

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 15, 2013

**Advice Letter 4211-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Establishment of the Smart Grid Pilot Deployment Project  
Balancing Account Pursuant to D.13-03-032**

Dear Mr. Cherry:

Advice Letter 4211-E is effective April 3, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.7226

April 3, 2013

**Advice 4211-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Establishment of the Smart Grid Pilot Deployment Project Balancing Account Pursuant to Decision D.13-03-032**

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to its electric tariffs. The affected Electric tariff sheets are included in the enclosed Attachment 1.

**Purpose**

The purpose of this advice letter is to comply with the Conclusions of Law Paragraph 31 of Decision (D.)13-03-032, which authorizes PG&E to establish a new electric balancing account to record the difference between Smart Grid Pilot Projects expenses and capital revenue requirements, up to the amount authorized by the California Public Utilities Commission (Commission or CPUC).

**Background**

On November 21, 2011, PG&E filed Application (A.) 11-11-017 requesting authorization to recover costs for implementing six Smart Grid Deployment Pilot Projects (SG Pilot) over four years. The SG Pilot projects seek to advance the modernization of PG&E's electric grid consistent with the policy of the state of California as described in Senate Bill (SB) 17 and PG&E's Smart Grid Deployment Plan filed with the Commission on June 30, 2011.

**Discussion**

On March 27, 2013, the Commission issued D.13-03-032 approving four out of the six SG Pilot projects proposed by PG&E in its November 2011 application. Pursuant to Conclusions of Law Paragraph 31, PG&E is authorized to establish a new electric balancing account to record the difference between the actual SG Pilot project expenses and capital revenue requirements, up to the amount authorized by the Commission. In addition, as stated in Conclusions of Law Paragraphs 32 and 33, the Line Sensor Pilot, the Volt/VAR Optimization Pilot and the Detect & Locate Pilot (i.e

Distribution Pilots) are authorized to be recovered through distribution rates and the Short Term Demand Forecasting Pilot is authorized to be recovered through generation rates.

As authorized by D.13-03-032, PG&E proposes the following tariff revisions:

1. Establishment of a new electric balancing account
  - a. Electric Preliminary Statement Part GD for Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA)
  
2. Revision of existing balancing accounts
  - a. Electric Preliminary Statement Part CZ for Distribution Revenue Adjustment Mechanism (DRAM)
  - b. Electric Preliminary Statement Part CG for Utility Generation Balancing Account (UGBA)

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 23, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice filing become effective April 3, 2013, the date of submission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.11-11-017. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List for A.11-11-017

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **4211-E**

Tier: **1**

Subject of AL: **Establishment of the Smart Grid Pilot Deployment Project Balancing Account Pursuant to Decision D.13-03-032**

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.13-03-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **April 3, 2013**

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part CG, CZ and the creation of GD

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 4211-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
32538-E	ELECTRIC PRELIMINARY STATEMENT PART CG UTILITY GENERATION BALANCING ACCOUNT Sheet 2	31695-E
32539-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	32454-E
32540-E	ELECTRIC PRELIMINARY STATEMENT PART GD SMART GRID PILOT DEPLOYMENT PROJECT BALANCING ACCOUNT Sheet 1	
32541-E	ELECTRIC PRELIMINARY STATEMENT PART GD SMART GRID PILOT DEPLOYMENT PROJECT BALANCING ACCOUNT Sheet 2	
32542-E	ELECTRIC PRELIMINARY STATEMENT PART GD SMART GRID PILOT DEPLOYMENT PROJECT BALANCING ACCOUNT Sheet 3	
32543-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32502-E
32544-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 14	32457-E
32545-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 18	32458-E



**ELECTRIC PRELIMINARY STATEMENT PART CG**  
**UTILITY GENERATION BALANCING ACCOUNT**

Sheet 2

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- c. a debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve;
- d. a debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings;
- e. a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the UGBA for recovery in rates, upon approval by the CPUC.
- f. a debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC.
- g. a debit entry equal to one-twelfth of the annual revenue requirements recorded in the Short Term Demand Forecasting subaccount of the Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA). (N)  
|  
(N)
- h. an entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Note: All debits and credits described above, except for that described in Section 5.g, shall include an allowance for franchise fees and uncollectible accounts expense.



**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.
- r. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs.
- s. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- t. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense. The costs that PG&E will reimburse DRA shall not exceed \$240,000 (excluding an allowance for FF&U), subject to revision by the Commission.
- u. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates.
- v. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a.
- w. A debit entry equal to one-twelfth of the authorized amount recorded in the California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E), including an allowance for FF&U.
- x. A debit entry equal to one-twelfth of the annual revenue requirements recorded in the Smart Grid Line Sensor subaccount, Volt/VAR Optimization subaccount, and Detect & Locate Faults subaccount of the Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA). (N)  
|  
(N)
- y. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (D)

Note: All debits and credits described above, except for that described in Section 5.w., shall include an allowance for franchise fees and uncollectible accounts expense.



**ELECTRIC PRELIMINARY STATEMENT PART GD**  
**SMART GRID PILOT DEPLOYMENT PROJECT BALANCING ACCOUNT**

Sheet 1 (N)  
 (N)

GD. Smart Grid Pilot Deployment Project Balancing Account (SGDPBA)

1. PURPOSE: The purpose of the Smart Grid Pilot Deployment Project Balancing Account (SGDPBA) is to record the difference between the Smart Grid Pilot Projects expense and capital revenue requirement authorized by the Commission in (D.) 13-03-032 and the actual expenses and capital revenue requirements. (N)

2. APPLICABILITY: The SGDPBA shall apply to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account shall be determined through an advice letter filing or as otherwise authorized by the Commission, through the Distribution Revenue Adjustment Mechanism (DRAM) and Utility Generation Balancing Account (UGBA), as applicable.

4. RATES: The SGDPBA does not have a rate component.

5. ACCOUNTING PROCEDURE: The SGDPBA consists of the following subaccounts:

The "Smart Grid Line Sensor Subaccount" recovers the distribution revenue requirement for the Smart Grid Line Sensor Pilot (Line Sensor) approved in D.13-03-032.

The "Volt/VAR Optimization Subaccount" recovers the distribution revenue requirement for the Voltage and Reactive Power (Volt/VAR) Optimization Smart Grid Pilot approved in D.13-03-032.

The "Detect & Locate Faults Subaccount" recovers the distribution revenue requirement for the Detect & Locate Distribution Line Outages and Faulted Circuit Conditions Smart Grid Pilot (Detect & Locate) approved in D. 13-03-032.

The "Short Term Demand Forecasting Subaccount" recovers the generation revenue requirement for the Short Term Demand Forecasting Smart Grid Pilot (S/T Forecasting) approved in D.13-03-032.

The SGDPBA is a one-way balancing account. PG&E shall only record the actual revenue requirement up to the amount authorized by the Commission. If the actual revenue requirement is less than the authorized amount, the over-collected balance will be credited to the customers via rates. (N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART GD**  
**SMART GRID PILOT DEPLOYMENT PROJECT BALANCING ACCOUNT**

Sheet 2 (N)  
 (N)

GD. Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

(N)

a) Smart Grid Line Sensor Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) A credit entry equal to one-twelfth of the annual Commission-adopted Line Sensor Pilot revenue requirement, net of an allowance of franchise fees & uncollectibles (FF&U) that was included as a debit in the DRAM; the amount recorded in DRAM shall include FF&U.
- 2) A debit entry equal to the recorded incremental expenses incurred for the Line Sensor Pilot.
- 3) A debit entry equal to the capital revenue requirement (net of FF&U) related to the incremental capital costs incurred for the Line Sensor Pilot. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
- 4) A debit entry at the end of the project to transfer the balance, which represents unspent funds in this subaccount to DRAM (plus FF&U) for return to customers.
- 5) An entry each month equal to the interest on the average of the balance in this subaccount at the beginning of the month and the balance in this subaccount after the above entries, at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

b) Volt/VAR Optimization Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) A credit entry equal to one-twelfth of the annual Commission-adopted Volt/VAR Pilot revenue requirement, net of FF&U that was included as a debit in DRAM; the amount recorded in DRAM shall include FF&U.
- 1) A debit entry equal to the recorded incremental expenses incurred for the Volt/VAR Pilot.
- 3) A debit entry equal to the capital revenue requirement (net of FF&U) related to the capital costs incurred for the Volt/VAR Pilot. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
- 4) A debit entry at the end of the project to transfer the balance, which represents unspent funds, in this subaccount to DRAM (plus FF&U) for return to customers.
- 5) An entry each month equal to the interest on the average of the balance in this subaccount at the beginning of the month and the balance in this subaccount after the above entries, at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART GD**  
**SMART GRID PILOT DEPLOYMENT PROJECT BALANCING ACCOUNT**

Sheet 3 (N)  
 (N)

GD. Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

(N)

c) Detect & Locate Faults Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) A credit entry equal to one-twelfth of the annual Commission-adopted Detect & Locate Pilot revenue requirement, net of FF&U that was included as a debit in the DRAM; the amount recorded in DRAM shall include FF&U.
- 2) A debit entry equal to the recorded incremental expenses incurred for the Detect & Locate Pilot.
- 3) A debit entry equal to the capital revenue requirement (net of FF&U) related to the capital costs incurred for the Detect & Locate Pilot. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
- 4) A debit entry at the end of the project to transfer the balance, which represents unspent funds, in this subaccount to DRAM (plus FF&U) for return to customers.
- 5) An entry each month equal to the interest on the average of the balance in this subaccount at the beginning of the month and the balance in this subaccount after the above entries, at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

d) Short Term Demand Forecasting Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) A credit entry equal to one-twelfth of the annual Commission adopted S/T Forecasting Pilot revenue requirement, net of FF&U that was included as a debit in the UGBA; the amount recorded in UGBA shall include FF&U.
- 2) A debit entry equal to the recorded incremental expenses incurred for the S/T Forecasting Pilot.
- 3) A debit entry each month equal to the capital revenue requirement (net of FF&U) related to the incremental capital costs incurred for the S/T Forecasting Pilot. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
- 4) A debit entry at the end of the project to transfer the balance which represents unspent funds, in this subaccount, to UGBA (plus FF&U) for return to customers.
- 5) An entry each month equal to the interest on the average of the balance in this subaccount at the beginning of the month and the balance in this subaccount after the above entries, at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

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	Maps, Contracts and Deviations .....	32427-E	
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(Continued)

Advice Letter No: 4211-E  
 Decision No. 13-03-032

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed April 3, 2013  
 Effective April 3, 2013  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
**PRELIMINARY STATEMENT**

Sheet 14

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Part CC	Real Time Energy Metering Memorandum Account.....	18307, 18308-E	
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E	
Part CE	Baseline Balancing Account.....	23410, 23411-E	
Part CF	Net Energy Metering Memorandum Account .....	18831-E	
Part CG	Utility Generation Balancing Account.....	31694, <b>32538-E</b>	(T)
Part CH	Utility Retained Generation Income Tax Memorandum Account.....	20502-E	
Part CI	Wholesale DWR/ISO Cost Memorandum Account .....	20503-E	
Part CJ	Negative Ongoing Transition Charge Memorandum Account .....	25999-E	
Part CK	Distribution Bypass Deferral Rate Memorandum Account .....	20619-E	
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E	
Part CP	Energy Resource Recovery Account .....	30645, 30255, 30256, 31326, 30258, 30259, 30646, 32231, 32232-E	
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Part CS	Advanced Metering and Demand Response Account.....	26376-26378-E	
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**ELECTRIC TABLE OF CONTENTS**  
**PRELIMINARY STATEMENT**

Sheet 18

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements (Cont'd)</b>		
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Part GB	Greenhouse Gas Revenue Balancing Account.....	32421-E
Part GC	California Energy Systems for the 21 <sup>st</sup> Century Balancing Account.....	32455-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	<b>32540-32542-E</b> (N)

(Continued)

Advice Letter No: 4211-E  
 Decision No. 13-03-032

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed April 3, 2013  
 Effective April 3, 2013  
 Resolution No. \_\_\_\_\_

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	North America Power Partners
AT&T	Downey & Brand	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	OnGrid Solar
Anderson & Poole	G. A. Krause & Assoc.	Pacific Gas and Electric Company
BART	GenOn Energy Inc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCD Energy Solutions
Bear Valley Electric Service	Green Power Institute	SCE
Braun Blaising McLaughlin, P.C.	Hanna & Morton	SDG&E and SoCalGas
CENERGY POWER	In House Energy	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Public Utilities Commission
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
Calpine	Lawrence Berkeley National Lab	SoCalGas
Casner, Steve	Linde	Southern California Edison Company
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sun Light & Power
City of Palo Alto	MAC Lighting Consulting	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
Consumer Federation of California	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)