 365.1-370.0 | 125.6 | \$17.193 | (I) | \$0.782 | (I) |
| 370.1-375.0 | 127.3 | \$17.426 | (I) | \$0.792 | (I) |
| 375.1-380.0 | 129.0 | \$17.659 | (I) | \$0.803 | (I) |
| 380.1-385.0 | 130.7 | \$17.892 | (I) | \$0.813 | (I) |
| 385.1-390.0 | 132.4 | \$18.124 | (I) | \$0.824 | (I) |
| 390.1-395.0 | 134.1 | \$18.357 | (I) | \$0.834 | (I) |
| 395.0-400.0 | 135.8 | \$18.590 | (I) | \$0.845 | (I) |

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13689 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | | |
|---|-------------|-----|
| Generation | \$0.07815 | (I) |
| Distribution** | \$0.03490 | (R) |
| Transmission* | \$0.00836 | |
| Transmission Rate Adjustments* (all usage) | \$0.00249 | |
| Reliability Services* | (\$0.00011) | |
| Public Purpose Programs | \$0.00697 | (I) |
| Nuclear Decommissioning | \$0.00049 | (R) |
| Competition Transition Charge | \$0.00022 | (R) |
| Energy Cost Recovery Amount | (\$0.00154) | (R) |
| DWR Bond | \$0.00513 | (I) |
| New System Generation Charge** | \$0.00183 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00022 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00018) (I) | |
| 2009 Vintage | \$0.00137 (I) | |
| 2010 Vintage | \$0.00143 (I) | |
| 2011 Vintage | \$0.00146 (I) | |
| 2012 Vintage | \$0.00145 (I) | |
| 2013 Vintage | \$0.00141 (I) | |
| 2014 Vintage | \$0.00141 (N) | (N) |

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

| LAMP WATTS | kWh per MONTH | AVERAGE | | | |
|-----------------------------|------------------|--------------------|----------------|-------------------------|-------------|
| | | INITIAL LUMENS* | All Classes | Half-Hour Adjustment | |
| INCANDESCENT LAMPS: | | | | | |
| 58 | 20 | 600 | \$2.738 | (l) | \$0.124 (l) |
| 92 | 31 | 1,000 | \$4.244 | (l) | \$0.193 (l) |
| 189 | 65 | 2,500 | \$8.898 | (l) | \$0.404 (l) |
| 295 | 101 | 4,000** | \$13.826 | (l) | \$0.628 (l) |
| 405 | 139 | 6,000** | \$19.028 | (l) | \$0.865 (l) |
| 620 | 212 | 10,000** | \$29.021 | (l) | \$1.319 (l) |
| 860 | 294 | 15,000** | \$40.246 | (l) | \$1.829 (l) |
| MERCURY VAPOR LAMPS: | | | | | |
| 40 | 18 | 1,300 | \$2.464 | (l) | \$0.112 (l) |
| 50 | 22 | 1,650 | \$3.012 | (l) | \$0.137 (l) |
| 100 | 40 | 3,500 | \$5.476 | (l) | \$0.249 (l) |
| 175 | 68 | 7,500 | \$9.309 | (l) | \$0.423 (l) |
| 250 | 97 | 11,000 | \$13.278 | (l) | \$0.604 (l) |
| 400 | 152 | 21,000 | \$20.807 | (l) | \$0.946 (l) |
| 700 | 266 | 37,000 | \$36.413 | (l) | \$1.655 (l) |
| 1,000 | 377 | 57,000 | \$51.608 | (l) | \$2.346 (l) |

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

| <u>LAMP WATTS</u> | <u>kWh per MONTH</u> | <u>AVERAGE INITIAL LUMENS</u> | <u>All Classes</u> | <u>Half-Hour Adjustment</u> |
|---|----------------------|-------------------------------|--------------------|-----------------------------|
| HIGH PRESSURE SODIUM VAPOR LAMPS AT: | | | | |
| 120 VOLTS | | | | |
| 35 | 15 | 2,150 | \$2.053 (I) | \$0.093 (I) |
| 50 | 21 | 3,800 | \$2.875 (I) | \$0.131 (I) |
| 70 | 29 | 5,800 | \$3.970 (I) | \$0.180 (I) |
| 100 | 41 | 9,500 | \$5.612 (I) | \$0.255 (I) |
| 150 | 60 | 16,000 | \$8.213 (I) | \$0.373 (I) |
| 200 | 80 | 22,000 | \$10.951 (I) | \$0.498 (I) |
| 250 | 100 | 26,000 | \$13.689 (I) | \$0.622 (I) |
| 400 | 154 | 46,000 | \$21.081 (I) | \$0.958 (I) |
| HIGH PRESSURE SODIUM VAPOR LAMPS AT: | | | | |
| 240 VOLTS | | | | |
| 50 | 24 | 3,800 | \$3.285 (I) | \$0.149 (I) |
| 70 | 34 | 5,800 | \$4.654 (I) | \$0.212 (I) |
| 100 | 47 | 9,500 | \$6.434 (I) | \$0.292 (I) |
| 150 | 69 | 16,000 | \$9.445 (I) | \$0.429 (I) |
| 200 | 81 | 22,000 | \$11.088 (I) | \$0.504 (I) |
| 250 | 100 | 25,500 | \$13.689 (I) | \$0.622 (I) |
| 310 | 119 | 37,000 | \$16.290 (I) | \$0.740 (I) |
| 360 | 144 | 45,000 | \$19.712 (I) | \$0.896 (I) |
| 400 | 154 | 46,000 | \$21.081 (I) | \$0.958 (I) |
| LOW PRESSURE SODIUM VAPOR LAMPS: | | | | |
| 35 | 21 | 4,800 | \$2.875 (I) | \$0.131 (I) |
| 55 | 29 | 8,000 | \$3.970 (I) | \$0.180 (I) |
| 90 | 45 | 13,500 | \$6.160 (I) | \$0.280 (I) |
| 135 | 62 | 21,500 | \$8.487 (I) | \$0.386 (I) |
| 180 | 78 | 33,000 | \$10.677 (I) | \$0.485 (I) |

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

| <u>LAMP WATTS</u> | <u>kWh per MONTH</u> | <u>AVERAGE INITIAL LUMENS</u> | <u>All Classes</u> | <u>Half-Hour Adjustment</u> | | |
|----------------------------|----------------------|-------------------------------|--------------------|-----------------------------|---------|-----|
| METAL HALIDE LAMPS: | | | | | | |
| 70 | 30 | 5,500 | \$4.107 | (I) | \$0.187 | (I) |
| 100 | 41 | 8,500 | \$5.612 | (I) | \$0.255 | (I) |
| 150 | 63 | 13,500 | \$8.624 | (I) | \$0.392 | (I) |
| 175 | 72 | 14,000 | \$9.856 | (I) | \$0.448 | (I) |
| 250 | 105 | 20,500 | \$14.373 | (I) | \$0.653 | (I) |
| 400 | 162 | 30,000 | \$22.176 | (I) | \$1.008 | (I) |
| 1,000 | 387 | 90,000 | \$52.976 | (I) | \$2.408 | (I) |
| INDUCTION LAMPS: | | | | | | |
| 23 | 9 | 1,840 | \$1.232 | (I) | \$0.056 | (I) |
| 35 | 13 | 2,450 | \$1.780 | (I) | \$0.081 | (I) |
| 40 | 14 | 2,200 | \$1.916 | (I) | \$0.087 | (I) |
| 50 | 18 | 3,500 | \$2.464 | (I) | \$0.112 | (I) |
| 55 | 19 | 3,000 | \$2.601 | (I) | \$0.118 | (I) |
| 65 | 24 | 5,525 | \$3.285 | (I) | \$0.149 | (I) |
| 70 | 27 | 6,500 | \$3.696 | (I) | \$0.168 | (I) |
| 80 | 28 | 4,500 | \$3.833 | (I) | \$0.174 | (I) |
| 85 | 30 | 4,800 | \$4.107 | (I) | \$0.187 | (I) |
| 100 | 36 | 8,000 | \$4.928 | (I) | \$0.224 | (I) |
| 120 | 42 | 8,500 | \$5.682 | (I) | \$0.258 | (I) |
| 135 | 48 | 9,450 | \$6.571 | (I) | \$0.299 | (I) |
| 150 | 51 | 10,900 | \$6.981 | (I) | \$0.317 | (I) |
| 165 | 58 | 12,000 | \$7.940 | (I) | \$0.361 | (I) |
| 200 | 72 | 19,000 | \$9.856 | (I) | \$0.448 | (I) |

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

| <u>LAMP WATTS****</u> | <u>kWh per MONTH*****</u> | <u>Energy Rates Per Lamp Per Month</u> | | <u>Half-Hour Adjustment</u> | |
|---------------------------|-------------------------------|--|-----|---------------------------------|-----|
| 0.00-5.00 | 0.9 | \$0.123 | (l) | \$0.006 | (l) |
| 5.01-10.00 | 2.6 | \$0.356 | (l) | \$0.016 | |
| 10.01-15.00 | 4.3 | \$0.589 | (l) | \$0.027 | (l) |
| 15.01-20.00 | 6.0 | \$0.821 | (l) | \$0.037 | (l) |
| 20.01-25.00 | 7.7 | \$1.054 | (l) | \$0.048 | (l) |
| 25.01-30.00 | 9.4 | \$1.287 | (l) | \$0.059 | (l) |
| 30.01-35.00 | 11.1 | \$1.519 | (l) | \$0.069 | (l) |
| 35.01-40.00 | 12.8 | \$1.752 | (l) | \$0.080 | (l) |
| 40.01-45.00 | 14.5 | \$1.985 | (l) | \$0.090 | (l) |
| 45.01-50.00 | 16.2 | \$2.218 | (l) | \$0.101 | (l) |
| 50.01-55.00 | 17.9 | \$2.450 | (l) | \$0.111 | (l) |
| 55.01-60.00 | 19.6 | \$2.683 | (l) | \$0.122 | (l) |
| 60.01-65.00 | 21.4 | \$2.929 | (l) | \$0.133 | (l) |
| 65.01-70.00 | 23.1 | \$3.162 | (l) | \$0.144 | (l) |
| 70.01-75.00 | 24.8 | \$3.395 | (l) | \$0.154 | (l) |
| 75.01-80.00 | 26.5 | \$3.628 | (l) | \$0.165 | (l) |
| 80.01-85.00 | 28.2 | \$3.860 | (l) | \$0.175 | (l) |
| 85.01-90.00 | 29.9 | \$4.093 | (l) | \$0.186 | (l) |
| 90.01-95.00 | 31.6 | \$4.326 | (l) | \$0.197 | (l) |
| 95.01-100.00 | 33.3 | \$4.558 | (l) | \$0.207 | (l) |
| 100.01-105.00 | 35.0 | \$4.791 | (l) | \$0.218 | (l) |
| 105.01-110.00 | 36.7 | \$5.024 | (l) | \$0.228 | (l) |
| 110.01-115.00 | 38.4 | \$5.257 | (l) | \$0.239 | (l) |
| 115.01-120.00 | 40.1 | \$5.489 | (l) | \$0.250 | (l) |
| 120.01-125.00 | 41.9 | \$5.736 | (l) | \$0.261 | (l) |
| 125.01-130.00 | 43.6 | \$5.968 | (l) | \$0.271 | (l) |
| 130.01-135.00 | 45.3 | \$6.201 | (l) | \$0.282 | (l) |
| 135.01-140.00 | 47.0 | \$6.434 | (l) | \$0.292 | (l) |
| 140.01-145.00 | 48.7 | \$6.667 | (l) | \$0.303 | (l) |

(Continued)

Advice Letter No: 4278-E-B
 Decision No. E-4620

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2013
 Effective January 1, 2014
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| <u>LAMP WATTS****</u> | <u>kWh per MONTH*****</u> | <u>Energy Rates Per Lamp Per Month</u> | | <u>Half-Hour Adjustment</u> | |
|---------------------------|-------------------------------|--|-----|---------------------------------|-----|
| 145.01-150.00 | 50.4 | \$6.899 | (I) | \$0.314 | (I) |
| 150.01-155.00 | 52.1 | \$7.132 | (I) | \$0.324 | (I) |
| 155.01-160.00 | 53.8 | \$7.365 | (I) | \$0.335 | (I) |
| 160.01-165.00 | 55.5 | \$7.597 | (I) | \$0.345 | (I) |
| 165.01-170.00 | 57.2 | \$7.830 | (I) | \$0.356 | (I) |
| 170.01-175.00 | 58.9 | \$8.063 | (I) | \$0.367 | (I) |
| 175.01-180.00 | 60.6 | \$8.296 | (I) | \$0.377 | (I) |
| 180.01-185.00 | 62.4 | \$8.542 | (I) | \$0.388 | (I) |
| 185.01-190.00 | 64.1 | \$8.775 | (I) | \$0.399 | (I) |
| 190.01-195.00 | 65.8 | \$9.007 | (I) | \$0.409 | (I) |
| 195.01-200.00 | 67.5 | \$9.240 | (I) | \$0.420 | (I) |
| 200.01-205.00 | 69.2 | \$9.473 | (I) | \$0.431 | (I) |
| 205.01-210.00 | 70.9 | \$9.706 | (I) | \$0.441 | (I) |
| 210.01-215.00 | 72.6 | \$9.938 | (I) | \$0.452 | (I) |
| 215.01-220.00 | 74.3 | \$10.171 | (I) | \$0.462 | (I) |
| 220.01-225.00 | 76.0 | \$10.404 | (I) | \$0.473 | (I) |
| 225.01-230.00 | 77.7 | \$10.636 | (I) | \$0.483 | (I) |
| 230.01-235.00 | 79.4 | \$10.869 | (I) | \$0.494 | (I) |
| 235.01-240.00 | 81.1 | \$11.102 | (I) | \$0.505 | (I) |
| 240.01-245.00 | 82.9 | \$11.348 | (I) | \$0.516 | (I) |
| 245.01-250.00 | 84.6 | \$11.581 | (I) | \$0.526 | (I) |
| 250.01-255.00 | 86.3 | \$11.814 | (I) | \$0.537 | (I) |
| 255.01-260.00 | 88.0 | \$12.046 | (I) | \$0.548 | (I) |
| 260.01-265.00 | 89.7 | \$12.279 | (I) | \$0.558 | (I) |
| 265.01-270.00 | 91.4 | \$12.512 | (I) | \$0.569 | (I) |
| 270.01-275.00 | 93.1 | \$12.744 | (I) | \$0.579 | (I) |
| 275.01-280.00 | 94.8 | \$12.977 | (I) | \$0.590 | (I) |
| 280.01-285.00 | 96.5 | \$13.210 | (I) | \$0.600 | (I) |

(Continued)

Advice Letter No: 4278-E-B
 Decision No. E-4620

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2013
 Effective January 1, 2014
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| <u>LAMP WATTS****</u> | <u>kWh per MONTH*****</u> | <u>Energy Rates Per Lamp Per Month</u> | <u>Half-Hour Adjustment</u> | | |
|---------------------------|-------------------------------|--|---------------------------------|---------|-----|
| 285.01-290.00 | 98.2 | \$13.443 | (I) | \$0.611 | (I) |
| 290.01-295.00 | 99.9 | \$13.675 | (I) | \$0.622 | (I) |
| 295.01-300.00 | 101.6 | \$13.908 | (I) | \$0.632 | (I) |
| 300.01-305.00 | 103.4 | \$14.154 | (I) | \$0.643 | (I) |
| 305.01-310.00 | 105.1 | \$14.387 | (I) | \$0.654 | (I) |
| 310.01-315.00 | 106.8 | \$14.620 | (I) | \$0.665 | (I) |
| 315.01-320.00 | 108.5 | \$14.853 | (I) | \$0.675 | (I) |
| 320.01-325.00 | 110.2 | \$15.085 | (I) | \$0.686 | (I) |
| 325.01-330.00 | 111.9 | \$15.318 | (I) | \$0.696 | (I) |
| 330.01-335.00 | 113.6 | \$15.551 | (I) | \$0.707 | (I) |
| 335.01-340.00 | 115.3 | \$15.783 | (I) | \$0.717 | (I) |
| 340.01-345.00 | 117.0 | \$16.016 | (I) | \$0.728 | (I) |
| 345.01-350.00 | 118.7 | \$16.249 | (I) | \$0.739 | (I) |
| 350.01-355.00 | 120.4 | \$16.482 | (I) | \$0.749 | (I) |
| 355.01-360.00 | 122.1 | \$16.714 | (I) | \$0.760 | (I) |
| 360.01-365.00 | 123.9 | \$16.961 | (I) | \$0.771 | (I) |
| 365.01-370.00 | 125.6 | \$17.193 | (I) | \$0.782 | (I) |
| 370.01-375.00 | 127.3 | \$17.426 | (I) | \$0.792 | (I) |
| 375.01-380.00 | 129.0 | \$17.659 | (I) | \$0.803 | (I) |
| 380.01-385.00 | 130.7 | \$17.892 | (I) | \$0.813 | (I) |
| 385.01-390.00 | 132.4 | \$18.124 | (I) | \$0.824 | (I) |
| 390.01-395.00 | 134.1 | \$18.357 | (I) | \$0.834 | (I) |
| 395.01-400.00 | 135.8 | \$18.590 | (I) | \$0.845 | (I) |

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4278-E-B
 Decision No. E-4620

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2013
 Effective January 1, 2014
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13689 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | |
|---------------------------------------|-----------------|
| Generation | \$0.07815 (I) |
| Distribution** | \$0.03490 (R) |
| Transmission* | \$0.00836 |
| Transmission Rate Adjustments* | \$0.00249 |
| Reliability Services* | (\$0.00011) |
| Public Purpose Programs | \$0.00697 (I) |
| Nuclear Decommissioning | \$0.00049 (R) |
| Competition Transition Charge | \$0.00022 (R) |
| Energy Cost Recovery Amount | (\$0.00154) (R) |
| DWR Bond | \$0.00513 (I) |
| New System Generation Charge** | \$0.00183 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | | |
|--|---------------------|-----|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) | (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 | (I) | |
| CTC Charge (per kWh) | \$0.00022 | (R) | |
| Power Charge Indifference Adjustment (per kWh) | | | |
| Pre-2009 Vintage | (\$0.00018) | (I) | |
| 2009 Vintage | \$0.00137 | (I) | |
| 2010 Vintage | \$0.00143 | (I) | |
| 2011 Vintage | \$0.00146 | (I) | |
| 2012 Vintage | \$0.00145 | (I) | |
| 2013 Vintage | \$0.00141 | (I) | |
| 2014 Vintage | \$0.00141 | (N) | (N) |

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | |
|--|-----------|-----|
| Total Customer Charge (\$ per meter per day) | \$0.19713 | |
| Total Energy Rate (\$ per kWh) | \$0.13689 | (I) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.07815 | (I) |
| Distribution** | \$0.03490 | (R) |
| Transmission* | \$0.00836 | |
| Transmission Rate Adjustments* | \$0.00249 | |
| Reliability Services* | (\$0.00011) | |
| Public Purpose Programs | \$0.00697 | (I) |
| Nuclear Decommissioning | \$0.00049 | (R) |
| Competition Transition Charge | \$0.00022 | (R) |
| Energy Cost Recovery Amount | (\$0.00154) | (R) |
| DWR Bond | \$0.00513 | (I) |
| New System Generation Charge** | \$0.00183 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00022 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00018) (I) | |
| 2009 Vintage | \$0.00137 (I) | |
| 2010 Vintage | \$0.00143 (I) | |
| 2011 Vintage | \$0.00146 (I) | |
| 2012 Vintage | \$0.00145 (I) | |
| 2013 Vintage | \$0.00141 (I) | |
| 2014 Vintage | \$0.00141 (N) | (N) |

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | | PER LAMP PER MONTH | HALF-HOUR ADJUSTMENTS |
|--|---------------|------------------------|-------|--------------------|-----------------------|
| MERCURY VAPOR LAMPS:* | | | | | |
| 175 | 68 | 7,500 | | \$16.148 (l) | \$0.444 (l) |
| 400 | 152 | 21,000 | | \$28.226 (l) | \$0.993 (l) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | | |
| 70 | 29 | 5,800 | | \$10.540 (l) | \$0.190 (l) |
| 100 | 41 | 9,500 | | \$12.265 (l) | \$0.268 (l) |
| 200 | 81 | 22,000 | | \$18.017 (l) | \$0.529 (l) |
| 250 | 100 | 25,500 | | \$20.749 (l) | \$0.654 (l) |
| 400 | 154 | 46,000 | | \$28.514 (l) | \$1.007 (l) |

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.14379 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.07815 | (I) |
| Distribution** | \$0.03490 | (R) |
| Transmission* | \$0.00836 | |
| Transmission Rate Adjustments* | \$0.00249 | |
| Reliability Services* | (\$0.00011) | |
| Public Purpose Programs | \$0.01387 | (R) |
| Nuclear Decommissioning | \$0.00049 | (R) |
| Competition Transition Charge | \$0.00022 | (R) |
| Energy Cost Recovery Amount | (\$0.00154) | (R) |
| DWR Bond | \$0.00513 | (I) |
| New System Generation Charge** | \$0.00183 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00022 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00018) (I) | |
| 2009 Vintage | \$0.00137 (I) | |
| 2010 Vintage | \$0.00143 (I) | |
| 2011 Vintage | \$0.00146 (I) | |
| 2012 Vintage | \$0.00145 (I) | |
| 2013 Vintage | \$0.00141 (I) | |
| 2014 Vintage | \$0.00141 (N) | (N) |

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Total Maximum Reactive Demand Charge (\$ per kVAR) | \$0.35 | \$0.35 | \$0.35 |
| <u>Total Reservation Charge Rate (\$/kW)</u> | | | |
| Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity) | \$3.12 (R) | \$3.08 (R) | \$1.02 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Peak Summer | \$0.45235 (R) | \$0.45212 (R) | \$0.10455 (I) |
| Part-Peak Summer | \$0.24917 (R) | \$0.25002 (R) | \$0.10013 (I) |
| Off-Peak Summer | \$0.16235 (R) | \$0.16367 (R) | \$0.08338 (I) |
| Part-Peak Winter | \$0.13953 (I) | \$0.13865 (I) | \$0.09844 (I) |
| Off-Peak Winter | \$0.11376 (I) | \$0.11497 (I) | \$0.08515 (I) |
| Power Factor Adjustment Rate (\$/kWh/%) | \$0.00005 | \$0.00005 | \$0.00005 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| <u>Reservation Charges Rate by Components (\$/kW)</u> | | | |
| Generation | \$0.45 (I) | \$0.40 (I) | \$0.32 (I) |
| Distribution** | \$2.15 (R) | \$2.16 (R) | \$0.18 (R) |
| Transmission* | \$0.53 | \$0.53 | \$0.53 |
| Reliability Services* | (\$0.01) | (\$0.01) | (\$0.01) |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Peak Summer | \$0.08960 (I) | \$0.08757 (I) | \$0.07259 (I) |
| Part-Peak Summer | \$0.08254 (I) | \$0.08213 (I) | \$0.06817 (I) |
| Off-Peak Summer | \$0.06108 (I) | \$0.06134 (I) | \$0.05142 (I) |
| Part-Peak Winter | \$0.08155 (I) | \$0.07972 (I) | \$0.06648 (I) |
| Off-Peak Winter | \$0.06315 (I) | \$0.06343 (I) | \$0.05319 (I) |
| Distribution**: | | | |
| Peak Summer | \$0.32686 (R) | \$0.32778 (R) | \$0.00000 |
| Part-Peak Summer | \$0.13074 (R) | \$0.13112 (R) | \$0.00000 |
| Off-Peak Summer | \$0.06538 (R) | \$0.06556 (R) | \$0.00000 |
| Part-Peak Winter | \$0.02209 (R) | \$0.02216 (R) | \$0.00000 |
| Off-Peak Winter | \$0.01472 (R) | \$0.01477 (R) | \$0.00000 |
| Transmission* (all usage) | \$0.00930 | \$0.00930 | \$0.00930 |
| Transmission Rate Adjustments* (all usage) | \$0.00222 | \$0.00222 | \$0.00222 |
| Reliability Services* (all usage) | (\$0.00011) | (\$0.00011) | (\$0.00011) |
| Public Purpose Programs (all usage) | \$0.01522 (R) | \$0.01610 (R) | \$0.01129 (R) |
| Nuclear Decommissioning (all usage) | \$0.00049 (R) | \$0.00049 (R) | \$0.00049 (R) |
| Competition Transition Charges | \$0.00100 (R) | \$0.00100 (R) | \$0.00100 (R) |
| Energy Cost Recovery Amount (all usage) | (\$0.00154) (R) | (\$0.00154) (R) | (\$0.00154) (R) |
| DWR Bond (all usage) | \$0.00513 (I) | \$0.00513 (I) | \$0.00513 (I) |
| New System Generation Charge(all usage)** | \$0.00418 (I) | \$0.00418 (I) | \$0.00418 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA / CCA CRS</u> | |
|--|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00100 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00096) (I) | |
| 2009 Vintage | \$0.00610 (I) | |
| 2010 Vintage | \$0.00635 (I) | |
| 2011 Vintage | \$0.00652 (I) | |
| 2012 Vintage | \$0.00645 (I) | |
| 2013 Vintage | \$0.00627 (I) | |
| 2014 Vintage | \$0.00627 (N) | (N) |

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | |
|---|-----------|-----|
| Customer Charge Rate (\$ per meter per day) | \$0.32854 | |
| Energy Rate (\$ per kWh) | \$0.15006 | (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | | |
|---|-------------|-----|
| <u>Energy Rate by Components (\$ per kWh)</u> | | |
| Generation | \$0.07576 | (I) |
| Distribution** | \$0.04372 | (R) |
| Transmission* | \$0.01274 | |
| Transmission Rate Adjustments* | \$0.00240 | |
| Reliability Services* | (\$0.00014) | |
| Public Purpose Programs | \$0.00707 | (I) |
| Nuclear Decommissioning | \$0.00049 | (R) |
| Competition Transition Charge | \$0.00154 | (R) |
| Energy Cost Recovery Amount | (\$0.00154) | (R) |
| DWR Bond | \$0.00513 | (I) |
| New System Generation Charge** | \$0.00289 | (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

| | | |
|--|-----------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | (\$0.00154) (R) | |
| DWR Bond Charge (per kWh) | \$0.00513 (I) | |
| CTC Charge (per kWh) | \$0.00154 (R) | |
| Power Charge Indifference Adjustment (per kWh) | | |
| Pre-2009 Vintage | (\$0.00150) (I) | |
| 2009 Vintage | \$0.00937 (I) | |
| 2010 Vintage | \$0.00975 (I) | |
| 2011 Vintage | \$0.01001 (I) | |
| 2012 Vintage | \$0.00992 (I) | |
| 2013 Vintage | \$0.00964 (I) | |
| 2014 Vintage | \$0.00964 (N) | (N) |

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
|-----------------|--------------------------------------|--|-----|
| | Title Page | 33433*-E | (T) |
| | Rate Schedules | 33434, 33435, 33436*, 33437, 33438, 33439, 32705, 31541, 33440*-E | (T) |
| | Preliminary Statements | 33441, 32706, 30376, 32544, 32398, 30846, 32783, 33138-E | (T) |
| | Rules | 32424, 32425, 33001-E | |
| | Maps, Contracts and Deviations | 33253-E | |
| | Sample Forms | 32777, 32429, 32726, 32431, 32504, 32433, 33209, 32506, 32648, 32437, 32508, 32439-E | |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-----------------------|--|--|
| Rate Schedules | | |
| Residential | | |
| Counties Served | Listing of Counties Covered Under Electric Rate Schedules..... | 8285-E |
| E-1 | Residential Service | 33332, 33333, 30408, 19910, 33334, 28719-E (T) |
| E-6 | Residential Time-of-Use Service..... | 27605, 33335, 33336, 30411, 31737, 33337-E (T) |
| E-7 | Residential Time-of-Use Service..... | 29700, 33338, 33339, 30414, 31741, 33340-E (T) |
| E-8 | Residential Seasonal Service Option..... | 33341, 33342, 33343, 28752-E (T) |
| E-9 | Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers | 29680, 33344, 33345, 33346, 33347, 30421, 26896, 33348, 28758-E (T) |
| EV | Residential Time-of-Use Service for Plug-In Electric Vehicle Customers..... | 33405-33406, 32730, 33407, 32732-E (T) |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|--|
| | Rate Schedules Residential (Cont'd) | |
| E-AMDS | Experimental Access to Meter Data Services..... | 27760-E |
| E-FERA | Family Electric Rate Assistance | 33364 ,32653,29288-E (T) |
| E-RSMART | Residential SMARTRATE Program | 26390,26391,26392,26393,26394-E |
| EE | Service to Company Employees..... | 24091-E |
| EL-1 | Residential CARE Program Service | 32322, 33368 ,30428,31771, 33369 -E (T) |
| EL-6 | Residential CARE Time-of-Use Service | 28199, 32325, 33370 ,30431,31774, 33371 ,28788-E (T) |
| EL-7 | Residential CARE Program Time-of-Use Service | 29706,32328, 33372 ,30433, 33373 ,29711-E (T) |
| EL-8 | Residential Seasonal CARE Program Service Option..... | 32331, 33374 , 33375 ,28797-E (T) |
| EM | Master-Metered Multifamily Service | 33376 , 33377 ,30439,20648, 33378 ,28723-E (T) |
| EM-TOU | Residential Time of Use Service..... | 28209, 33379 , 33380 ,30442,31785, 33381 -E (T) |
| EML | Master-Metered Multifamily CARE Program Service..... | 32340, 33382 ,30444, 33383 ,28768-E (T) |
| EML-TOU | Residential CARE Program Time of Use..... | 28217,32343, 33384 ,30447,31790, 33385 -E (T) |
| ES | Multifamily Service..... | 33386 , 33387 ,30450,28207, 33388 ,28727-E (T) |
| ESL | Multifamily CARE Program Service | 33389 , 33390 ,30453,31797, 33391 ,28773-E (T) |
| ESR | Residential RV Park and Residential Marina Service | 33392 , 33393 ,30456,20657, 33394 ,28731-E (T) |
| ESRL | Residential RV Park and Residential Marina CARE Program Service..... | 33395 , 33396 ,30459,31804, 33397 ,28778-E (T) |
| ET | Mobilehome Park Service..... | 33398 , 33399 ,30462,28208, 33400 ,28735, 28736-E (T) |
| ETL | Mobilehome Park CARE Program Service..... | 33401 , 33402 ,30465,28216, 33403 ,28782,28783-E (T) |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|---|--|---|
| Rate Schedules Commercial/Industrial | | |
| A-1 | Small General Service..... | 31856,31334, 33296,33297,33298 (T) |
| | |30081,30971, 33299 ,30084-30086-E (T) |
| A-6 | Small General Time-of-Use Service..... | 30087,27610, 33300,33301 ,25981, (T) |
| | | 33302 ,30975, 29072-29074-E (T) |
| A-10 | Medium General Demand-Metered Service..... | 29075,30766, (T) |
| | | 33303,33304,33305,33306 ,29081,29082,29083, 33307 ,29085,29086-89-E (T) |
| A-15 | Direct-Current General Service..... | 33308,33309 ,30983, 33310 -E (T) |
| E-19 | Medium General Demand-Metered Time-of-Use Service | 29090-29092, 33349,33350 , (T) |
| | | 33351 ,31045,24886,26947-26950, 33352 ,28825,28826, 30092,29096-29097-E (T) |
| E-20 | Service to Customers with Maximum Demands of 1,000 Kilowatts or More..... | |
| | .. 29098,30531, 33353* , 33354 ,31049,24895,26958,22787, 33355 ,28830,30093,29102-29103-E (T) | |
| E-31 | Distribution Bypass Deferral Rate | 20620,24899,20622-E (T) |
| E-37 | Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers..... | 29104,24901,31372, 33356,33357 ,24904,25986,28833,31053, 33358 -E (T) |
| E-CARE | CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities | 33359 -E (T) |
| E-CSAC | Commercial Smart A/C Program..... | 31536,30094,27302-E (T) |
| E-PWF | Section 399.20 PPA..... | 32735, 30264, 30759-E (T) |
| E-REMAT | Renewable Market Adjusting Tariff (ReMAT)..... | 32736-32747-E (T) |
| E-SRG | Small Renewable Generator PPA..... | 32748, 30266, 30760-E (T) |
| ED | Experimental Economic Development Rate | 29544-29546-E (T) |
| EDR | Economic Development Rate..... | 33202-33205-E (T) |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|-------------------------|
| | Rate Schedules Lighting Rates | |
| LS-1 | Pacific Gas and Electric Company-Owned Street and Highway Lighting 26965, 33408 , 26967, 33409-33414 , 30278, 30805, 30280-30286, 31228*, 33415-E | (T) |
| LS-2 | Customer-Owned Street and Highway Lighting 28182, 33416 , 33417, 33418, 33419, 33420, 33421 , 29870, 33422 , 29872, 29873, 29874, 29875, 29876, 29877, 33423-E | (T) (T) (T) |
| LS-3 | Customer-Owned Street and Highway Lighting Electrolier Meter Rate 33424 , 24553, 26984, 26985, 33425-E | (T) |
| OL-1 | Outdoor Area Lighting Service 33426, 33427 , 24563, 24564, 24565, 33428-E | (T) |
| TC-1 | Traffic Control Service 33431 , 24558, 26988, 33432-E | (T) |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 6

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|---|
| | Rate Schedules | |
| | Other | |
| S | Standby Service | 28399,28400, 33429 ,31125,28238-28243, (T) 31126,28245,30291, 33430 ,28401-28404-E (T) |
| E-CHP | Combined Heat and Power PPA..... | 30809-30813-E |
| E-CHPS | Combined Heat and Power Simplified PPA..... | 30814-30817-E |
| E-CHPSA | Combined Heat And Power Simplified 500 kW PPA..... | 30825-30828-E |
| E-DCG | DCG Departing Customer Generation, CG | 30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E |
| E-DEPART | Departing Customers | 28859-E |
| E-NWDL | New WAPA Departing Load | 28581,28582,28862,28863,27448-27452-E |
| E-NMDL | New Municipal Departing Load... .. | 27453,32097,32098,32099, 29557,29558,29559,29560,29561,29562,29563,29564-E |
| E-LORMS | Limited Optional Remote Metering Services | 20194-E |
| E-SDL | Split-Wheeling Departing Load..... | 28588,28589,28867,28868,27459-27464-E |
| E-TMDL | Transferred Municipal Departing Load | 27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E |
| NEM | Net Energy Metering Service..... | 32762,32068,32763, 30774, 32764, 30776, 32765, 30778, 30779, 30780, 32766, 30782,32767, 30784, 30785, 30786, 30787, 30788, 32768, 32769-E |
| NEMFC | Net Energy Metering Service For Fuel Cell Customer-Generators..... | 32440-32448-E |
| NEMBIO | Net Energy Metering Service for Biogas Customer-Generators | 27253-27255,26140,27256,26142,27257,26144,27258-E |
| NEMCCSF | Net Energy Metering Service for City and County of San Francisco | 28176,28177,28178,28179-E |
| NEMV | Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point | 31546-31568-E |
| NEMVMASH | Net Energy Metering – Virtual Net Energy Metering..... | 30514–30522,30731-30736-E |
| E-ERA | Energy Rate Adjustments..... | 33360-33363-E (T) |
| RES-BCT | Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... | 30752,30753,29208,32216-32219,29213,32220-E |
| E-OBF | On-Bill Financing Balance Account (OBFA)..... | 29490-29492-E |
| E-SOP | Residential Electric SmartMeter™ Opt-Out Program..... | 31330, 31454-E |

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|--|
| | Rate Schedules Agricultural | |
| AG-1 | Agricultural Power..... | 30509, 33311, 33312 , 24221, 24222, 24223, 33313 , 25425-E (T) |
| AG-R | Split-Week Time-of-Use Agricultural Power | 31444, 27614, 31352, 33326 , 33327 , 25987, 24230, 31171*, 33328-E (T) |
| AG-V | Short-Peak Time-of-Use Agricultural Power..... | 32512, 31272, 31273, 33329, 33330 (T) |
| | | 31276-31280, 33331 , 31282-E (T) |
| AG-4 | Time-of-Use Agricultural Power..... | 25909, 27616, 29106, 33314 , 33315, 33316, 33317, 33318 , 30992-30996, 33319 , 30998-31001-E (T) |
| AG-5 | Large Time-of-Use Agricultural Power..... | 25911, 29120, 29121, 33320, 33321, 33322, 33323, 33324 , 31007-31011, 33325 , 301013-31018-E (T) |
| AG-ICE | Agricultural Internal Combustion Engine Conversion Incentive Rate..... | 29137, 29138, 32398, 32399, 33057, 29142, 29143, 29144-E |

(Continued)

Advice Letter No: 4278-E-B
 Decision No. E-4620

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2013
 Effective January 1, 2014
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 10

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|------------------------------------|----------------------|
| | Rate Schedules | |
| | Energy Charge Rates | |
| E-FFS | Franchise Fee Surcharge..... | 33365-33367*-E (T) |
| E-RSAC | Residential Smart A/C Program..... | 31538, 31308,27299-E |

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 11

| PART | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-------------------------------|--|---------------------------------------|
| Preliminary Statements | | |
| Part A | Description of Service Area and General Requirements | 12081-12090,17048-E |
| Part E | CPUC Reimbursement Fee | 21604-E |
| Part G | Catastrophic Event Memorandum Account | 18998,11740-E |
| Part H | Interest | 10579-E |
| Part I | Rate Schedule Summary..... | 33293,33294,33295-E (T) |
| Part J | Income Tax Component of Contributions Provision | 29937,11503-E |
| Part K | Energy Commission Tax | 29922-E |
| Part M | California Alternate Rates for Energy Account | 32249, 29849-E |
| Part P | Customer Energy Efficiency Adjustment..... | 30834,29485,30835-E |
| Part R | Affiliate Transfer Fees Account | 24313-E |
| Part S | Hazardous Substance Mechanism | 22710,15720,22711,22712,13420,13421-E |
| Part U | Capital Audit Consultant Cost Memorandum Account..... | 17993-E |
| Part Y | Electric and Magnetic Field Measurement Policy | 13399-E |

(Continued)

Attachment 2:

Table 3

Pacific Gas and Electric Company
2014 Annual Electric True-Up
AL 4278-E-B
Table 3

BOLD RESULTS

| Class/Schedule | Total Revenue At Present | Generation Revenue | TO Revenue | TAC Revenue | TRBA Revenue | T-ECRA Revenue | RS Revenue | Dist Revenue | PPP Revenue | ND Revenue | DWR Bond Revenue | CTC Revenue | ECRA Revenue | NSGC Revenue | AB32 Credit Revenue | CIA Revenue | PCIA Revenue | Total Proposed Revenue |
|-----------------------|--------------------------|--------------------|---------------|---------------|---------------|----------------|--------------|-----------------|---------------|--------------|------------------|--------------|---------------|---------------|---------------------|----------------|--------------|------------------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | |
| E-1 | \$4,405,760,300 | \$1,927,251,695 | \$327,488,646 | \$89,842,018 | -\$28,535,430 | -\$8,471,456 | -\$3,340,914 | \$1,533,195,885 | \$297,244,413 | \$11,000,403 | \$103,776,758 | \$39,332,587 | -\$34,295,613 | \$76,169,476 | \$0 | \$106,711,447 | \$0 | \$4,437,369,914 |
| EL-1 | \$725,582,958 | \$644,555,297 | \$109,457,072 | \$30,028,046 | -\$9,537,444 | -\$2,831,429 | -\$1,117,398 | -\$23,678,375 | \$47,881,831 | \$3,675,718 | \$0 | \$13,145,889 | -\$11,462,412 | \$25,457,656 | \$0 | (\$99,991,494) | \$0 | \$725,582,958 |
| E-7 | \$124,749,834 | \$66,877,073 | \$9,849,874 | \$2,702,178 | -\$858,260 | -\$254,796 | -\$100,577 | \$33,388,150 | \$8,954,646 | \$3,071,654 | \$3,071,654 | \$1,182,978 | -\$1,031,485 | \$2,290,895 | \$0 | (\$405,466) | \$0 | \$125,997,626 |
| EL-7 | \$6,313,982 | \$7,072,763 | \$954,151 | \$261,758 | -\$83,139 | -\$24,682 | -\$9,743 | -\$483,963 | \$867,430 | \$32,040 | \$0 | \$114,594 | -\$99,919 | \$2,211,917 | \$0 | (\$2,509,226) | \$0 | \$6,313,982 |
| E-8 | \$138,234,690 | \$93,509,274 | \$9,075,135 | \$2,489,639 | -\$790,754 | -\$234,755 | -\$92,666 | \$24,710,404 | \$304,744 | \$3,169,233 | \$3,169,233 | \$1,089,932 | -\$950,354 | \$2,110,706 | \$0 | (\$3,627,104) | \$0 | \$139,719,264 |
| EL-8 | \$7,634,071 | \$12,078,360 | \$1,203,905 | \$330,275 | -\$104,901 | -\$31,143 | -\$12,293 | -\$5,526,344 | \$621,986 | \$40,427 | \$0 | \$144,590 | -\$126,074 | \$280,006 | \$0 | (\$3,264,723) | \$0 | \$7,634,071 |
| TOTAL RES | \$5,408,275,835 | \$2,751,344,461 | \$458,028,782 | \$125,653,914 | -\$39,909,928 | -\$11,848,260 | -\$4,673,592 | \$1,563,605,757 | \$364,526,138 | \$15,384,093 | \$110,017,646 | \$55,010,570 | -\$47,965,856 | \$106,530,656 | \$0 | (\$3,086,566) | \$0 | \$5,442,617,816 |
| SMALL L&P | | | | | | | | | | | | | | | | | | |
| A-1 | \$1,362,020,179 | \$641,554,610 | \$89,120,744 | \$28,190,484 | -\$8,953,801 | -\$2,448,305 | -\$979,368 | \$462,943,680 | \$99,778,944 | \$3,450,654 | \$35,839,374 | \$10,800,206 | -\$10,760,971 | \$20,217,085 | \$0 | \$0 | \$0 | \$1,368,753,336 |
| A-6 | \$257,609,032 | \$129,448,883 | \$18,055,317 | \$5,708,357 | -\$1,813,076 | -\$495,763 | -\$198,485 | \$83,028,290 | \$17,930,250 | \$698,731 | \$7,246,347 | \$2,186,599 | -\$2,179,014 | \$4,093,805 | \$0 | \$0 | \$0 | \$263,710,601 |
| A-15 | \$307,152 | \$51,759 | \$7,267 | \$2,299 | -\$730 | -\$200 | -\$80 | \$24,333 | \$8,141 | \$281 | \$2,926 | \$881 | -\$877 | \$1,649 | \$0 | \$0 | \$0 | \$307,647 |
| TC-1 | \$7,025,979 | \$2,877,888 | \$483,931 | \$153,080 | -\$48,621 | -\$13,295 | -\$5,318 | \$3,034,192 | \$268,410 | \$18,738 | \$194,866 | \$58,647 | -\$58,434 | \$109,783 | \$0 | \$0 | \$0 | \$7,073,867 |
| TOTAL SMALL | \$1,626,962,342 | \$773,933,139 | \$107,667,258 | \$34,054,220 | -\$10,816,229 | -\$2,957,563 | -\$1,183,251 | \$549,240,495 | \$117,985,746 | \$4,168,404 | \$43,283,514 | \$13,046,933 | -\$12,999,297 | \$24,422,322 | \$0 | \$0 | \$0 | \$1,639,845,452 |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | |
| A-10 T | \$312,637 | \$213,264 | \$40,170 | \$10,183 | -\$3,234 | -\$809 | -\$448 | \$12,938 | \$30,370 | \$1,246 | \$12,962 | \$4,218 | -\$3,887 | \$6,747 | \$0 | \$0 | \$0 | \$323,721 |
| A-10 P | \$8,068,130 | \$4,609,394 | \$824,390 | \$208,830 | -\$66,328 | -\$16,582 | -\$9,203 | \$1,618,257 | \$642,954 | \$25,562 | \$264,127 | \$86,513 | -\$79,715 | \$138,379 | \$0 | \$0 | \$0 | \$8,246,577 |
| A-10 S | \$1,154,371,789 | \$652,499,414 | \$102,816,997 | \$27,216,470 | -\$8,644,437 | -\$2,161,109 | -\$1,147,620 | \$264,464,018 | \$85,789,794 | \$3,331,430 | \$34,486,147 | \$11,275,138 | -\$10,389,167 | \$18,034,673 | \$0 | \$0 | \$0 | \$1,177,571,748 |
| TOTAL MEDIUM | \$1,162,752,556 | \$657,322,071 | \$103,681,557 | \$27,435,483 | -\$8,714,000 | -\$2,178,500 | -\$1,157,271 | \$266,095,214 | \$86,463,119 | \$3,358,238 | \$34,763,236 | \$11,365,870 | -\$10,472,769 | \$18,179,799 | \$0 | \$0 | \$0 | \$1,186,142,406 |
| E-19 CLASS | | | | | | | | | | | | | | | | | | |
| E-19 FIRM T | \$4,411,586 | \$2,894,934 | \$496,049 | \$154,797 | -\$49,166 | -\$12,292 | -\$5,536 | \$337,328 | \$431,684 | \$18,948 | \$197,052 | \$52,308 | -\$59,900 | \$102,575 | \$0 | \$0 | \$0 | \$4,559,590 |
| E-19 V T | \$1,175,961 | \$771,131 | \$154,012 | \$38,259 | -\$12,152 | -\$3,038 | -\$1,740 | \$106,692 | \$4,683 | \$48,702 | \$12,928 | -\$14,604 | \$25,352 | \$0 | \$0 | \$0 | \$0 | \$1,214,872 |
| Total E-19 T | \$5,587,547 | \$3,666,065 | \$650,061 | \$193,056 | -\$61,318 | -\$15,330 | -\$7,276 | \$421,974 | \$538,376 | \$23,631 | \$245,754 | \$65,236 | -\$73,694 | \$127,926 | \$0 | \$0 | \$0 | \$5,774,462 |
| E-19 FIRM P | \$88,765,754 | \$54,394,335 | \$7,349,174 | \$2,555,133 | -\$811,556 | -\$202,889 | -\$82,268 | \$15,541,665 | \$7,143,855 | \$312,761 | \$3,252,606 | \$863,405 | -\$975,355 | \$1,693,129 | \$0 | \$0 | \$0 | \$91,033,997 |
| E-19 V P | \$34,409,356 | \$21,125,837 | \$3,045,833 | \$992,717 | -\$78,226 | -\$34,033 | -\$5,771,249 | \$2,770,078 | \$121,513 | \$1,259,656 | \$335,449 | -\$378,943 | \$657,812 | \$0 | \$0 | \$0 | \$0 | \$35,273,039 |
| Total E-19 P | \$123,175,110 | \$75,520,172 | \$10,395,007 | \$3,547,850 | -\$1,126,861 | -\$281,715 | -\$116,301 | \$21,312,915 | \$9,913,933 | \$434,274 | \$4,512,262 | \$1,198,854 | -\$1,354,298 | \$2,350,941 | \$0 | \$0 | \$0 | \$126,307,035 |
| E-19 FIRM S | \$515,796,248 | \$306,148,155 | \$39,700,538 | \$13,764,650 | -\$4,371,899 | -\$1,092,975 | -\$443,617 | \$104,419,190 | \$41,319,451 | \$1,684,861 | \$17,521,974 | \$4,651,215 | -\$5,254,291 | \$9,120,983 | \$0 | \$0 | \$0 | \$527,168,235 |
| E-19 V S | \$1,187,445,510 | \$702,113,588 | \$86,080,407 | \$32,984,657 | -\$10,476,516 | -\$2,619,129 | -\$960,879 | \$241,758,433 | \$98,952,121 | \$4,037,484 | \$41,941,691 | \$11,145,850 | -\$12,591,020 | \$21,856,894 | \$0 | \$0 | \$0 | \$1,214,223,560 |
| Total E-19 S | \$1,703,241,757 | \$1,008,261,723 | \$125,780,946 | \$46,749,306 | -\$14,848,415 | -\$3,712,104 | -\$1,404,496 | \$346,177,623 | \$140,271,572 | \$5,722,345 | \$59,463,665 | \$15,797,064 | -\$17,845,310 | \$30,977,876 | \$0 | \$0 | \$0 | \$1,741,391,796 |
| E-19 T | \$5,587,547 | \$3,666,065 | \$650,061 | \$193,056 | -\$61,318 | -\$15,330 | -\$7,276 | \$421,974 | \$538,376 | \$23,631 | \$245,754 | \$65,236 | -\$73,694 | \$127,926 | \$0 | \$0 | \$0 | \$5,774,462 |
| E-19 P | \$123,175,110 | \$75,520,172 | \$10,395,007 | \$3,547,850 | -\$1,126,861 | -\$281,715 | -\$116,301 | \$21,312,915 | \$9,913,933 | \$434,274 | \$4,512,262 | \$1,198,854 | -\$1,354,298 | \$2,350,941 | \$0 | \$0 | \$0 | \$126,307,035 |
| E-19 S | \$1,703,241,757 | \$1,008,261,723 | \$125,780,946 | \$46,749,306 | -\$14,848,415 | -\$3,712,104 | -\$1,404,496 | \$346,177,623 | \$140,271,572 | \$5,722,345 | \$59,463,665 | \$15,797,064 | -\$17,845,310 | \$30,977,876 | \$0 | \$0 | \$0 | \$1,741,391,796 |
| TOTAL E-19 | \$1,832,004,414 | \$1,087,447,960 | \$136,826,014 | \$50,490,212 | -\$16,036,594 | -\$4,009,148 | -\$1,528,073 | \$367,912,512 | \$150,723,881 | \$6,180,250 | \$64,221,682 | \$17,061,154 | -\$19,273,302 | \$33,456,744 | \$0 | \$0 | \$0 | \$1,873,473,293 |
| STREETLIGHTS | \$69,228,189 | \$30,423,901 | \$3,254,725 | \$1,568,964 | -\$498,331 | -\$101,224 | -\$42,825 | \$30,680,724 | \$2,791,471 | \$192,049 | \$1,997,243 | \$85,468 | -\$598,911 | \$713,150 | \$0 | \$0 | \$0 | \$70,466,406 |
| STANDBY | | | | | | | | | | | | | | | | | | |
| STANDBY T | \$46,916,137 | \$26,233,613 | \$7,704,174 | \$1,659,703 | -\$527,151 | -\$218,274 | -\$118,398 | \$5,111,524 | \$4,648,645 | \$203,156 | \$2,112,750 | \$411,625 | -\$633,548 | \$1,722,261 | \$0 | \$0 | \$0 | \$48,310,080 |
| STANDBY P | \$9,473,379 | \$3,070,273 | \$668,365 | \$164,516 | -\$52,253 | -\$21,636 | -\$9,938 | \$4,558,389 | \$657,378 | \$20,138 | \$209,423 | \$40,802 | -\$62,799 | \$170,717 | \$0 | \$0 | \$0 | \$9,413,373 |
| STANDBY S | \$721,165 | \$216,073 | \$48,968 | \$11,376 | -\$3,613 | -\$1,496 | -\$739 | \$373,962 | \$42,966 | \$1,392 | \$14,481 | \$2,821 | -\$4,342 | \$113,653 | \$0 | \$0 | \$0 | \$743,653 |
| TOTAL STANDBY | \$57,110,681 | \$29,519,959 | \$8,421,507 | \$1,835,594 | -\$583,017 | -\$241,406 | -\$129,075 | \$10,043,875 | \$5,348,989 | \$224,686 | \$2,336,655 | \$455,248 | -\$700,689 | \$1,904,782 | \$0 | \$0 | \$0 | \$58,437,106 |
| AGRICULTURE | | | | | | | | | | | | | | | | | | |
| AG-1A | \$18,080,020 | \$5,906,245 | \$602,542 | \$239,945 | -\$76,211 | -\$16,076 | -\$6,549 | \$9,569,056 | \$1,170,316 | \$29,370 | \$305,442 | \$91,914 | -\$91,593 | \$138,652 | \$0 | \$0 | \$0 | \$17,863,054 |
| AG-RA | \$4,630,336 | \$1,584,797 | \$207,897 | \$82,789 | -\$26,295 | -\$5,547 | -\$2,260 | \$2,260,263 | \$317,697 | \$10,134 | \$105,388 | \$31,713 | -\$31,603 | \$47,840 | \$0 | \$0 | \$0 | \$4,582,814 |
| AG-VA | \$3,144,246 | \$1,138,270 | \$144,121 | \$57,392 | -\$18,229 | -\$3,845 | -\$1,567 | \$1,220,717 | \$7,025 | \$73,058 | \$22,985 | -\$21,908 | \$33,164 | \$0 | \$0 | \$0 | \$0 | \$3,185,916 |
| AG-4A | \$75,589,397 | \$26,497,406 | \$3,200,592 | \$1,274,544 | -\$404,818 | -\$85,391 | -\$34,789 | \$41,888,436 | \$4,876,489 | \$156,010 | \$1,622,455 | \$488,230 | -\$486,523 | \$736,496 | \$0 | \$0 | \$0 | \$79,729,137 |
| AG-5A | \$19,141,044 | \$9,145,369 | \$1,083,774 | \$431,582 | -\$137,078 | -\$28,915 | -\$11,780 | \$6,697,451 | \$1,449,242 | \$52,828 | \$549,390 | \$165,323 | -\$164,745 | \$249,390 | \$0 | \$0 | \$0 | \$19,481,831 |
| AG-1B | \$49,264,437 | \$20,083,852 | \$2,079,500 | \$828,201 | -\$263,051 | -\$55,487 | -\$22,606 | \$21,605,057 | \$3,235,081 | \$101,376 | \$1,054,274 | \$317,253 | -\$316,144 | \$478,577 | \$0 | \$0 | \$0 | \$49,126,132 |
| AG-RB | \$6,016,299 | \$2,559,494 | \$293,245 | \$116,776 | -\$37,090 | -\$7,824 | -\$3,187 | \$2,441,624 | \$418,677 | \$14,294 | \$148,653 | \$44,733 | -\$44,576 | \$6,012,296 | \$0 | \$0 | \$0 | \$6,012,296 |
| AG-VB | \$2,972,422 | \$1,231,581 | \$156,202 | \$62,203 | -\$19,757 | -\$4,167 | -\$1,698 | \$1,199,636 | \$220,914 | \$7,614 | \$79,182 | \$23,828 | -\$23,744 | \$35,944 | \$0 | \$0 | \$0 | \$2,967,736 |
| AG-4B | \$97,659,731 | \$43,887,100 | \$5,135,627 | \$2,045,116 | -\$649,566 | -\$137,018 | -\$55,822 | \$37,558,475 | \$7,037,570 | \$250,332 | \$2,603,370 | \$783,407 | -\$780,669 | \$1,181,772 | \$0 | \$0 | \$0 | \$98,859,695 |
| AG-4C | \$12,148,438 | \$5,085,306 | \$663,258 | \$284,124 | -\$83,890 | -\$17,696 | -\$7,209 | \$4,805,151 | \$913,476 | \$32,330 | \$336,221 | \$101,176 | -\$100,822 | \$152,624 | \$0 | \$0 | \$0 | \$12,144,049 |
| AG-5B | \$530,048,005 | \$292,995,410 | \$46,716,125 | \$17,010,473 | -\$5, | | | | | | | | | | | | | |

Pacific Gas and Electric Company
2014 Annual Electric True-Up
AL 4278-E-B
Table 3

BDDL RESULTS

| Class/Schedule | Total Sales (kWh) | Revenue At Present Rates | Generation Rates | TO Rates | TAC Rates | TRBAA Rates | T-ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | DWR Bond Rates | CTC Rates | ECRA Rates | NSGC Rates | AB32 Credit Rates | CIA Rates | PCIA Rates | Total Proposed Rates | Percent Change |
|-----------------------|-------------------|--------------------------|------------------|-----------|-----------|-------------|--------------|------------|------------|-----------|-----------|----------------|-----------|------------|------------|-------------------|------------|------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | | | |
| E-1 | 22,293,824,992 | \$0.19762 | \$0.08645 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.06877 | \$0.01333 | \$0.00049 | \$0.00465 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | \$0.00479 | | \$0.19904 | 0.7% |
| EL-1 | 7,451,128,083 | \$0.09738 | \$0.08650 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | -\$0.00318 | \$0.00643 | \$0.00049 | \$0.00000 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.01342 | | \$0.09738 | 0.0% |
| E-7 | 670,515,615 | \$0.18605 | \$0.09974 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.04979 | \$0.01335 | \$0.00049 | \$0.00458 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.00060 | | \$0.18791 | 1.0% |
| EL-7 | 64,952,390 | \$0.09721 | \$0.10889 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | -\$0.00745 | \$0.01335 | \$0.00049 | \$0.00000 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.03863 | | \$0.09721 | 0.0% |
| E-8 | 617,776,393 | \$0.22376 | \$0.15136 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.04000 | \$0.01450 | \$0.00049 | \$0.00513 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.00587 | | \$0.22616 | 1.1% |
| EL-8 | 81,950,041 | \$0.09315 | \$0.14738 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | -\$0.04303 | \$0.00759 | \$0.00049 | \$0.00000 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.03984 | | \$0.09315 | 0.0% |
| TOTAL RES | 31,180,151,513 | \$0.17345 | \$0.08824 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.05015 | \$0.01169 | \$0.00049 | \$0.00353 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.00010 | | \$0.17455 | 0.6% |
| SMALL L&P | | | | | | | | | | | | | | | | | | | | |
| A-1 | 6,995,157,270 | \$0.19471 | \$0.09171 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.06618 | \$0.01426 | \$0.00049 | \$0.00512 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | | | \$0.19567 | 0.5% |
| A-6 | 1,416,465,849 | \$0.18187 | \$0.09139 | \$0.01275 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.05862 | \$0.01266 | \$0.00049 | \$0.00512 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | | | \$0.18618 | 2.4% |
| A-15 | 570,385 | \$0.53850 | \$0.09074 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.04183 | \$0.01427 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | | | \$0.53937 | 0.2% |
| TC-1 | 37,985,144 | \$0.18497 | \$0.07576 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.07988 | \$0.00707 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | | | \$0.18623 | 0.7% |
| TOTAL SMALL | 8,450,178,649 | \$0.19254 | \$0.09159 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.06500 | \$0.01396 | \$0.00049 | \$0.00512 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | | | \$0.19406 | 0.8% |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | | | |
| A-10 T | 2,526,702 | \$0.12373 | \$0.08440 | \$0.01590 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00018 | \$0.00512 | \$0.01202 | \$0.00049 | \$0.00513 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.12812 | 3.5% |
| A-10 P | 51,818,931 | \$0.15570 | \$0.08895 | \$0.01591 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00018 | \$0.03123 | \$0.01241 | \$0.00049 | \$0.00510 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.15914 | 2.2% |
| A-10 S | 6,753,466,545 | \$0.17093 | \$0.09662 | \$0.01522 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00017 | \$0.03916 | \$0.01270 | \$0.00049 | \$0.00511 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.17437 | 2.0% |
| TOTAL MEDIUM | 6,807,812,178 | \$0.17080 | \$0.09655 | \$0.01523 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00017 | \$0.03909 | \$0.01270 | \$0.00049 | \$0.00511 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.17423 | 2.0% |
| E-19 CLASS | | | | | | | | | | | | | | | | | | | | |
| E-19 FIRM T | 38,411,204 | \$0.11485 | \$0.07537 | \$0.01291 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00014 | \$0.00878 | \$0.01124 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.11870 | 3.4% |
| E-19 V T | 9,493,489 | \$0.12387 | \$0.08123 | \$0.01622 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00018 | \$0.00892 | \$0.01124 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.12977 | 3.3% |
| Total E-19 T | 47,904,692 | \$0.11664 | \$0.07653 | \$0.01357 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00015 | \$0.00881 | \$0.01124 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.12054 | 3.3% |
| E-19 FIRM P | 634,028,129 | \$0.14000 | \$0.08579 | \$0.01159 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.02451 | \$0.01127 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.14358 | 2.6% |
| E-19 V P | 246,331,685 | \$0.13969 | \$0.08576 | \$0.01236 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00014 | \$0.02343 | \$0.01125 | \$0.00049 | \$0.00511 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.14319 | 2.5% |
| Total E-19 P | 880,359,814 | \$0.13991 | \$0.08578 | \$0.01181 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.02421 | \$0.01126 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.14347 | 2.5% |
| E-19 FIRM S | 3,415,545,808 | \$0.15101 | \$0.08963 | \$0.01162 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.03057 | \$0.01210 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.15434 | 2.2% |
| E-19 V S | 8,184,778,364 | \$0.14508 | \$0.08578 | \$0.01052 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00012 | \$0.02954 | \$0.01209 | \$0.00049 | \$0.00512 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.14835 | 2.3% |
| Total E-19 S | 11,600,324,172 | \$0.14683 | \$0.08692 | \$0.01084 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00012 | \$0.02984 | \$0.01209 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.15012 | 2.2% |
| E-19 T | 47,904,692 | \$0.11664 | \$0.07653 | \$0.01357 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00015 | \$0.00881 | \$0.01124 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.12054 | 3.3% |
| E-19 P | 880,359,814 | \$0.13991 | \$0.08578 | \$0.01181 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.02421 | \$0.01126 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.14347 | 2.5% |
| E-19 S | 11,600,324,172 | \$0.14683 | \$0.08692 | \$0.01084 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00012 | \$0.02984 | \$0.01209 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.15012 | 2.2% |
| TOTAL E-19 | 12,528,588,678 | \$0.14623 | \$0.08680 | \$0.01092 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00012 | \$0.02937 | \$0.01203 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | | \$0.14954 | 2.3% |
| STREETLIGHTS | 389,321,162 | \$0.17782 | \$0.07815 | \$0.00836 | \$0.00403 | -\$0.00128 | -\$0.00026 | -\$0.00011 | \$0.07881 | \$0.00717 | \$0.00049 | \$0.00513 | \$0.00022 | -\$0.00154 | \$0.00183 | \$0.00000 | | | \$0.18100 | 1.8% |
| STANDBY | | | | | | | | | | | | | | | | | | | | |
| STANDBY T | 411,836,868 | \$0.11392 | \$0.06370 | \$0.01871 | \$0.00403 | -\$0.00128 | -\$0.00053 | -\$0.00029 | \$0.01241 | \$0.01129 | \$0.00049 | \$0.00513 | \$0.00100 | -\$0.00154 | \$0.00418 | \$0.00000 | | | \$0.11730 | 3.0% |
| STANDBY P | 40,822,741 | \$0.23206 | \$0.07521 | \$0.01637 | \$0.00403 | -\$0.00128 | -\$0.00053 | -\$0.00024 | \$0.11166 | \$0.01610 | \$0.00049 | \$0.00513 | \$0.00100 | -\$0.00154 | \$0.00418 | \$0.00000 | | | \$0.23059 | -0.6% |
| STANDBY S | 2,822,805 | \$0.25548 | \$0.07655 | \$0.01735 | \$0.00403 | -\$0.00128 | -\$0.00053 | -\$0.00026 | \$0.13248 | \$0.01522 | \$0.00049 | \$0.00513 | \$0.00100 | -\$0.00154 | \$0.00418 | \$0.00000 | | | \$0.25282 | -1.0% |
| TOTAL STANDBY | 455,482,414 | \$0.12539 | \$0.06481 | \$0.01849 | \$0.00403 | -\$0.00128 | -\$0.00053 | -\$0.00028 | \$0.02205 | \$0.01174 | \$0.00049 | \$0.00513 | \$0.00100 | -\$0.00154 | \$0.00418 | \$0.00000 | | | \$0.12830 | 2.3% |
| AGRICULTURE | | | | | | | | | | | | | | | | | | | | |
| AG-1A | 59,539,682 | \$0.30366 | \$0.09920 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.16072 | \$0.01966 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.30002 | -1.2% |
| AG-RA | 20,543,181 | \$0.22540 | \$0.07714 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.11002 | \$0.01546 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.22308 | -1.0% |
| AG-VA | 14,241,214 | \$0.22570 | \$0.07993 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.10784 | \$0.01550 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.22370 | -0.9% |
| AG-4A | 316,264,053 | \$0.23901 | \$0.08378 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.13245 | \$0.01542 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.25210 | 5.5% |
| AG-5A | 107,092,279 | \$0.17873 | \$0.08540 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.06254 | \$0.01353 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.18192 | 1.8% |
| AG-1B | 205,508,937 | \$0.23972 | \$0.09773 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.10513 | \$0.01574 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.23905 | -0.3% |
| AG-RB | 28,976,740 | \$0.20763 | \$0.08833 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.08426 | \$0.01445 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.20749 | -0.1% |
| AG-VB | 15,434,935 | \$0.19258 | \$0.07979 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.07772 | \$0.01431 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | | \$0.19227 | -0.2% |
| AG-4B | 507,473,048 | \$0.19244 | \$0.08648 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | | | | | | | | | | | | | |

Pacific Gas and Electric Company
2014 Annual Electric True-Up
AL 4278-E-B
Table 3

DA/CCA RESULTS

| Class/Schedule | Total Revenue At Present | TO Revenue | TAC Revenue | TRBAA Revenue | T-ECRA Revenue | RS Revenue | Dist Revenue | PPP Revenue | ND Revenue | DWR Bond Revenue | CTC Revenue | ECRA Revenue | NSGC Revenue | AB32 Credit Revenue | CIA Revenue | PCIA Revenue | Total Proposed Revenue |
|-----------------------|--------------------------|--------------|--------------|---------------|----------------|------------|--------------|--------------|-------------|------------------|-------------|--------------|--------------|---------------------|--------------|---------------|------------------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | |
| E-1 | \$63,391,998 | \$7,160,255 | \$1,964,318 | \$-623,902 | -\$185,221 | -\$73,114 | \$33,527,168 | \$6,499,107 | \$240,442 | \$2,407,425 | \$859,953 | -\$749,826 | \$1,665,341 | \$0 | \$4,221,638 | \$6,343,751 | \$63,257,334 |
| EL-1 | \$2,633,570 | \$1,590,232 | \$436,258 | -\$138,563 | -\$41,136 | -\$16,238 | -\$342,017 | \$695,649 | \$53,400 | \$0 | \$190,988 | -\$166,530 | \$369,858 | \$0 | -\$1,648,877 | \$1,529,815 | \$2,512,840 |
| E-7 | \$2,137,770 | \$255,166 | \$70,001 | -\$22,234 | -\$6,601 | -\$2,606 | \$827,225 | \$231,974 | \$8,568 | \$78,850 | \$30,646 | -\$26,721 | \$59,347 | \$0 | \$422,615 | \$194,710 | \$2,120,940 |
| EL-7 | \$10,324 | \$14,435 | \$3,960 | -\$1,258 | -\$373 | -\$147 | -\$9,200 | \$13,123 | \$485 | \$0 | \$1,734 | -\$1,512 | \$3,357 | \$0 | -\$30,888 | \$14,640 | \$8,355 |
| E-8 | \$1,249,043 | \$166,512 | \$45,680 | -\$14,509 | -\$4,307 | -\$1,700 | \$465,151 | \$164,323 | \$5,592 | \$55,296 | \$19,988 | -\$17,437 | \$38,728 | \$0 | \$154,298 | \$122,187 | \$1,199,812 |
| EL-8 | -\$27,715 | \$14,931 | \$4,096 | -\$1,301 | -\$386 | -\$152 | -\$44,036 | \$7,714 | \$501 | \$0 | \$1,793 | -\$1,564 | \$3,473 | \$0 | -\$32,220 | \$13,440 | -\$33,711 |
| TOTAL RES | \$69,394,990 | \$9,201,532 | \$2,524,314 | -\$801,767 | -\$238,025 | -\$93,957 | \$34,424,291 | \$7,611,890 | \$308,988 | \$2,541,571 | \$1,105,112 | -\$963,590 | \$2,140,103 | \$0 | \$3,086,566 | \$8,218,542 | \$69,065,570 |
| SMALL L&P | | | | | | | | | | | | | | | | | |
| A-1 | \$22,259,049 | \$2,427,984 | \$768,036 | -\$243,942 | -\$66,703 | -\$26,681 | \$12,988,471 | \$2,718,285 | \$94,011 | \$974,104 | \$294,246 | -\$293,177 | \$550,804 | \$0 | \$1,729,647 | \$21,915,085 | \$21,915,085 |
| A-6 | \$7,463,710 | \$910,557 | \$288,033 | -\$91,485 | -\$25,015 | -\$10,006 | \$4,210,278 | \$905,679 | \$35,257 | \$357,027 | \$110,350 | -\$109,949 | \$206,566 | \$0 | \$625,716 | \$7,413,008 | \$7,413,008 |
| A-15 | \$1,123 | \$46 | \$14 | -\$5 | -\$1 | -\$1 | \$978 | \$51 | \$2 | \$7 | \$6 | -\$5 | \$10 | \$0 | \$1 | \$1,104 | \$1,104 |
| TC-1 | \$131,116 | \$13,755 | \$4,351 | -\$1,382 | -\$378 | -\$151 | \$87,034 | \$7,629 | \$533 | \$5,539 | \$1,667 | -\$1,661 | \$3,120 | \$0 | \$10,463 | \$130,518 | \$130,518 |
| TOTAL SMALL | \$29,854,998 | \$3,352,341 | \$1,060,434 | -\$336,813 | -\$92,097 | -\$36,839 | \$17,286,762 | \$3,631,643 | \$129,802 | \$1,336,677 | \$406,269 | -\$404,793 | \$760,501 | \$0 | \$2,365,827 | \$29,459,714 | \$29,459,714 |
| MEDIUM L&P | | | | | | | | | | | | | | | | | |
| A-10 T | \$10,399 | \$2,891 | \$863 | -\$274 | -\$69 | -\$32 | \$2,698 | \$2,574 | \$106 | \$1,099 | \$358 | -\$329 | \$572 | \$0 | -\$297 | \$10,159 | \$10,159 |
| A-10 P | \$275,535 | \$49,497 | \$14,775 | -\$4,693 | -\$1,173 | -\$552 | \$11,555 | \$45,652 | \$1,809 | \$18,808 | \$6,121 | -\$5,640 | \$9,790 | \$0 | \$27,042 | \$272,990 | \$272,990 |
| A-10 S | \$72,251,907 | \$12,224,988 | \$3,729,409 | -\$1,184,527 | -\$296,132 | -\$136,440 | \$31,910,649 | \$11,783,382 | \$456,498 | \$4,746,208 | \$1,545,006 | -\$1,423,603 | \$2,471,249 | \$0 | \$5,215,604 | \$71,042,292 | \$71,042,292 |
| TOTAL MEDIUM | \$72,537,841 | \$12,277,376 | \$3,745,047 | -\$1,189,494 | -\$297,373 | -\$137,024 | \$32,024,902 | \$11,831,608 | \$458,412 | \$4,766,114 | \$1,551,484 | -\$1,429,573 | \$2,481,611 | \$0 | \$5,242,350 | \$71,325,441 | \$71,325,441 |
| E-19 CLASS | | | | | | | | | | | | | | | | | |
| E-19 FIRM T | -\$1,443 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$1,443 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$1,443 |
| E-19 V T | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total E-19 T | -\$1,443 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$1,443 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$1,443 |
| E-19 FIRM P | \$9,299,545 | \$1,763,662 | \$614,033 | -\$195,028 | -\$48,757 | -\$19,684 | \$3,534,012 | \$1,716,764 | \$75,161 | \$781,645 | \$207,488 | -\$234,391 | \$406,882 | \$0 | \$495,159 | \$9,096,945 | \$9,096,945 |
| E-19 V P | \$1,096,496 | \$181,802 | \$77,772 | -\$24,702 | -\$6,175 | -\$2,029 | \$352,277 | \$217,441 | \$9,520 | \$99,001 | \$26,280 | -\$29,687 | \$51,535 | \$0 | \$137,619 | \$1,090,652 | \$1,090,652 |
| Total E-19 P | \$10,396,041 | \$1,945,464 | \$691,805 | -\$219,729 | -\$54,932 | -\$21,713 | \$3,886,289 | \$1,934,205 | \$84,680 | \$880,646 | \$233,768 | -\$264,078 | \$458,416 | \$0 | \$632,778 | \$10,187,597 | \$10,187,597 |
| E-19 FIRM S | \$54,061,559 | \$8,702,088 | \$3,322,194 | -\$1,055,188 | -\$263,797 | -\$97,122 | \$22,717,291 | \$9,972,736 | \$406,653 | \$4,205,490 | \$1,122,603 | -\$1,268,160 | \$2,201,413 | \$0 | \$2,766,344 | \$52,732,545 | \$52,732,545 |
| E-19 V S | \$153,525,227 | \$22,785,892 | \$10,245,755 | -\$3,254,235 | -\$813,559 | -\$254,307 | \$61,731,538 | \$30,756,248 | \$1,254,131 | \$12,889,161 | \$3,462,144 | -\$3,911,046 | \$6,789,229 | \$0 | \$8,370,605 | \$150,051,557 | \$150,051,557 |
| Total E-19 S | \$207,586,786 | \$31,487,981 | \$13,567,949 | -\$4,309,423 | -\$1,077,356 | -\$351,428 | \$84,448,828 | \$40,728,985 | \$1,660,784 | \$17,094,650 | \$4,584,747 | -\$5,179,205 | \$8,990,641 | \$0 | \$11,136,949 | \$202,784,102 | \$202,784,102 |
| E-19 T | -\$1,443 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$1,443 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$1,443 |
| E-19 P | \$10,396,041 | \$1,945,464 | \$691,805 | -\$219,729 | -\$54,932 | -\$21,713 | \$3,886,289 | \$1,934,205 | \$84,680 | \$880,646 | \$233,768 | -\$264,078 | \$458,416 | \$0 | \$632,778 | \$10,187,597 | \$10,187,597 |
| E-19 S | \$207,586,786 | \$31,487,981 | \$13,567,949 | -\$4,309,423 | -\$1,077,356 | -\$351,428 | \$84,448,828 | \$40,728,985 | \$1,660,784 | \$17,094,650 | \$4,584,747 | -\$5,179,205 | \$8,990,641 | \$0 | \$11,136,949 | \$202,784,102 | \$202,784,102 |
| TOTAL E-19 | \$217,981,384 | \$33,433,444 | \$14,259,754 | -\$4,529,153 | -\$1,132,288 | -\$373,141 | \$88,333,674 | \$42,663,189 | \$1,745,464 | \$17,975,296 | \$4,818,515 | -\$5,443,283 | \$9,449,058 | \$0 | \$11,769,727 | \$212,970,256 | \$212,970,256 |
| STREETLIGHTS | | | | | | | | | | | | | | | | | |
| | \$1,048,809 | \$93,679 | \$45,158 | -\$14,343 | -\$2,913 | -\$1,233 | \$748,978 | \$78,857 | \$5,528 | \$57,485 | \$2,460 | -\$17,238 | \$20,526 | \$0 | \$15,824 | \$1,032,767 | \$1,032,767 |
| STANDBY | | | | | | | | | | | | | | | | | |
| STANDBY T | \$1,678,710 | \$612,846 | \$128,164 | -\$40,707 | -\$16,855 | -\$9,481 | \$131,461 | \$358,973 | \$15,688 | \$163,148 | \$31,786 | -\$48,923 | \$132,995 | \$0 | \$201,945 | \$1,661,039 | \$1,661,039 |
| STANDBY P | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| STANDBY S | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TOTAL STANDBY | \$1,678,710 | \$612,846 | \$128,164 | -\$40,707 | -\$16,855 | -\$9,481 | \$131,461 | \$358,973 | \$15,688 | \$163,148 | \$31,786 | -\$48,923 | \$132,995 | \$0 | \$201,945 | \$1,661,039 | \$1,661,039 |
| AGRICULTURE | | | | | | | | | | | | | | | | | |
| AG-1A | \$131,467 | \$6,700 | \$2,668 | -\$847 | -\$179 | -\$73 | \$95,351 | \$13,014 | \$327 | \$3,378 | \$1,022 | -\$1,018 | \$1,542 | \$0 | \$5,130 | \$127,013 | \$127,013 |
| AG-RA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-VA | \$11,280 | \$917 | \$325 | -\$103 | -\$22 | -\$9 | \$7,908 | \$1,251 | \$40 | \$414 | \$125 | -\$124 | \$188 | \$0 | -\$97 | \$10,713 | \$10,713 |
| AG-4A | \$76,836 | \$6,602 | \$2,629 | -\$835 | -\$176 | -\$72 | \$53,798 | \$10,058 | \$322 | \$3,298 | \$1,007 | -\$1,004 | \$1,519 | \$0 | \$4,633 | \$81,779 | \$81,779 |
| AG-5A | \$138,874 | \$15,813 | \$6,297 | -\$2,000 | -\$422 | -\$172 | \$73,622 | \$21,145 | \$771 | \$8,016 | \$2,412 | -\$2,404 | \$3,639 | \$0 | \$13,535 | \$140,252 | \$140,252 |
| AG-1B | \$36,725 | \$1,960 | \$781 | -\$248 | -\$52 | -\$21 | \$26,922 | \$3,049 | \$96 | \$994 | \$299 | -\$298 | \$451 | \$0 | \$1,626 | \$35,557 | \$35,557 |
| AG-RB | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-VB | \$286 | \$0 | \$0 | \$0 | \$0 | \$0 | \$286 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$286 |
| AG-4B | \$246,738 | \$24,535 | \$9,770 | -\$3,103 | -\$655 | -\$267 | \$158,834 | \$33,622 | \$1,196 | \$12,437 | \$3,743 | -\$3,730 | \$5,646 | \$0 | -\$2,914 | \$239,115 | \$239,115 |
| AG-4C | \$8,510 | \$607 | \$242 | -\$77 | -\$16 | -\$7 | \$5,633 | \$836 | \$30 | \$308 | \$93 | -\$92 | \$140 | \$0 | \$585 | \$8,279 | \$8,279 |
| AG-5B | \$1,604,078 | \$247,388 | \$98,515 | -\$31,290 | -\$6,600 | -\$2,689 | \$670,633 | \$270,100 | \$12,059 | \$125,407 | \$37,377 | -\$37,606 | \$56,927 | \$0 | \$135,543 | \$1,576,124 | \$1,576,124 |
| AG-5C | \$653,333 | \$115,312 | \$45,920 | -\$15,585 | -\$3,076 | -\$1,253 | \$259,919 | \$123,198 | \$5,621 | \$68,454 | \$17,590 | -\$17,529 | \$26,535 | \$0 | \$15,307 | \$631,412 | \$631,412 |
| Total AG A | \$358,456 | \$29,931 | \$11,919 | -\$3,786 | -\$799 | -\$325 | \$230,679 | \$45,468 | \$1,459 | \$15,105 | \$4,566 | -\$4,550 | \$6,888 | \$0 | \$23,201 | \$359,757 | \$359,757 |
| Total AG B | \$2,549,668 | \$389,801 | \$155,227 | -\$49,303 | -\$10,400 | -\$4,237 | \$1,122,226 | \$430,805 | \$19,001 | \$197,599 | \$59,462 | -\$59,254 | \$89,698 | \$0 | \$150,147 | \$2,490,773 | \$2,490,773 |
| TOTAL AG | \$2,908,125 | \$419,733 | \$167,147 | -\$53,089 | -\$11,198 | -\$4,562 | \$1,352,905 | \$476,273 | \$20,460 | \$212,705 | \$64,028 | -\$63,804 | \$96,586 | \$0 | \$173,349 | \$2,850,531 | \$2,850,531 |
| E-20 CLASS | | | | | | | | | | | | | | | | | |
| E-20 FIRM T | \$50,348,043 | \$16,330,329 | \$7,723,025 | -\$2,452,971 | -\$498,260 | -\$180,246 | -\$7,284,678 | \$18,194,674 | \$945,336 | \$8,547,379 | \$2,067,680 | -\$2,948,060 | \$4,159,895 | \$0 | \$4,065,918 | \$48,670,021 | \$48,670,021 |
| FPP T | \$3,344,723 | \$0 | \$0 | \$0 | \$0 | \$0 | \$73,374 | \$2,715,056 | \$141,066 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,929,496 |
| TOTAL | \$53,692,766 | \$16,330,329 | \$7,723,025 | -\$2,452,971 | -\$498,260 | -\$180,246 | -\$7,211,304 | \$20,909,730 | \$1,086,402 | \$8,547,379 | \$2,067,680 | -\$2,948,060 | \$4,159,895 | \$0 | \$4,065,918 | \$51,599,517 | \$51,599,517 |
| E-20 FIRM P | \$124,936,584 | \$22,819,105 | \$9,792,406 | -\$3,110,243 | -\$631,768 | -\$251,867 | \$42,293,434 | \$26,602,186 | \$1,198,639 | \$12,382,311 | \$2,959,963 | -\$3,737,992 | \$5,274,537 | \$0 | \$5,712,750 | \$121,303,461 | \$121,303,461 |
| FPP P | \$198,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$84,853 | \$93,139 | \$4,197 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$182,189 |
| TOTAL | \$125,135,364 | \$22,819,105 | \$9,792,406 | -\$3,110,243 | -\$631,768 | -\$251,867 | \$42,378,287 | \$26,695,325 | \$1,202,835 | \$12,382,311 | \$2,959,963 | -\$3,737,992 | \$5,274,537 | \$0 | \$5,712,750 | \$121,485,650 | |

Pacific Gas and Electric Company
 2014 Annual Electric True-Up
 AL 4278-E-B
 Table 3

DA/CCA RESULTS

| Class/Schedule | Total Sales (KWH) | Revenue At Present Rates | TO Rates | TAC Rates | TRBA Rates | T-ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | DWR Bond Rates | CTC Rates | ECRA Rates | NSGC Rates | AB32 Credit Rates | CIA Rates | PCIA Rates | Total Proposed Rates | Percent Change |
|-----------------------|-------------------|--------------------------|-----------|-----------|------------|--------------|------------|------------|-----------|-----------|----------------|-----------|------------|------------|-------------------|------------|------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | | | | |
| E-1 | 487,423,775 | \$0.13006 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.06878 | \$0.01333 | \$0.00049 | \$0.00494 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | \$0.00866 | \$0.01301 | \$0.12978 | -0.2% |
| EL-1 | 108,252,719 | \$0.02433 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | -\$0.00316 | \$0.00643 | \$0.00049 | \$0.00000 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.01523 | \$0.01413 | \$0.02321 | -4.6% |
| E-7 | 17,370,016 | \$0.12307 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.04762 | \$0.01335 | \$0.00049 | \$0.00454 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | \$0.02433 | \$0.01121 | \$0.12210 | -0.8% |
| EL-7 | 982,627 | \$0.01051 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | -\$0.00936 | \$0.01335 | \$0.00049 | \$0.00000 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.03143 | \$0.01490 | \$0.00850 | -19.1% |
| E-8 | 11,335,089 | \$0.11019 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.04104 | \$0.01450 | \$0.00049 | \$0.00488 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | \$0.01361 | \$0.01078 | \$0.10585 | -3.9% |
| EL-8 | 1,016,412 | -\$0.02727 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | -\$0.04333 | \$0.00759 | \$0.00049 | \$0.00000 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | -\$0.03170 | \$0.01322 | -\$0.03317 | 21.6% |
| TOTAL RES | 626,380,638 | \$0.11079 | \$0.01469 | \$0.00403 | -\$0.00128 | -\$0.00038 | -\$0.00015 | \$0.05496 | \$0.01215 | \$0.00049 | \$0.00406 | \$0.00176 | -\$0.00154 | \$0.00342 | \$0.00000 | \$0.00493 | \$0.01312 | \$0.11026 | -0.5% |
| SMALL L&P | | | | | | | | | | | | | | | | | | | |
| A-1 | 190,579,599 | \$0.11680 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.06815 | \$0.01426 | \$0.00049 | \$0.00511 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | \$0.00908 | \$0.11499 | \$0.11499 | -1.5% |
| A-6 | 71,472,268 | \$0.10443 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.05891 | \$0.01267 | \$0.00049 | \$0.00500 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | \$0.00875 | \$0.10372 | \$0.10372 | -0.7% |
| A-15 | 3,574 | \$0.31427 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.27367 | \$0.01427 | \$0.00049 | \$0.00209 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | \$0.00037 | \$0.30880 | \$0.30880 | -1.7% |
| TC-1 | 1,079,635 | \$0.12145 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.08061 | \$0.00707 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | \$0.00969 | \$0.12089 | \$0.12089 | -0.5% |
| TOTAL SMALL | 263,135,076 | \$0.11346 | \$0.01274 | \$0.00403 | -\$0.00128 | -\$0.00035 | -\$0.00014 | \$0.06570 | \$0.01380 | \$0.00049 | \$0.00508 | \$0.00154 | -\$0.00154 | \$0.00289 | \$0.00000 | \$0.00899 | \$0.11196 | \$0.11196 | -1.3% |
| MEDIUM L&P | | | | | | | | | | | | | | | | | | | |
| A-10 T | 214,144 | \$0.04856 | \$0.01350 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00015 | \$0.01260 | \$0.01202 | \$0.00049 | \$0.00513 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | | -\$0.00138 | \$0.04744 | -2.3% |
| A-10 P | 3,666,203 | \$0.07516 | \$0.01350 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00015 | \$0.03043 | \$0.01245 | \$0.00049 | \$0.00513 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | \$0.00738 | \$0.07746 | \$0.07746 | -0.9% |
| A-10 S | 925,411,772 | \$0.07808 | \$0.01321 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00015 | \$0.03448 | \$0.01273 | \$0.00049 | \$0.00513 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | \$0.00564 | \$0.07677 | \$0.07677 | -1.7% |
| TOTAL MEDIUM | 929,292,120 | \$0.07806 | \$0.01321 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00015 | \$0.03446 | \$0.01273 | \$0.00049 | \$0.00513 | \$0.00167 | -\$0.00154 | \$0.00267 | \$0.00000 | \$0.00564 | \$0.07675 | \$0.07675 | -1.7% |
| E-19 CLASS | | | | | | | | | | | | | | | | | | | |
| E-19 FIRM T | 0 | 0 | | | | | | | | | | | | | | | | | |
| E-19 V T | 0 | 0 | | | | | | | | | | | | | | | | | |
| Total E-19 T | 0 | 0 | | | | | | | | | | | | | | | | | |
| E-19 FIRM P | 152,365,442 | \$0.06103 | \$0.01158 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.02319 | \$0.01127 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00325 | \$0.05970 | -2.2% |
| E-19 V P | 19,298,220 | \$0.05682 | \$0.00942 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00011 | \$0.01825 | \$0.01127 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00713 | \$0.05652 | -0.5% |
| Total E-19 P | 171,663,662 | \$0.06056 | \$0.01133 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.02264 | \$0.01127 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00369 | \$0.05935 | -2.0% |
| E-19 FIRM S | 824,365,710 | \$0.06558 | \$0.01056 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00012 | \$0.02756 | \$0.01210 | \$0.00049 | \$0.00510 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00336 | \$0.06397 | -2.5% |
| E-19 V S | 2,542,371,033 | \$0.06039 | \$0.00896 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00010 | \$0.02428 | \$0.01210 | \$0.00049 | \$0.00507 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00329 | \$0.05902 | -2.3% |
| Total E-19 S | 3,366,736,743 | \$0.06166 | \$0.00935 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00010 | \$0.02508 | \$0.01210 | \$0.00049 | \$0.00508 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00331 | \$0.06023 | -2.3% |
| E-19 T | 0 | 0 | | | | | | | | | | | | | | | | | |
| E-19 P | 171,663,662 | \$0.06056 | \$0.01133 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00013 | \$0.02264 | \$0.01127 | \$0.00049 | \$0.00513 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00369 | \$0.05935 | -2.0% |
| E-19 S | 3,366,736,743 | \$0.06166 | \$0.00935 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00010 | \$0.02508 | \$0.01210 | \$0.00049 | \$0.00508 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00331 | \$0.06023 | -2.3% |
| TOTAL E-19 | 3,538,400,405 | \$0.06160 | \$0.00945 | \$0.00403 | -\$0.00128 | -\$0.00032 | -\$0.00011 | \$0.02496 | \$0.01206 | \$0.00049 | \$0.00508 | \$0.00136 | -\$0.00154 | \$0.00267 | \$0.00000 | | \$0.00333 | \$0.06019 | -2.3% |
| STREETLIGHTS | 11,205,564 | \$0.09360 | \$0.00836 | \$0.00403 | -\$0.00128 | -\$0.00026 | -\$0.00011 | \$0.06684 | \$0.00704 | \$0.00049 | \$0.00513 | \$0.00022 | -\$0.00154 | \$0.00183 | \$0.00000 | | \$0.00141 | \$0.09217 | -1.5% |
| STANDBY | | | | | | | | | | | | | | | | | | | |
| STANDBY T | 31,802,418 | \$0.05279 | \$0.01927 | \$0.00403 | -\$0.00128 | -\$0.00053 | -\$0.00030 | \$0.00413 | \$0.01129 | \$0.00049 | \$0.00513 | \$0.00100 | -\$0.00154 | \$0.00418 | \$0.00000 | | \$0.00635 | \$0.05223 | -1.1% |
| STANDBY P | 0 | 0 | | | | | | | | | | | | | | | | | |
| STANDBY S | 0 | 0 | | | | | | | | | | | | | | | | | |
| TOTAL STANDBY | 31,802,418 | \$0.05279 | \$0.01927 | \$0.00403 | -\$0.00128 | -\$0.00053 | -\$0.00030 | \$0.00413 | \$0.01129 | \$0.00049 | \$0.00513 | \$0.00100 | -\$0.00154 | \$0.00418 | \$0.00000 | | \$0.00635 | \$0.05223 | -1.1% |
| AGRICULTURE | | | | | | | | | | | | | | | | | | | |
| AG-1A | 662,067 | \$0.19857 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.14402 | \$0.01966 | \$0.00049 | \$0.00510 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00775 | \$0.19184 | -3.4% |
| AG-RA | 0 | 0 | | | | | | | | | | | | | | | | | |
| AG-VA | 80,716 | \$0.13974 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.09797 | \$0.01550 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | -\$0.00120 | \$0.13272 | -5.0% |
| AG-4A | 652,341 | \$0.11779 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.08247 | \$0.01542 | \$0.00049 | \$0.00506 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00710 | \$0.12536 | 6.4% |
| AG-5A | 1,562,518 | \$0.08888 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.04712 | \$0.01353 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00866 | \$0.08976 | 1.0% |
| AG-1B | 193,674 | \$0.18962 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.13901 | \$0.01574 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00840 | \$0.18359 | -3.2% |
| AG-RB | 0 | 0 | | | | | | | | | | | | | | | | | |
| AG-VB | 0 | 0 | | | | | | | | | | | | | | | | | |
| AG-4B | 2,424,425 | \$0.10177 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.06551 | \$0.01387 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | -\$0.00120 | \$0.09863 | -3.1% |
| AG-4C | 59,962 | \$0.14192 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.09394 | \$0.01394 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00975 | \$0.13808 | -2.7% |
| AG-5B | 24,445,443 | \$0.06562 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.02743 | \$0.01105 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00554 | \$0.06448 | -1.7% |
| AG-5C | 11,394,418 | \$0.05734 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.02281 | \$0.01081 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00134 | \$0.05541 | -3.4% |
| Total AG A | 2,957,643 | \$0.12120 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.07799 | \$0.01537 | \$0.00049 | \$0.00511 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00784 | \$0.12164 | 0.4% |
| Total AG B | 38,517,923 | \$0.06619 | \$0.01012 | \$0.00403 | -\$0.00128 | -\$0.00027 | -\$0.00011 | \$0.02914 | \$0.01118 | \$0.00049 | \$0.00513 | \$0.00154 | -\$0.00154 | \$0.00233 | \$0.00000 | | \$0.00390 | \$0.06467 | -2.3% |
| TOTAL AG | 41,475,565 | \$0.07012 | \$0.01012 | \$0.00403 | -\$0.00128 | | | | | | | | | | | | | | |

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|---|---|--|
| 1st Light Energy | Douglass & Liddell | OnGrid Solar |
| AT&T | Downey & Brand | Pacific Gas and Electric Company |
| Alcantar & Kahl LLP | Ellison Schneider & Harris LLP | Praxair |
| Anderson & Poole | G. A. Krause & Assoc. | Regulatory & Cogeneration Service, Inc. |
| BART | GenOn Energy Inc. | SCD Energy Solutions |
| Barkovich & Yap, Inc. | GenOn Energy, Inc. | SCE |
| Bartle Wells Associates | Goodin, MacBride, Squeri, Schlotz & Ritchie | SDG&E and SoCalGas |
| Braun Blasing McLaughlin, P.C. | Green Power Institute | SPURR |
| CENERGY POWER | Hanna & Morton | San Francisco Public Utilities Commission |
| California Cotton Ginners & Growers Assn | In House Energy | Seattle City Light |
| California Energy Commission | International Power Technology | Sempra Utilities |
| California Public Utilities Commission | Intestate Gas Services, Inc. | SoCalGas |
| California State Association of Counties | K&L Gates LLP | Southern California Edison Company |
| Calpine | Kelly Group | Spark Energy |
| Casner, Steve | Linde | Sun Light & Power |
| Center for Biological Diversity | Los Angeles Dept of Water & Power | Sunshine Design |
| City of Palo Alto | MRW & Associates | Tecogen, Inc. |
| City of San Jose | Manatt Phelps Phillips | Tiger Natural Gas, Inc. |
| Clean Power | Marin Energy Authority | TransCanada |
| Coast Economic Consulting | McKenna Long & Aldridge LLP | Utility Cost Management |
| Commercial Energy | McKenzie & Associates | Utility Power Solutions |
| County of Tehama - Department of Public Works | Modesto Irrigation District | Utility Specialists |
| Crossborder Energy | Morgan Stanley | Verizon |
| Davis Wright Tremaine LLP | NLine Energy, Inc. | Water and Energy Consulting |
| Day Carter Murphy | NRG Solar | Wellhead Electric Company |
| Defense Energy Support Center | Nexant, Inc. | Western Manufactured Housing Communities Association (WMA) |
| Dept of General Services | North America Power Partners | |
| Division of Ratepayer Advocates | Occidental Energy Marketing, Inc. | |