

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 7, 2012

Advice Letter 4133-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Modification of PGE's Rate Schedule RES-BCT - Schedule for Local
Government Renewable Energy Self-Generation Bill Credit Transfer related
to Demand Response Program Eligibility**

Dear Mr. Cherry:

Advice Letter 4133-E is effective as of November 28, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

October 29, 2012

Advice 4133-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modification of PG&E's Rate Schedule RES-BCT – Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer related to Demand Response Program Eligibility

Purpose

Pacific Gas and Electric Company ("PG&E") hereby submits to the California Public Utilities Commission ("Commission" or "CPUC") modifications to Electric Rate Schedule RES-BCT to incorporate omitted language from Advice Letter 3476-E-A related to demand response provisions.

Background

On June 10, 2009 PG&E filed Advice Letter (AL) 3476-E¹ to establish the then new PG&E electric tariff for a "Local Government Renewable Self-Generation Program" in compliance with Public Utilities ("PU") Code Section 2830, created by Assembly Bill 2466. Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) filed similar advice letters (collectively, including PG&E, referred to hereafter as the "IOUs".)

The advice letters were protested. One of the protesting parties, the City of San Diego observed that SDG&E's tariff schedule would not allow Generating Accounts or Benefiting accounts to take critical peak pricing (CPP) service. CPP service offers benefits to customers who reduce their energy demand during on-peak periods. Accounts are defaulted to CPP rates and if these rates become mandatory the applicability of this new rate schedule would be limited. This restriction was not imposed by PU Code Section 2830 and the City of San Diego felt it should be removed.

On April 22, 2010, the CPUC issued Resolution (Res.) E-4283.² It address the CPP issue (as issue 9), and in Ordering Paragraph 11 requires that, "All IOUs shall modify

¹ http://www.pge.com/nots/rates/tariffs/tm2/pdf/ELEC_3476-E.pdf

² http://docs.cpuc.ca.gov/PublishedDocs/WORD_PDF/FINAL_RESOLUTION/116985.PDF

their tariffs to specifically allow Generating Accounts, as well as Benefiting Accounts, to participate in CPP service.”

PG&E submitted AL 3476-E-A³ on May 3, 2010, in compliance with Res. E-4283 and wrote:

11. CPP Program - “All IOUs shall modify their tariffs to specifically allow Generating Accounts, as well as Benefiting Accounts, to participate in CPP service.

PG&E modified language at the end of its Rates section, under Critical Peak Pricing, to address this. The Critical Peak Pricing Program will shortly be replaced by PG&E’s Peak Day Pricing Program [PDP]. *PG&E also added language clarifying that if the customer is enrolled in the PDP program, the RES-BCT generation credit will be based on the non-PDP rate component of the OAS.* [Emphasis added.]

PG&E’s Advice Letter was approved effective April 22, 2010. Regrettably PG&E neglected to include the clarifying language that if the customer is enrolled in the PDP program, the RES-BCT generation credit will be based on the non-PDP rate component of the OAS.

PG&E currently has no customers taking service on Schedule RES-BCT.

Tariff Revisions

PG&E adds the bold italics language to two places in its RES-BCT tariff:

- 1) In the applicability section on Sheet 2 under:

PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS: A RES-BCT Generating Account may not participate in any other PG&E demand response or net energy metering programs with the exception of Peak Day Pricing, for the purposes of taking demand response service under RES-BCT, unless expressly permitted. ***If the Local Government is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.***

- 2) In the applicability section on Sheet 4 under:

PEAK DAY PRICING: Nothing in this tariff shall restrict the Local Government’s ability of their Arrangement’s Generating and Benefiting Accounts from taking service under the Peak Day Pricing program. ***If the Local Government is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.***

³ http://www.pge.com/notes/rates/tariffs/tm2/pdf/ELEC_3476-E-A.pdf

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 19, 2012**, which is 21 days⁴ after the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E, either via E-mail, or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Rule 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that this Tier 2 advice letter be effective on regular notice, **November 28, 2012**, which is 30 calendar days after the date of filing.

⁴ The 20 day protest period concludes on a weekend. PG&E hereby moves this date to the following business day.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.10-05-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submissions can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc. Gabriel Petlin, Energy Division
Service List R.10-05-004

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4133-E**

Tier: **2**

Subject of AL: **Modification of PG&E's Rate Schedule RES-BCT – Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer related to Demand Response Program Eligibility**

Keywords (choose from CPUC listing): Compliance, Self Generation, Credit

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: _____

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **November 28, 2012**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule RES-BCT

Service affected and changes proposed: Incorporate previously omitted language

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4133-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

32087-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 2	30753-E
32088-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 4	29209-E
32089-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32078-E
32090-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	31850-E



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

APPLICABILITY
 (Cont'd):

BENEFITING ACCOUNT LIMITATIONS: An Arrangement must have no more than 50 Benefiting Accounts.

FIRST AVAILABILITY: RES-BCT will become available 60 days after the first Local Government requests service on this rate schedule.

NETWORK GRID LIMITATIONS: Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. A Local Government seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

RES-BCT CAP: PG&E's RES-BCT service is only offered on a first-come-first-served basis until the cumulative rated generating capacity, based on the nameplate rating, or in the case of a solar generating facility on the total CEC AC rating of the solar modules, supplied by the Local Government in Appendix A of the RES-BCT Application (see Special Condition 3 of this tariff) of all PG&E RES-BCT Eligible Renewable Generating Facilities is 105.25 megawatts, PG&E's proportionate share (42.1%) of the 250-megawatt limitation in PU Code section 2830(h).

PG&E will consider the RES-BCT Cap to have been reached when the interconnected capacity and capacity of applications that have received final building permit approval from the local building authority reaches the megawatts in the prior paragraph, and PG&E will close RES-BCT to new applications, unless directed otherwise by the CPUC or state Legislature.

PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS: A RES-BCT Generating Account may not participate in any other PG&E demand response or net energy metering programs with the exception of Peak Day Pricing, for the purposes of taking demand response service under RES-BCT, unless expressly permitted. If the Local Government is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.

(N)
 I
 (N)

RES-BCT Benefiting Accounts may not participate in PG&E's net energy metering programs for the purposes of taking service under RES-BCT.

EXPORTED POWER: All energy exported to the grid by the Local Government that is generated by the eligible renewable generating facility becomes the property of PG&E. The Local Government may not sell electricity exported to the electrical grid to a third party. Additionally, a Local Government Eligible Renewable Generation Facility is not eligible for any other tariff or program that requires PG&E to purchase generation from that facility while taking service on RES-BCT, pursuant to Public Utilities Code Section 2830(b)(9).

RENEWABLE ENERGY CREDITS (RECS): All electricity exported to the grid by the Local Government that is generated by the Eligible Renewable Generating Facility shall not be counted toward PG&E's total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. Ownership of the renewable energy credits, as defined in Section 399.12, shall remain the property of the Local Government.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 4

APPLICABILITY (Cont'd.): **PEAK DAY PRICING:** Nothing in this tariff shall restrict the Local Government's ability of their Arrangement's Generating and Benefiting Accounts from taking service under the Peak Day Pricing program. If the Local Government is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.

(N)
 |
 (N)

TERRITORY: The entire territory served.

RATES: The rate charged at each Generating Account and each associated Benefiting Account in the Arrangement will be in accordance with the Account's PG&E otherwise-applicable rate schedule (OAS).

Charges for energy (kWh) supplied by PG&E will be based on the metered usage in accordance with Billing (Special Condition 2, below).

For bundled, the energy charges will be in accordance with the Benefiting Account's OAS. For ESP or CCA -generators, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generating Accounts taking service under RES-BCT may be exempt from the requirements of Schedule S—Standby Service depending on the nature of the generation technology and other conditions. Applicants for RES-BCT should refer to Schedule S to determine whether their Eligible Renewable Generating Facility is exempt.

BILLING COSTS & CUSTOMER CHARGES: Pursuant to PU Code section 2830(d), in order "to ensure that the transfer of a bill credit to a benefiting account does not result in a shifting of costs to bundled service subscribers", where "the costs associated with the transfer of a bill credit shall include all billing-related expenses", a Local Government shall be responsible to pay for its share of the one-time and on-going expenses PG&E incurs to implement and administer the special billing required to implement the RES-BCT tariff, including billing system programming and maintenance, billing data collection and validation, and administrative labor. PG&E reserves the right to change the charges to reflect actual costs. The One time Billing Setup Recovery Charge reflects PG&E's Billing set-up costs, collected from each Generating Account at the time of its initial setup on this schedule in the Arrangement. The Monthly Billing Administration Charge reflects PG&E's Account management costs, collected from each Generating Account in the Arrangement.

Monthly Billing Administrative Charge.....\$30.00 per Generating Account

One time Billing Setup Recovery Charge.....\$500.00 per Generating Account

SUB SCHEDULE: The Arrangement Generating Account and Benefiting Account will be placed on their respective sub-schedule as described below:

1. RES-BCTG– For Generating Accounts
2. RES-BCTB – For Benefiting Accounts

(Continued)



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Sheet 1

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Department of General Services	North America Power Partners
AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	PG&E
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SMUD
Brookfield Renewable Power	GenOn Energy, Inc.	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CENERGY POWER	Green Power Institute	Seattle City Light
CLECA Law Office	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	Hitachi	Sierra Pacific Power Company
California Energy Commission	In House Energy	Silicon Valley Power
California League of Food Processors	International Power Technology	Silo Energy LLC
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Lawrence Berkeley National Lab	Spark Energy, L.P.
Cardinal Cogen	Los Angeles County Office of Education	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunrun Inc.
Center for Biological Diversity	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Chris, King	MAC Lighting Consulting	Sutherland, Asbill & Brennan
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of Palo Alto Utilities	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of San Jose	Marin Energy Authority	TransCanada
City of Santa Rosa	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	United Cogen
Clean Power	Modesto Irrigation District	Utility Cost Management
Coast Economic Consulting	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
Consumer Federation of California	Morrison & Foerster LLP	Wellhead Electric Company
Crossborder Energy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	NRG West	eMeter Corporation
Day Carter Murphy	NaturEner	
Defense Energy Support Center	Norris & Wong Associates	