

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 11, 2013

Advice Letter 4195-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revision of 2012 Load Impact Report in Compliance with
CPUC D.13-01-024 Adopting Applications for Demand
Response Aggregated Managed Portfolio Agreements**

Dear Mr. Cherry:

Advice Letter 4195-E is effective March 5, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

March 5, 2013

Advice 4195-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revision of 2012 Load Impact Report in Compliance with CPUC
D.13-01-024 Adopting Applications for Demand Response
Aggregated Managed Portfolio Agreements**

Purpose

The purpose of this advice letter is to comply with Ordering Paragraph (“OP”) 4 of California Public Utility Commission (“CPUC”) Decision (“D.”) 13-01-024 regarding approval of Pacific Gas and Electric Company’s (“PG&E”) and Southern California Edison’s (“SCE”) applications for demand response Aggregator Managed Portfolio (“AMP”) program agreements.

Background

On January 24, 2013, the CPUC issued D.13-01-024 approving five demand response bilateral agreements and associated cost recovery mechanisms for PG&E. The five agreements between PG&E and the demand response aggregators apply to PG&E’s AMP program during 2013 and 2014. The PG&E agreements will provide approximately 248.5 megawatts (“MW”) of demand response capacity in 2013 and 267 MW of demand response capacity in 2014, an increase from 198.5 MW of demand response capacity in 2012.

Compliance with D.13-01-024

Ordering Paragraph 4 of D.13-01-024 requires PG&E to submit a Tier 1 Advice Letter within 90 days of issuance of the decision to revise its 2013 Resource Adequacy forecast. PG&E assumes for the purpose of complying with this requirement that the Commission intends for PG&E to revise the 2013 AMP load impact value that it originally submitted in its June 1, 2012 Load Impact Report (“2012 Load Impact Report”). Because the Commission in OP 15 of D.12-04-045 directed PG&E to procure no less than 180 MW of demand response capacity through AMP contracts, in the 2012 Load Impact Report PG&E initially forecasted that the AMP capacity (198.5 MW) available in 2012 would also be available in 2013. However, Energy Division responded that PG&E could claim only 180 MW through AMP for Resource Adequacy, the minimum level D.12-04-45 directed PG&E to procure. Now, with the recently approved

contracts, PG&E's AMP program will provide additional load impacts for 2013 (and 2014), which PG&E can count in its subsequent monthly Resource Adequacy filings.

PG&E respectfully requests that the Energy Division review on an expedited manner the revised load impacts upon receipt of this advice letter and appropriately increase PG&E's Demand Response Resource Adequacy capacity values to reflect the new larger contracts. Based upon Energy Division's determination, PG&E will reflect these revised Resource Adequacy values in its monthly Resource Adequacy filings so that PG&E's ratepayers may receive full value for this capacity. The 2013 AMP contracts are for May through October performance so PG&E must revise the number of AMP MW it will claim for Resource Adequacy in its May filing which is due to the Commission on March 18, 2013.

PG&E's 2013 Revised Load Impact Value

The following 2013 AMP load impacts (MW) were previously claimed for local and system Resource Adequacy¹:

Table 1 – Distribution of Total Dispatchable AMP MW Previously Filed

Local Capacity Area	May	June	July	Aug	Sep	Oct
Greater Bay Area	22.8	22.8	22.8	22.8	22.8	22.8
Greater Fresno	45.9	45.9	45.9	45.9	45.9	45.9
Humboldt	1.7	1.7	1.7	1.7	1.7	1.7
Kern	20.2	20.2	20.2	20.2	20.2	20.2
Northern Coast	5.9	5.9	5.9	5.9	5.9	5.9
Sierra	4.9	4.9	4.9	4.9	4.9	4.9
Stockton	6.4	6.4	6.4	6.4	6.4	6.4
Outside LCA	72.2	72.2	72.2	72.2	72.2	72.2
Total	180.0	180.0	180.0	180.0	180.0	180.0

In this advice letter, PG&E revises the above values as follows in the two tables on the following page. In the first table, PG&E provides the load impacts by Local Capacity Area ("LCA") for the AMP resources that are locally dispatchable. In the second table, PG&E provides the load impacts by LCA for the AMP resources that are not locally dispatchable in order to assist the Energy Division in making its determination of the number of MW it will assign Resource Adequacy credit.

¹ See "PG&E Program Totals" tab on <http://www.cpuc.ca.gov/NR/rdonlyres/E4D42DDD-D298-4391-8948-153B0C5D964C/0/2013IOUDRProgramTotalsFinal.xlsx>

Table 2 – Distribution of Locally Dispatchable AMP MW

Local Capacity Area	May	June	July	Aug	Sep	Oct
Greater Bay Area	34.8	33.4	34.5	34.8	34.7	33.5
Greater Fresno	44.5	45.7	49.8	54.7	53.1	47.7
Humboldt	0.1	0.1	0.1	0.1	0.1	0.1
Kern	32.2	34.4	39.4	40.3	38.3	32.9
Northern Coast	6.4	6.4	6.4	6.4	6.4	6.4
Sierra	1.6	1.6	1.6	1.6	1.6	1.6
Stockton	8.4	8.4	8.4	8.4	8.4	8.4
Outside LCA	40.4	38.5	39.9	40.8	40.6	37.7
Total	168.4	168.4	180.1	187.1	183.1	168.4

Table 3 – Distribution of Non-Locally Dispatchable AMP MW

Local Capacity Area	May	June	July	Aug	Sep	Oct
Greater Bay Area	10.9	10.1	11.3	10.8	11.1	10.2
Greater Fresno	12.9	13.5	16.6	18.1	17.9	14.6
Humboldt	0.0	0.0	0.0	0.0	0.0	0.0
Kern	16.8	17.9	21.7	20.9	20.5	17.1
Northern Coast	1.1	1.1	1.2	1.1	1.2	1.1
Sierra	0.0	0.0	0.0	0.0	0.0	0.0
Stockton	2.3	2.3	2.4	2.2	2.3	2.3
Outside LCA	7.1	6.1	7.2	7.3	7.4	5.7
Total	51.1	51.1	60.4	60.4	60.4	51.1

Protests

Anyone wishing to protest this advice filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **March 25, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective March 5, 2013, the date of filing.

Notice

In accordance with General Order 96-B, Section 4, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.12-09-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List A.12-09-004

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **4195-E**

Tier: **1**

Subject of AL: **Revision of 2012 Load Impact Report in Compliance with CPUC D.13-01-024 Adopting Applications for Demand Response Aggregated Managed Portfolio Agreements**

Keywords (choose from CPUC listing): Compliance, Agreements, Portfolio

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 13-01-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 5, 2013**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Dept of General Services	NRG Solar
AT&T	Douglass & Liddell	Nexant, Inc.
Alcantar & Kahl LLP	Downey & Brand	North America Power Partners
Anderson & Poole	Ellison Schneider & Harris LLP	Occidental Energy Marketing, Inc.
BART	G. A. Krause & Assoc.	OnGrid Solar
Barkovich & Yap, Inc.	GenOn Energy Inc.	Pacific Gas and Electric Company
Bartle Wells Associates	GenOn Energy, Inc.	Praxair
Bear Valley Electric Service	Goodin, MacBride, Squeri, Schlotz & Ritchie	Regulatory & Cogeneration Service, Inc.
Braun Blaising McLaughlin, P.C.	Green Power Institute	SCD Energy Solutions
CENERGY POWER	Hanna & Morton	SPURR
California Cotton Ginners & Growers Assn	In House Energy	San Francisco Public Utilities Commission
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	Kelly Group	SoCalGas
Casner, Steve	Lawrence Berkeley National Lab	Southern California Edison Company
Center for Biological Diversity	Linde	Sun Light & Power
City of Palo Alto	Los Angeles Dept of Water & Power	Sunshine Design
City of San Jose	MAC Lighting Consulting	Tecogen, Inc.
Clean Power	MRW & Associates	Tiger Natural Gas, Inc.
Coast Economic Consulting	Manatt Phelps Phillips	TransCanada
Commercial Energy	Marin Energy Authority	Utility Cost Management
Consumer Federation of California	McKenna Long & Aldridge LLP	Utility Specialists
Crossborder Energy	McKenzie & Associates	Verizon
Davis Wright Tremaine LLP	Modesto Irrigation District	Water and Energy Consulting
Day Carter Murphy	Morgan Stanley	Wellhead Electric Company
Defense Energy Support Center	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)