

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2013

Advice Letter 4175-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Notice of Federal Energy Regulatory Commission Order for
PG&E's Rate Increase Filing (TO14) and Compliance Filing**

Dear Mr. Cherry:

Advice Letter 4175-E is effective March 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

January 10, 2013

Advice 4175-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Notice of Federal Energy Regulatory Commission Order for PG&E's
Rate Increase Filing (TO14) and Compliance Filing**

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter to provide the California Public Utilities Commission (Commission) with notice of the Federal Energy Regulatory Commission's (FERC) recent Order for PG&E's fourteenth FERC-jurisdictional electric transmission revenue requirement request (TO14). The FERC issued its Order accepting PG&E's TO14 filing, suspending the rate increase for five months to become effective on May 1, 2013, and also directed PG&E to file, in a compliance filing, revised rates reflecting a median-based ROE within thirty (30) days of the Order.

Background

On September 28, 2012, PG&E submitted its TO14 filing in FERC Docket No. ER12-2701-000 requesting an increase in TO Tariff transmission rates to recover the just and reasonable costs associated with significant electric transmission infrastructure expansion and replacement that occurred in 2012 to date, and will occur during the balance of 2012 and in 2013.

In compliance with Commission Resolution E-3930, PG&E submitted Advice Letter 4128-E with the Commission on October 18, 2012.¹

On November 29, 2012, the FERC issued its Order accepting PG&E's TO14 filing, suspending the rate increase for five months to become effective on May 1, 2013, subject to refund and establishing hearing and settlement judge procedures.

¹ Commission Resolution E-3930, approved on May 26, 2005, established a process for CPUC notification and review of transmission-related changes, and embodies this understanding in new Process Element 1, which states, "The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC."

In the Order, the FERC summarily accepted a number of components of PG&E's filing, including PG&E's request for a 50 basis-point incentive ROE adder for participation in the California Independent System Operator Corporation ("CAISO") and the incentives related to PG&E's share of the Path 15 Upgrade Project. The FERC also found that intervenors had raised issues of material fact with respect to other aspects PG&E's filing which would be addressed at hearing and settlement procedures. Finally, the Commission directed PG&E to use the median to establish the base ROE in PG&E's request and directed PG&E to file revised rates reflecting a median-based ROE within thirty (30) days of the Order.

On December 21, 2012, in compliance with the TO14 Order, PG&E filed revised rates (TO14 Compliance Filing) with the FERC resulting in a reduction to the projected revenue requirement for retail Network Transmission Services for 2013 from \$1,197.6 million to \$1,101.5 million. PG&E submitted retail transmission rates based on the revised network transmission revenue requirement.

Compliance with Resolution E-3930

PG&E submits this advice letter pursuant to Process Element 3 of Resolution E-3930. Consistent with past practice, PG&E has also provided the Commission with a service copy of its TO14 Compliance Filing.

Pursuant to Process Elements 3 through 5 of Resolution E-3930, PG&E provides, as Attachment A, a complete copy of the TO Tariff revisions, as filed in the TO14 Compliance Filing. Attachment A includes a complete statement of PG&E's retail transmission rates, accepted by FERC and made effective May 1, 2013, subject to refund.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice letter after settlement or litigation of the TO14 rate changes and rates are no longer subject to refund. PG&E will then provide complete updated tariff sheets, including final adjustments to residential CIA rates and total rates based on the specific method for setting residential rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **January 30, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that this **Tier 2** advice filing become effective as soon as practicable.

Notice

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian Cherry /IG

Vice President, Regulatory Relations

Attachment A: TO Tariff Revisions, TO14 Compliance Version (Clean)

Attachment B: TO Tariff Revisions, TO14 Compliance Version (Redline)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4175-E**

Tier: **2**

Subject of AL: **Notice of Federal Energy Regulatory Commission Order for PG&E's Rate Increase Filing (TO14) and Compliance Filing**

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? No If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 9, 2013**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 4175-E
January 10, 2013

Attachment A:
TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013
(Clean Version)

PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION OWNER TARIFF

TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013

CLEAN

Appendix I
Appendix II
Appendix III

APPENDIX I: TRANSMISSION AND RELIABILITY SERVICES REVENUE REQUIREMENTS

Total revenue requirement associated with transmission facilities and entitlements turned over to the operational control of the ISO by the Participating TO, which reflects a reduction or increase for Transmission Revenue Credits.

1. The Transmission Revenue Requirement for purposes of calculating End-User transmission rates shall be \$993,729,462, which is composed of the Base Transmission Revenue Requirement of \$1,101,513,847, and the TRBAA of (\$107,784,385).
2. For purposes of the ISO's calculation of Access Charges under Section 26.1 of the ISO Tariff:
 - a. The High Voltage Transmission Revenue Requirement shall be \$454,021,320, which is composed of a High Voltage Base Transmission Revenue Requirement of \$516,681,195, Standby Transmission Demand Revenue credit of (\$2,461,331), and a High Voltage TRBAA of (\$60,198,543).
 - b. The Low Voltage Transmission Revenue Requirement shall be \$553,803,448, which is composed of a Low Voltage Base Transmission Revenue Requirement of \$573,560,052, Standby Transmission Demand Revenue credit of (\$2,734,045), and a Low Voltage TRBAA of (\$17,022,559).
 - c. The forecast of Gross Load at the High Voltage/Low Voltage interface is 91,219,067 megawatt-hours.
3. The Reliability Services Balancing Account shall be equal to (\$11,480,054), which includes the forecast of Reliability Services payments PG&E will make to the ISO during 2013 of \$3,903,605, plus an adjustment of (\$15,373,658). This amount shall be effective until amended by PG&E in accordance with Appendix V to this Tariff.

The Reliability Service Balancing Account shall be allocated to End-Use Customers as follows:

	<u>Retail Total</u>
2013 RMR Costs	\$3,903,605
Adjustment	(\$15,373,658)
2013 Revenue Requirement	(\$11,480,054)

The End-Use Customer Refund Balancing Account Adjustment shall be allocated to End-Use Customers and include a Revenue Requirement of (\$28,499,306).

APPENDIX II: ACCESS CHARGES FOR WHOLESALE TRANSMISSION

	<u>Per kWh</u>
High Voltage Access Charge	See ISO Tariff
Low Voltage Access Charge	\$0.006071
High Voltage Utility-Specific Access Charge	\$0.004977
 <u>High Voltage Wheeling Access Charge</u>	
High Voltage Wheeling Access Charge	See ISO Tariff
 <u>Low Voltage Wheeling Access Charge</u>	
High Voltage Wheeling Access Charge	See ISO Tariff
Low Voltage Wheeling Access Charge	\$0.006071

APPENDIX III: ACCESS CHARGES FOR END-USE SERVICE

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RESIDENTIAL SCHEDULES

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SCHEDULE A-6

SCHEDULE A-15

SCHEDULE TC-1

SCHEDULE A-10

SCHEDULE E-19

SCHEDULE E-20

SCHEDULE E-37

SCHEDULE S

AGRICULTURAL SCHEDULES

STREETLIGHTING SCHEDULES

These charges represent the rates for recovery of the Base Transmission Revenue Requirement.

A TRBAA Rate of (\$0.00128) per kWh and a TACBAA Rate of \$0.00314 per kWh shall also apply to all of the rate schedules described in this Appendix.

The applicability of these rates is described in the California Public Utilities Commission jurisdictional retail tariffs.

RESIDENTIAL SCHEDULES

- SCHEDULE E-1 AND EL-1 (CARE)**
- SCHEDULES E-6 AND EL-6 (CARE)**
- SCHEDULES E-7 AND EL-7 (CARE)**
- SCHEDULE E-8 AND EL-8 (CARE)**
- SCHEDULE E-9**
- SCHEDULE EM AND EML (CARE)**
- SCHEDULE EM TOU AND EML TOU (CARE)**
- SCHEDULE ES AND ESL (CARE)**
- SCHEDULE ESR AND ESRL (CARE)**
- SCHEDULE ET AND ETL (CARE)**

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0.01470	(\$0.00038)

COMMERCIAL & INDUSTRIAL SCHEDULES

- SCHEDULE A-1**
- SCHEDULE A-6**
- SCHEDULE A-15**
- SCHEDULE TC-1**

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0.01369	(\$0.00035)

SCHEDULE A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over

15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of PG&E's CPUC Rule 2.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Maximum Demand Charge (\$/kW/mo)	\$4.50	
Energy Charge (\$/kWh)		(\$0.00032)

SCHEDULE E-19

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Maximum Demand Charge (\$/kW/mo)	\$4.50	
Energy Charge (\$/kWh)		(\$0.00032)

SCHEDULE E-20

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be

considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Maximum Demand Charge (\$/kW/mo)	\$4.65	
Energy Charge (\$/kWh)		(\$0.00026)

SCHEDULE E-37

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0.01040	(\$0.00027)

SCHEDULE S

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Reservation Charge (\$/kW/mo)	\$0.55	
Energy Charge (\$/kWh)	\$0.01021	(\$0.00053)

AGRICULTURAL SCHEDULES

The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed.

SCHEDULE AG-1

SCHEDULE AG-R

SCHEDULE AG-V

SCHEDULE AG-4

SCHEDULE AG-5

SCHEDULE AG-ICE

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0.01040	(\$0.00027)

STREETLIGHTING SCHEDULES

SCHEDULE LS-1

SCHEDULE LS-2

SCHEDULE LS-3

SCHEDULE OL-1

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0.01012	(\$0.00026)

Advice 4175-E
January 10, 2013

Attachment B:
TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013
(Redline Version)

PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION OWNER TARIFF

TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013

REDLINE

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 - b. The Low Voltage Transmission Revenue Requirement shall be ~~\$553,803,448~~~~606,271,993~~, which is composed of a Low Voltage Base Transmission Revenue Requirement of ~~\$573,560,052~~~~626,267,098~~, Standby Transmission Demand Revenue credit of (~~2,734,045~~~~972,545~~), and a Low Voltage TRBAA of (\$17,022,559).
 - c. The forecast of Gross Load at the High Voltage/Low Voltage interface is 91,219,067 megawatt-hours.
3. The Reliability Services Balancing Account shall be equal to (\$11,480,054), which includes the forecast of Reliability Services payments PG&E will make to the ISO during

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Per kWh

High Voltage Access Charge

See ISO Tariff

Low Voltage Access Charge

\$0.~~006071006646~~

High Voltage Utility-Specific Access Charge

\$0.~~004977005438~~

High Voltage Wheeling Access Charge

High Voltage Wheeling Access Charge

See ISO Tariff

Low Voltage Wheeling Access Charge

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See ISO Tariff

Low Voltage Wheeling Access Charge

\$0.~~006071006646~~

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These charges represent the rates for recovery of the Base Transmission Revenue Requirement.

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- SCHEDULE ES AND ESL (CARE)**
- SCHEDULE ESR AND ESRL (CARE)**
- SCHEDULE ET AND ETL (CARE)**

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0. 014700 1598	(\$0.00038)

COMMERCIAL & INDUSTRIAL SCHEDULES

- SCHEDULE A-1**
- SCHEDULE A-6**
- SCHEDULE A-15**
- SCHEDULE TC-1**

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0. 013690 1489	(\$0.00035)

SCHEDULE A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over

15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of PG&E's CPUC Rule 2.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Maximum Demand Charge (\$/kW/mo)	\$4. 5089	
Energy Charge (\$/kWh)		(\$0.00032)

SCHEDULE E-19

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Maximum Demand Charge (\$/kW/mo)	\$4. 5089	
Energy Charge (\$/kWh)		(\$0.00032)

SCHEDULE E-20

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be

considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Maximum Demand Charge (\$/kW/mo)	\$ 4.655 .06	
Energy Charge (\$/kWh)		(\$0.00026)

SCHEDULE E-37

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0. 010409 130	(\$0.00027)

SCHEDULE S

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Reservation Charge (\$/kW/mo)	\$0. 5559	
Energy Charge (\$/kWh)	\$0. 010210 110	(\$0.00053)

AGRICULTURAL SCHEDULES

The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed.

SCHEDULE AG-1

SCHEDULE AG-R

SCHEDULE AG-V

SCHEDULE AG-4

SCHEDULE AG-5

SCHEDULE AG-ICE

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0. 010400 130	(\$0.00027)

STREETLIGHTING SCHEDULES

SCHEDULE LS-1

SCHEDULE LS-2

SCHEDULE LS-3

SCHEDULE OL-1

	<u>TO RATES</u>	<u>ECRBAA RATES</u>
Energy Charge (\$/kWh)	\$0. 010120 100	(\$0.00026)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Department of General Services	North America Power Partners
AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	PG&E
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SMUD
Brookfield Renewable Power	GenOn Energy, Inc.	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CENERGY POWER	Green Power Institute	Seattle City Light
CLECA Law Office	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	Hitachi	Sierra Pacific Power Company
California Energy Commission	In House Energy	Silicon Valley Power
California League of Food Processors	International Power Technology	Silo Energy LLC
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Lawrence Berkeley National Lab	Spark Energy, L.P.
Cardinal Cogen	Los Angeles County Office of Education	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunrun Inc.
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	Marin Energy Authority	Tiger Natural Gas, Inc.
City of San Jose	McKenna Long & Aldridge LLP	TransCanada
City of Santa Rosa	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	United Cogen
Clean Power	Modesto Irrigation District	Utility Cost Management
Coast Economic Consulting	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
Consumer Federation of California	Morrison & Foerster LLP	Wellhead Electric Company
Crossborder Energy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	NRG West	eMeter Corporation
Day Carter Murphy	NaturEner	
Defense Energy Support Center	Norris & Wong Associates	