

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

October 18, 2013

Advice Letter 4270-E and 4270-E-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Clean-Up of Electric Tariffs to Remove Obsolete References to Energy Service Provider and Community Choice Provider

Dear Mr. Cherry:

Advice Letter 4270-E is effective August 29, 2013. Supplemental Advice Letter 4270-E-A remains effective September 23, 2013, as per the disposition letter Energy Division sent on October 16, 2013.

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Randolph".

Edward F. Randolph, Director
Energy Division

Cc: ED Tariff Unit, Shirley Wong (PG&E), PGETariffs@pge.com



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

September 23, 2013

Advice 4270-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Clean-Up of Electric Tariffs to Remove Obsolete References to Energy Service Provider and Community Choice Provider

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

This supplemental advice letter replaces the original advice letter in part.

Purpose

The purpose of this supplemental advice letter is to correct a typographical error in PG&E's Electric Sample Form No. 79-1117, *Six Month Notice to Transfer to Direct Access Service*, and to correct the time period for PG&E to notify the customer, or their authorized agent, of its acceptance from twenty (20) calendar days to thirty (30) business days in compliance with Ordering Paragraph 6 of Decision (D.) 12-12-026, issued on December 20, 2012 in Form No. 79-1117 and in Section B.2.a of Electric Rule No. 22.1. This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

PG&E is proposing to make the following tariff changes:

1. Electric Sample Form 79-1117, *Six Month Notice To Transfer To Direct Access Service*, the second line of the introductory paragraph has been revised as follows (changes shown in redline):

Within ~~twenty (20)~~ thirty (30) business days of receipt, PG&E will notify you of the status of your Six Month Notice To Transfer To Direct Access Service (Notice).

2. Electric Rule No. 22.1, *Direct Access Service Switching Exemption Rules*. Section B.2.a, *Bundled Portfolio Service*, has been revised as follows (changes shown in redline):

*Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the eighteen (18) month BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within ~~twenty (20) calendar~~ **thirty (30) business** days of the customer's notification, including the final date for PG&E to be in receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information.*

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 14, 2013, which is 21 days from the date of this filing.* Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

* The regular 20-day protest period falls on a Sunday; therefore, PG&E is moving the protest period end date to the first business day thereafter consistent with the provisions in General Order 96-B, Section 1.5.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 07-05-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process Office@cpuc.ca.gov](mailto:ProcessOffice@cpuc.ca.gov). Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President, Regulatory Relations

Attachments

cc: Service List R.07-05-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4270-E-A**

Tier: **1**

Subject of AL: **Supplemental Filing: Clean-Up of Electric Tariffs to Remove Obsolete References to Energy Service Provider and Community Choice Provider**

Keywords (choose from CPUC listing): **Forms, Rules, Text Change**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **September 23, 2013**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Sample Form No. 79-1117 (Six Month Notice To Transfer To Direct Access Service), and Electric Rule No. 22.1 (Direct Access Service Switching Exemption Rules).**

Service affected and changes proposed: **This does not change rates or expand or restrict service to any customer.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4270-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32998-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 5	31148-E
32999-E	Electric Sample Form No. 79-1117 Six Month Notice to Transfer to Direct Access Service Sheet 1	32147-E
33000-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32782-E
33001-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 21	32761-E
33002-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 26	32533-E



ELECTRIC RULE NO. 22.1
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 5

B. Bundled Portfolio Service (Cont'd.)

2. At the end of a DA-eligible customer's eighteen (18) month BPS commitment, the customer may have the option to transfer to DA service under the provisions of Section B.2 of this rule or remain on Bundled Service. Between April 16, 2010 and July 15, 2010, all DA-eligible non-residential customers may have an opportunity to transfer their service account(s) to DA service under the provisions of Section C, below, or remain on Bundled Service. PG&E will provide the customer with a courtesy reminder eight (8) months before the expiration of the customer's eighteen (18) month commitment. If for any reason the customer is not sent, or does not receive, a courtesy reminder from PG&E, customer is not relieved of its responsibility for providing PG&E the notice required in Section B.2.a. below.

a. Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the eighteen (18) month BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six-month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within thirty (30) business days of the customer's notification, including the final date for PG&E to be in receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information.

(T)

(Continued)



Electric Sample Form No. 79-1117
Six Month Notice to Transfer to Direct Access Service

Sheet 1 (T)

**Please Refer to Attached
Sample Form**



SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE

DISTRIBUTION:

REFERENCE:

- XXXX
- XXXX
- XXXX
- XXXX
- _____

This signed and completed form notifies Pacific Gas and Electric Company (PG&E) of your intent to transfer your service account(s) to Direct Access (DA) service. Within thirty (30) business days of receipt, PG&E will notify you of the status of your *Six Month Notice To Transfer To Direct Access Service* (Notice). If your Notice has been accepted, the confirmation from PG&E will specify the date by which your Electric Service Provider (ESP) must submit a Direct Access Service Request (DASR) to PG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if PG&E does not receive a DASR by this date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. If a DASR is not received by the end of this sixty (60) day period, then your six month notice to return to DA service will be cancelled, and the cancellation will serve as your six month notice to return to bundled portfolio service. You will be subject to Transitional Bundled Commodity pricing¹ for a period of six (6) months and then begin a new eighteen (18) month commitment period on bundled portfolio service.

In the event the available annual Load Cap for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time PG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my six month notice to transfer the service account(s) listed below to DA service. I understand that my Electric Service Provider must submit a Direct Access Service Request (DASR) on my behalf prior to the specified date in order to complete the transfer. I understand the rules and conditions as set forth in PG&E's electric Rule 22.1.² Once received by PG&E, this Notice may be rescinded within three (3) business days by contacting PG&E at (800) 468-4743.

Required Customer Information:

Name On Account: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Customer's Email Address: _____

Note: For customers providing a six month notice for more than one (1) service agreement, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A. In the event the annual Load Cap cannot accommodate the load associated with all listed service agreements, PG&E will process the service agreements in the order they are listed on any/all attachments.

Customer or Authorized Agent Signature³:

Signature: _____

Type/Print Name & Title: _____

Company Name: _____

Daytime Telephone Number: _____

Email Address: _____

Date Of Signature: _____

E-mail completed form to: DANOI@pge.com or FAX your completed form to: (209) 476-7698

¹ Transitional Bundled Commodity pricing is defined in rate Schedule TBCC.

² PG&E electric Rule 22.1 is available on www.pge.com.

³ If a six month notice is submitted by a third-party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* Form (Form No. 79-1095) must be submitted with this Notice.



SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE Attachment A – Supplemental Account List

(An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A.)

Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in PG&E's customer information system). Any Service Accounts not under the same Federal Tax ID will be rejected and must be resubmitted on a separate Six Month Notice.

Additional Service Accounts (listed by Service Agreement Number):

Service Agreement Number:
Service Address:
City, State, Zip:



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Sheet 1

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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
AT&T	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Bear Valley Electric Service	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	Kelly Group	Southern California Edison Company
Calpine	Linde	Spark Energy
Casner, Steve	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	