

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 29, 2013

Advice Letters 4096-E & 4096-E-A

Brian K. Cherry
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Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Annual Electric True-up Filing – Consolidated Changes to PG&E Electric Rates on January 1, 2013

Dear Mr. Cherry:

Advice Letters 4096-E & 4096-E-A are effective as of January 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

December 31, 2012

Advice 4096-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Annual Electric True-Up – Consolidated
Changes to PG&E Electric Rates on January 1, 2013**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice (AL) 4096-E and consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective January 1, 2013.

Purpose

The purpose of this supplemental filing is to submit revised electric tariffs in compliance with Ordering Paragraphs (OP) 3, 4, and 5 of the California Public Utilities Commission's (CPUC or Commission) Resolution E-4548. Consistent with the resolution, PG&E updates its electric rates effective January 1, 2013, to:

- (1) Amortize over one year based on December 31, 2012, forecast amounts, updated with recorded data as of October 31, 2012, balances in the following accounts:¹ DRAM, PPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, ERRBA, FERABA, ATFA, CEEIA, SBA-E, PCBA, BCRSBA, NTBA, LCPERMA, CIPBA, SGMA, MRCBA-E, EPICRAM, and RCESBA-E. The balances in the SGMA and the MRCBA-E are authorized to be transferred to the DRAM for recovery in rates subject to the limitations on cost recovery set forth in PG&E's SGMA and MRCBA (\$76.2 million in combined annual balances between the MRCBA-E and the MRCBA-G) tariffs; the balance in the CIPBA is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's CIPBA tariff (\$357.448 million over the 2010 to 2013 time period); the balance in the RCESBA-E is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's RCESBA-E tariff (55% of \$19.012 million, or \$10.461 million, to be recovered from electric customers from 2012 through 2016) (Res. E-4548, OP 3a);

¹ Descriptions of these accounts can be found in page 4, Table 1 of this AL.

- (2) Establish the 2013 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement using a forecast of 2013 ERBBA activity, including the amortization of the December 31, 2012, forecast ERBBA balance (Res. E-4548, OP 2);
- (3) Reflect in rates all Federal Energy Regulatory Commission (FERC)-authorized revenue requirement changes approved by December 20, 2012, and all CPUC-authorized revenue requirement changes and amortization of account balances approved by December 20, 2012, in those proceedings or advice letter filings specified in Finding and Conclusion No. 5, subject to the conditions specified therein for recovery of the LTAMA; to the extent Commission approval is not granted by December 20, 2012, PG&E shall not include items from any of those proceedings or advice letter filings specified in Finding and Conclusion No. 5 (Res. E-4548, OP 3d);
- (4) Reflect in rates all Commission-authorized revenue requirement changes and amortization of account balances approved by November 29, 2012, in those proceedings or advice letter filings specified in Finding and Conclusion No. 6, subject to the conditions specified therein for recovery of the RPSCMA; PG&E may reflect in rates after January 1, 2013 all Commission-authorized revenue requirements changes and amortization of account balances approved on December 20, 2012, in those proceedings or advice letter filings specified in Finding and Conclusion No. 6, on the condition that the Commission does not require in those proceedings that those orders be implemented in rates on January 1, 2013; to the extent Commission approval is not granted by December 20, 2012, PG&E shall not include in its supplement to AL 4096-E items from any of those proceedings or advice letter filings specified in Finding and Conclusion No. 6 (Res. E-4548, OP 3e);
- (5) To the extent that PG&E reflects in rates after January 1, 2013, those 2013 Commission-authorized revenue requirements changes approved on December 20, 2012, PG&E is authorized to recover its full 2013 revenue requirements changes during calendar year 2013 (Res. E-4548, OP 3f);
- (6) Use the rate design and revenue allocation methods approved in D.11-05-047 and D.11-11-053 to design the rates PG&E files in this supplement to AL 4096-E (Res. E-4548, OP 4);
- (7) Use the sales forecast PG&E proposes in A.12-06-002 to design the rates it files in this supplement to AL 4096-E; if the Commission approves in A.12-06-002 a sales forecast that is different from that used to design rates filed in PG&E's December 2012 supplement to AL 4096-E, PG&E shall adjust rates in the first rate change following January 1, 2013 to reflect the sales forecast adopted by the Commission (Res. E-4548, OP 5);

- (8) Include revenue-neutral residential rate changes for usage of up to 130% of baseline under P.U. Code Section 739.9 in its December supplemental advice letter filing, if the Commission approves by December 20, 2012 an advice letter that PG&E files in November 2012 in accordance with D.09-12-048 (Res. E-4548, OP 6).

Amortization of Authorized Balancing Accounts

Pursuant to OP 3a of Resolution E-4548, PG&E submits rate revisions to amortize over one year based on December 31, 2012, forecast amounts, updated with recorded data as of October 31, 2012, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, ERRBA, FERABA, ATFA, CEEIA, SBA-E, PCBA, BCRSBA, NTBA, LCPERMA, CIPBA, SGMA, MRCBA-E, EPICRAM, and RCESBA-E.

In addition, pursuant to OP 2 and 3b, PG&E establishes the 2013 ERBBA revenue requirement using a forecast of 2013 ERBBA activity, including the amortization of the December 31, 2012, forecast ERBBA balance, updated with recorded data as of October 31, 2012.

The October 31, 2012, actual balance and December 31, 2012, forecast amounts for each of the balancing accounts are listed below in Table 1.

Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	10/31/2012 Balance for Recovery	12/31/12 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	69,046,823	124,958,706	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(8,949,904)	(7,455,857)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	280,542	1,127,930	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	380,321	279,533	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	(483,859)	97,258,442	Generation	12 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	3,372,249	5,174,738	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	47,652,139	69,202,250	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	16,930,033	16,935,536	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	16,763,872	6,743,631	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(48,800,918)	(43,900,000)	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	6,818,359	7,902,356	Distribution, Generation	12 months
12	ATFA (Affiliate Transfer Fees Account)	-	0	Distribution	12 months
13	CEEIA (Customer Energy Efficiency Incentive Account)	4,914,119	1,585,574	Distribution	12 months
14	SBA (SmartMeter™ Project Balancing Account)	(19,734,180)	(28,349,152)	Distribution	12 months
15	PCBA (Pension Contribution Balancing Account)		0	Distribution, Generation	12 months
16	BCRSBA (British Columbia Renewable Study Balancing Account)	-	0	Generation	12 months
17	NTBA (Non-Tariffed Balancing Account)	(353,272)	(338,974)	Distribution	12 months
18	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	831,143	858,316	Generation	12 months
19	CIPBA (Cornerstone Improvement Project Balancing Account)	(8,523,524)	(8,748,040)	Distribution	12 months
20	SGMA (Smart Grid Memorandum Account)	1,757,425	2,462,721	Distribution	12 months
21	DCSSBA (Diablo Canyon Seismic Studies Balancing Account)	20,913,065	-	Generation	12 months
22	MRCBA (Meter Reading Cost Balancing Account)	28,907,763	34,996,756	Distribution	12 months
23	RCESBA (Revised Customer Energy Statement Balancing Account)	361,231	361,596	Distribution	12 months
24	Total	132,083,428	281,056,062		

Establishing the 2013 ERBBA Revenue Requirement

Pursuant to OP 2, PG&E's 2013 ERBBA revenue requirement was calculated using a forecast of 2013 ERBBA activity, including the amortization of the December 31, 2012, forecast ERBBA balance.

Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved on or Before Year-End 2012

Pursuant to Resolution E-4548, PG&E reflects in rates all FERC-authorized revenue requirement changes approved by December 20, 2012, and all CPUC-authorized revenue requirement changes and amortization of account balances approved by December 20, 2012, in those proceedings or AL filings specified in Finding and Conclusion No. 5 of Resolution E-4548 or otherwise authorized in the Resolution.

Since the time PG&E filed Advice 4096-E on August 31, 2012, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2013 electric rates and in Table 2, except as otherwise noted below.

CPUC-Authorized Revenue Requirement and Rate Design Changes

- *Cost of Capital*

On December 20, 2012, the Commission issued Decision (D.) 12-12-034, the final decision on PG&E's Test-Year 2013 Cost of Capital application (A.12-04-018). The cost of capital (including return on rate base and return on equity) for PG&E adopted in D.12-12-034 is reflected in Table 2 of this AL.

- *Catastrophic Event Memorandum Account (CEMA)*

A final decision on PG&E's application (A.11-09-014) to recover the costs recorded in its Catastrophic Event Memorandum Account (CEMA) related to seven catastrophic events was not issued by the end of 2012. As such, the revenue requirement associated with A.11-09-014 is not reflected in Table 2 of this AL.

- *Default Residential Peak Day Pricing (PDP)*

A final decision on PG&E's application (A.10-08-005) to implement the Default Residential Peak Day Pricing (PDP) program for its eligible residential customers beginning May 1, 2014, was not issued by the end of 2012. As such, the revenue requirement associated with A.10-08-005 is not reflected in Table 2 of this AL.

- *Peak Time Rebate*

A final decision on PG&E's application (A.10-02-028) to implement a two-part Peak Time Rebate (PTR) program for its eligible residential customers beginning May 1, 2013, was not issued by the end of 2012. As such, the revenue requirement associated with A.10-02-028 is not reflected in Table 2 of this AL.

- *Smart Grid Pilot Project*

A final decision on PG&E's application (A.11-11-017) to implement its six Smart Grid-related pilot projects from 2013 through 2016 was not issued by the end of 2012. As such, the revenue requirement associated with A.11-11-017 is not reflected in Table 2 of this AL.

- *Lawrence Livermore National Laboratory*

On December 20, 2012, the Commission issued D.12-12-031, which approves an application (A.11-07-008) jointly filed by PG&E, Southern California Edison Company, and San Diego Gas & Electric Company (collectively, the "Joint Utilities") to recover the cost of the California Energy Systems for the 21st Century Project (CES-21 Project) with Lawrence Livermore National Laboratory. D.12-12-031 requires that the Joint Utilities file a Tier 3 advice letter within 90 days to approve the proposed CES-21 implementation plan and first year projects. Because PG&E will not have filed the Tier 3 advice letter by the end of 2012, the revenue requirement associated with A.11-07-008 is not reflected in Table 2 of this AL.

- *Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)*

On December 20, 2012, the Commission issued D.12-12-008, approving PG&E's application (A.12-06-002) for authority to recover its 2013 forecast of electric procurement revenue requirements for its ERRA, ongoing CTC, PCIA credit, and CAM, as such forecasts were updated on November 9, 2012, and November 21, 2012. In that same decision, the Commission authorized PG&E to temporarily defer recovery of an estimated \$180 million in Greenhouse Gas (GHG) costs pending further action by the Commission. The 2013 ERRA, ongoing CTC, and CAM revenue requirements, including the vintaged PCIA rates, authorized by the Commission in D.12-12-008 are reflected in Table 2 of this AL.

- *2013 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements*

On November 29, 2012, the Commission issued D.12-11-040, which allocates DWR's total statewide revenue requirement for power and bond charges to PG&E and the other investor-owned utilities. PG&E's updated 2013 DWR power charge, bond charge, and related DWR franchise fees revenue requirements are reflected in Table 2 of this AL.

- *Diablo Canyon Seismic Study*

On September 13, 2012, the Commission issued D.12-09-008, which authorizes PG&E to increase its Diablo Canyon Seismic Studies costs to \$64.3 million. D.12-09-008 also authorizes PG&E to record these costs in its Diablo Canyon Seismic Study Balancing Account (DCSSBA). However, D.12-09-008 requires that the

costs recorded in the DCSSBA be recovered in PG&E's annual ERRA compliance proceedings where PG&E will provide support for the amounts actually incurred.² As such, the revenue requirement associated with DCSSBA is not reflected in Table 2 of this AL.

- *Market Redesign and Technology Upgrade (MRTU)*

Final decisions on PG&E's applications (A.12-01-014 and A.12-04-009) for authorization to recover its MRTU implementation costs were not issued by the end of 2012. As such, the revenue requirements associated with these applications are not reflected in Table 2 of this AL.

- *Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)*

Final decisions on PG&E's 2011 and 2012 ERRA Compliance Review applications (A.10-02-012 and A.11-02-011, respectively) were not issued by the end of 2012. As such, the revenue requirement associated with the costs recorded from January 2010 to December 2011 in the RPSCMA is not reflected in Table 2 of this AL.

- *Assembly Bill (AB) 32 - Greenhouse Gas Implementation Fee*

On October 26, 2012, the Commission issued D.12-10-044, which authorizes PG&E to recover the California Air Resources Board's (CARB) AB 32 Cost of Implementation (COI) Fee from its gas and electric customers. PG&E filed Advice 3348-G/4159-E to implement D.12-10-044 for both its gas and electric customers. The Commission has not completed its review of Advice 3348-G/4159-E by the end of 2012. As such, the revenue requirement associated with the AB 32 COI Fee is not reflected in Table 2 of this AL.

- *Greenhouse Gas OIR*

On December 20, 2012, the Commission issued D.12-12-033, which authorizes PG&E to return the benefits of the AB 32 allowance revenues (from the proceeds of the quarterly allowance auctions) to its customers. However, D.12-12-033 requires PG&E to defer implementation of the decision pending further Commission action.³ As such, the revenue requirement associated with the AB 32 allowance revenue is not reflected in Table 2 of this AL.

- *Energy Efficiency (EE) 2013-2014 Portfolio*

On November 15, 2012, the Commission issued D.12-11-015, which approves PG&E's 2013-2014 EE Portfolio with an overall two-year budget of \$823.1 million. The 2013 annual EE program funding to be recovered from electric customers is

² D.12-09-008, OP 4.

³ D.12-12-033, OP 21.

\$287 million, which represents the electric portion of the annual adopted funding of \$346 million, reduced by a credit of \$59 million of unspent funds. The resulting electric revenue requirement is included in Table 2 of this AL.

- *Demand-Side Management - Statewide Marketing Education & Outreach (SW ME&O)*

A final decision on PG&E's 2013-14 SW ME&O Application (A.12-08-007) was not issued by the end of 2012. As such, the revenue requirement associated with A.12-08-007 is not reflected in Table 2 of this AL.

- *Energy Efficiency (EE) Risk/Reward Incentive Mechanism (RRIM)*

On December 20, 2012, the CPUC approved D.12-12-032, which adopts a new incentive mechanism applicable to the 2010-2012 Energy Efficiency Program cycle. Under the new incentive mechanism, PG&E was awarded \$21 million in earnings, of which \$17.2 million is allocated to electric customers based on the electric and gas allocation factors approved in Advice 3065-G-A/3563-E-A. The revenue requirement reflected in D.12-12-032 is included in Table 2 of this AL.

- *Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Programs Application*

On August 30, 2012, the Commission issued D.12-08-044, which approves PG&E's ESA and CARE Program plans and budgets for 2012-2014. The revenue requirements reflected in D.12-08-044 are included in Table 2 of this AL.

- *Authorized 2013 Revenue Requirements - Advice 3344-G/4147-E*

On December 18, 2012, the Commission approved PG&E's Advice 3344-G/4147-E, which was filed to implement the following previously authorized 2013 revenue requirements:

- a) General Rate Case (GRC) attrition adjustments to its electric distribution and electric generation revenue requirements in compliance with D.11-05-018.
- b) Pension adjustments in its electric distribution and electric generation revenue requirements in compliance with D.09-09-020.
- c) Cornerstone Improvement Project adjustments in its electric distribution revenue requirement in compliance with D.10-06-048.

The revenue requirements reflected in Advice 3344-G/4147-E are included in Table 2 of this AL.

- *Photovoltaic Program (PV) Revenue Requirements – Advice 4087-E*

On December 12, 2012, the Commission approved PG&E's Advice 4087-E and supplements, which requested authority to record an annual revenue requirement associated with PG&E's Photovoltaic (PV) Program for six of its PV sites, effective June 26, 2012.⁴ The revenue requirement reflected in Advice 4087-E and its supplements is included in Table 2 of this AL.

- *Headroom Account (HA) - Advice 2521-E*

On June 14, 2004, PG&E filed Advice 2521-E for review of its Headroom Account. The Commission has not completed its review of Advice 2521-E. Therefore, the balance in the HA will not be amortized in rates effective January 1, 2013, and the account will remain active pending Commission disposition of Advice 2521-E.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA) - Advice 4126-E*

On November 26, 2012, the Commission approved Advice 4126-E, in which PG&E requested authorization to transfer the balance from the LTAMA to the ERRRA at the end of 2012. The approved LTAMA cost of \$21,262 plus an allowance for franchise fees and uncollectibles (FF&U) is reflected in Table 2 of this AL.

- *Energy Recovery Bonds (ERB) Dedicated Rate Component (DRC) Charges - Advice 4149-E*

On December 28, 2012, the Commission approved Advice 4149-E to discontinue the Energy Recovery Bonds (ERB) Series 1 and Series 2 Dedicated Rate Component (DRC) Charges effective January 1, 2013. PG&E repaid its ERBs in full on December 26, 2012. As such, no DRC revenue requirement is included in Table 2 of this AL.

- *Residential Tier 1 and Tier 2 Rate Increases - Advice 4142-E*

On December 18, 2012, the Commission approved Advice 4142-E, in which PG&E sought Commission approval to increase non-CARE Tier 1 and 2 residential rates in accordance with Public Utilities (P.U.) Code Sections 739.1 and 739.9 restrictions, effective January 1, 2013. The changes described in Advice 4142-E are reflected in the rates presented in this AL.

⁴ Advice 4087-E-A and 4087-E-B were filed on August 27, 2012 and September 26, 2012, respectively to supplement the original Advice 4087-E.

FERC-Authorized Revenue Requirement Changes

In addition to the CPUC authorizations discussed above, PG&E filed with FERC, on October 9, 2012, its annual update to three FERC Balancing Account Adjustment rates in Docket No. ER13-46-000. PG&E notified the CPUC of this filing on November 1, 2012 in AL 4134-E, in compliance with Resolution E-3930. On November 30, 2012, the FERC approved the rates recovered through the mechanisms described below, for an effective date of January 1, 2013.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the Independent System Operator (ISO) are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO.

- *End-Use Customer Refund Balancing Account (ECRBA)*

The ECRBA is a FERC-approved balancing account that ensures that End-User customers receive accurate and timely refunds based on the difference between the as-filed and as-settled Transmission Owner (TO) Revenue Requirements.

Tariff Changes

In Attachment 1, PG&E provides revisions to its electric preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2 and the electric revenue allocation and rate design initiatives adopted in Phase 2 of PG&E's 2011 GRC (A.10-03-014) in D.11-05-047 and D.11-12-053.

Table 2: Annual Electric True-Up Projected 2013 Revenue Requirements

Line #		Test Year 2013 RRQ A	12/31/12 Forecast BA Amortization B	Total Projected 2013 Revenues C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	3,601,876,000	124,958,706	3,726,834,706
4	Demand Response (D.12-04-045)	75,940,993	0	75,940,993
5	Demand Response Statewide ME&O	0	0	0
6	Demand Response IDSM	3,299,219	0	3,299,219
7	Cost of Capital adjt to base Distribution & Generation ¹	(165,301,000)	0	(165,301,000)
8	Self Generation Incentive Program	30,566,290	0	30,566,290
9	Environmental Enhancement	10,107,900	0	10,107,900
10	CPUC Fee	20,556,674	0	20,556,674
11	Advanced Metering/SBA	158,800,000	(28,349,152)	130,450,848
12	Meter Reading Cost Balancing Account	0	34,996,756	34,996,756
13	California Solar Initiative	85,917,150	0	85,917,150
14	HSM	0	16,935,536	16,935,536
15	ATFA	0	0	0
16	CEMA	0	0	0
17	PCBA	0	0	0
18	CEEI/RRIM	17,250,415	1,585,574	18,835,989
19	NTBA	0	(338,974)	(338,974)
20	CIPBA (Cornerstone)	54,033,000	(8,748,040)	45,284,960
21	Default Residential Pricing	0	0	0
22	Peak Time Pricing	0	0	0
23	Smart Grid Pilot Project	0	0	0
24	SGMA (Compressed Air Energy Storage)	0	2,462,721	2,462,721
25	RCSEBA	0	361,596	361,596
26	Lawrence Livermore National Laboratory	0	0	0
27	Generation			
28	Utility Retained Generation Base/UGBA	1,767,527,000	97,258,442	1,864,785,442
29	Photovoltaic Program	87,200,000	0	87,200,000
30	DCSSBA	0	0	0
31	DCSSBA - Additional Request	0	0	0
32	Electric Procurement/ERRA	4,107,388,531	(104,619,795)	4,002,768,736
33	DWR--Power Charge/PCCBA	(26,188,125)	69,202,250	43,014,125
34	DWR Franchise Fees	3,204,260	0	3,204,260
35	BCRSBA	0	0	0
36	FERABA (Distribution & Generation) ²	0	7,902,356	7,902,356
37	HA	0	0	0
38	LTAMA	0	21,262	21,262
39	MRTUMA	0	0	0
40	RPSCMA	0	0	0
41	AB 32 Cost Implementation Fees	0	0	0
42	LCPERMA	0	858,316	858,316
43	Ongoing CTC/MTCBA	87,827,902	186,210,525	274,038,427
44	Cost Allocation Mechanism/NSGBA	142,129,015	(42,572,541)	99,556,474
45	Greenhouse Gas Allowance	0	0	0
46	Energy Cost Recovery Bonds	0	0	0
47	Dedicated Rate Component Series 1	0	0	0
48	Dedicated Rate Component Series 2	0	0	0
49	ERB Balancing Account (ERBBA)	27,600,000	(43,900,000)	(16,300,000)
50	Nuclear Decommissioning	44,270,000	279,533	44,549,533
51	Public Purpose Programs			
52	(1) Energy Efficiency (former PGC Legacy)	120,734,365	0	120,734,365
53	(2) ESA (formerly known as LIEE)	92,138,801	0	92,138,801
54	(3) PPPRAM	0	(7,455,857)	(7,455,857)
55	Electric Program Investment Charge (EPIC)	82,037,738	1,127,930	83,165,668
56	Procurement EE/PEERAM	169,430,087	5,174,738	174,604,825
57	PEERAM Statewide ME&O	0	0	0
58	CAREA	11,804,192	6,743,631	18,547,823
59	DWR Bonds	375,788,710	0	375,788,710
60	Total CPUC Jurisdictional	10,985,939,117	320,095,513	11,306,034,630
61	CPUC Revenues at Present Rates			11,091,052,144
62	Change in CPUC Jurisdictional			214,982,486
63	Total FERC Jurisdictional			1,063,900,547
64	FERC Revenues at Present Rates			1,032,758,501
65	Change in FERC Jurisdictional			31,142,046
66	Grand Total Projected Revenues			12,369,935,177
67	Total Revenues at Present Rates			12,123,810,645
68	Total Change			246,124,532

Notes to Table 2:

1 Of the Cost of Capital Revenue requirement reduction per D.12-04-018, \$(117,555,000) is allocated to distribution and \$(47,746,000) is allocated to generation.

2 Of the December 2012 forecast FERABA balance, \$3,845,865 is allocated to distribution and \$4,056,491 is allocated to generation.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

2013 Electric Rates

PG&E hereby provides final electric rates effective January 1, 2013, based on the revenue requirements shown in Table 2, above. Rates are determined based on the sales forecast approved in D.12-12-008, and the rate design and revenue allocation methodology established in D.11-12-053 for rate changes between GRCs,⁵ and consistent with the residential rate design approved by D.11-05-047.

1. CPUC-Jurisdictional Rate

- *Distribution Rates*

Distribution rates are designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the CARE portion of the PPP rates.

The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, in accordance with the 2011 GRC Phase 2 settlement adopted in D.11-12-053,⁶ a special adjustment is calculated for the change in certain program revenues.

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Since the cost responsibility varies for programs included in the distribution revenue, PG&E separates the allocation of revenue into three pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration and distribution discount cost⁷ (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues per D.11-12-053 (allocated among customer classes and schedules per the Phase 2 settlement); and (3) the change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only), the schedule-level cost allocation for the Phase 2 special adjustment (allocated among customer classes and schedules as described in Advice 4096-E) and other residual

⁵ D.11-12-053, Appendix A, p. 12.

⁶ D.11-12-053, Appendix A, p. 14.

⁷ FERA program revenue shortfalls were transferred to DRAM rather than UGBA pursuant to Advice 4035-E, effective July 1, 2012, as approved by the CPUC on June 7, 2012.

distribution program costs (allocated to all customers), and any applicable non allocated revenue and proposed CARE discounts,⁸ equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule. However, no adjustment is made to the level of distribution for customer charges, meter charges, minimum charges and streetlight facilities charges as authorized by D.11-12-053.⁹ Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates are designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053 to collect generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in adjusted generation revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled residential customers); and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates in the Total Illustrative Rates section below.

As described in AL 4096-E, PG&E has incorporated additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and Residential SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for Peak Day Pricing, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. As PG&E called only eleven events in 2012, PG&E reduced the full generation revenue to be allocated to all customer classes by \$1.04 million of PDP adjustments in the amounts indicated for each non-residential

⁸ Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.

⁹ PG&E has not included an adjustment for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance because the advice letters seeking the requisite Commission approvals have not yet been approved.

tariff group based on final PDP enrollment levels and summer 2012 loads for PDP participants. A similar adjustment of approximately \$0.6 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes), which reflects a one-time adjustment for costs of all first-year bill protection and customer participation incentive credits for 2012 associated with the original SmartRate program for residential customers adopted in D.06-07-027.

- *CTC and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), direct access (DA) and Community Choice Aggregation (CCA) customers is presented in Table 2. CTC rates for bundled, DL, DA, and CCA customers are determined based on the Top 100 Hour methodology as set forth in PG&E's ERRA application, and vary by class and by voltage for Schedule E-20. PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect¹⁰ and proposed rates filed in PG&E's ERRA A.12-06-002 with the vintaged PCIA rates designed in proportion to ongoing CTC rates.

- *New System Generation Charge (NSGC)*

The rates for the New System Generation Charge (NSGC), applicable to bundled, eligible DL,¹¹ DA and CCA customers, are determined based on the 12-Coincident Peak methodology as set forth in PG&E's 2013 ERRA forecast application (A.12-06-002). These rates vary by customer class and are based on the revenue requirement presented in Table 2 (see line 44, Cost Allocation Mechanism).

- *Energy Cost Recovery Amount (ECRA)*

Both the Series 1 and Series 2 DRCs are set at zero in this Advice Letter because the ERBs were paid in full on December 26, 2012. Therefore, the ECRA rate is comprised entirely of the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

¹⁰ PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in Advice 4076-E, and became effective July 1, 2012.

¹¹ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SLD, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- *Public Purpose Programs (PPP)*

PPP rates recover the revenue requirements for the public goods charges for EE, ESA Program, EPIC, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE and ESA Program in proportion to the associated proposed revenue requirements. In addition, total PPP rates include: procurement EE; the amortization of the PEERAM balancing account; the CARE rate which funds the CARE distribution discount; the CAREA balancing account under and over-collections, and CARE administration expenses.

Pursuant to the 2011 GRC Phase 2 Settlement, PPP rates are developed as the sum of three pieces: (i) CARE discount, (ii) Electric Savings Assistance Program (ESA) and Procurement Energy Efficiency (PEE), and (iii) Public Goods Charge Energy Efficiency and Electric Program Investment Charge (EPIC). These costs are allocated to each customer group in the manner described previously in Advice 4096-E and authorized by the CPUC in Resolution E-4548, issued on December 20, 2012.

The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is set equal to \$0.00493 per kWh.¹²

- *Conservation Incentive Adjustment (Residential Only)WR Bond*

Conservation Incentive Adjustment rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

2. FERC-Jurisdictional Rates

The CPUC has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-4548, the CPUC stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-4548 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an AL with the CPUC concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process Item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate

¹² D.11-12-005, OP 1, part c.

design should there be an allocation issue on which the CPUC has not articulated a policy (process item 5 of the resolution).

In this AL, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account (RSBA), and End-Use Customer Refund Balancing Account (ECRBA) rates to comply with the requirements of Resolution E-4548 mentioned above.

3. Total Rates

- *CPUC-Jurisdictional Total Rates*

PG&E generally determines total bundled rates by adding together the components described above. Increases to rates for residential usage up to 130% of baseline (Tier 1 and 2 usage) are constrained under the requirements of PU Code Sections 739.1 and 739.9.¹³ In developing residential rates, PG&E incorporated a 3% increase to non-CARE Tier 1 and Tier 2 rates and no increase to CARE Tier 1 and Tier 2 rates, effective January 1, 2013 as filed in AL 4142-E and approved by the CPUC on December 18, 2012. CARE Tier 3 rates were increased by 1.5 cents per kWh as authorized by D.11-05-047, OP 9.¹⁴ PG&E then set non-CARE rates for Tier 3 and 4 at levels to ensure collection of any revenue not collected in the CARE Tier 1,2 and 3 rates and non-CARE Tier 1 and 2 rates, while maintaining the fixed differential (\$0.04 per kWh) between non-CARE Tier 3 and Tier 4 rates approved by D.11 05 047. This ensures that the revenue allocated to the residential class is fully collected.

PG&E complies with D.09-12-048 as modified by D.11-05-047 by adjusting residential conservation incentive adjustment component rates proportionately so that total non-CARE residential rates for usage up to Tier 2 increase by 3%. Conservation incentive adjustment rates on CARE schedules are set residually, after reflecting revisions to all non-generation rate components, to ensure that total rates for CARE customers remain at their current levels for Tier 1 and Tier 2, and incorporate the 1.5 cent increase to CARE Tier 3 in 2013 adopted in D.11-12-053.¹⁵

¹³ PU Code Sections 739.1 and 739.9 allow, among other things, annual increases to residential rates for usage up to 130% of baseline (Tier 1 and Tier 2 usage) in accordance with specific formulas.

¹⁴ D.11-05-047, OP9 approved PG&E's request to raise the CARE Tier 3 rate by 1.5 cents per kilowatt-hour in 2013.

¹⁵ PG&E has included herein a tariff revision to Electric Preliminary Statement Part M, *California Alternate Rates for Energy Account*, to reflect the fact that CARE discounts are recorded as the difference between CARE and non-CARE conservation incentive adjustment rate components, as well as the difference between CARE and non-CARE distribution rate components. This tariff revision was inadvertently omitted from Advice 4035-E, but has been accounted for properly since the effective date of July 1, 2012.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally to whether those changes were due to underlying changes to CPUC- or FERC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Revenue Allocation and Rate Design Summaries

Table 3 sets forth PG&E's final January 1, 2013, average rate summaries for bundled and for DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective July 1, 2012, and the sales forecast approved in D.12-12-008. Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the Cost Responsibility Surcharge (CRS) which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA. Finally, while not shown in Table 3, DL charges will be decreased by approximately \$3.4 million, from \$46.9 million to \$43.5 million; because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2013 are shown in each affected rate schedule.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than **January 22, 2013**, which is 22 days¹⁶ after the date of this submission. Protests must be submitted to:

CPUC Energy Division
E D Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹⁶ The 20 day protest period concludes on a non business day. PG&E hereby moves this date to the following business day.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to OP 3 of Resolution E-4548, PG&E requests that this advice filing become effective on January 1, 2013, subject to Energy Division review.

Notice

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.09-12-020, A.10-01-014, A.10-02-012, A.10-02-028, A.10-08-002, A.10-08-005, A.11-02-011, A.11-05-019, A.11-07-008, A.11-09-014, A.11-11-017, A.12-01-014, A.12-04-009, A.12-04-018, A.12-06-002, A.12-07-001, A.12-08-007, R.09-01-019, R.09-06-018, R.11-03-012, R.12-01-005 and Michelle Kito (Energy Division) . Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. AL filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulatory Relations

cc: Service Lists for A.09-12-020, A.10-01-014, A.10-02-012, A.10-02-028, A.10-08-002, A.10-08-005, A.11-02-011, A.11-05-019, A.11-07-008, A.11-09-014, A.11-11-017, A.12-01-014, A.12-04-009, A.12-04-018, A.12-06-002, A.12-07-001, A.12-08-007, R.09-01-019, R.09-06-018, R.11-03-012, R.12-01-005 and Michelle Kito (Energy Division).

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4096-E-A**

Tier: **1**

Subject of AL: **Supplemental Filing - Annual Electric True-Up - Consolidated Changes to PG&E Electric Rates on January 1, 2013**

Keywords (choose from CPUC listing): Compliance, Billings, Balancing Account, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-4548

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2013**

No. of tariff sheets: 154

Estimated system annual revenue effect (%): Bundled: 2.7%, DA/CCA: -9.6%

Estimated system average rate effect (%): Bundled: 2.7%, DA/CCA: -9.6%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attached Electric Table of Contents

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4096-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32244-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	31690-E
32245-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	31691-E
32246-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	31692-E
32247-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	31693-E
32248-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	
32249-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 1	28948-E
32250-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	31697-E
32251-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	31698-E
32252-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	31699-E
32253-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	31700-E
32254-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	31701-E

**ATTACHMENT 1
Advice 4096-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32255-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	31702-E
32256-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	31703-E
32257-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	31704-E
32258-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	31705-E
32259-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	31706-E
32260-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	31707-E
32261-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	31708-E
32262-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	31709-E
32263-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	31710-E
32264-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	31711-E

**ATTACHMENT 1
Advice 4096-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32265-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	31712-E
32266-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	31713-E
32267-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	31714-E
32268-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	31715-E
32269-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	30988-E
32270-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	31716-E
32271-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	31717-E
32272-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	31718-E
32273-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	31719-E
32274-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	31720-E
32275-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	31721-E
32276-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	31722-E

**ATTACHMENT 1
Advice 4096-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32277-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	31005-E
32278-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	31723-E
32279-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	31724-E
32280-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31726-E
32281-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	31727-E
32282-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	31728-E
32283-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31729-E
32284-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	31730-E
32285-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	31731-E
32286-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	31732-E

**ATTACHMENT 1
Advice 4096-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32287-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	31733-E
32288-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	31734-E
32289-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31735-E
32290-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	31736-E
32291-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	31738-E
32292-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31739-E
32293-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	31740-E
32294-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	31742-E
32295-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	31743-E
32296-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	31744-E
32297-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	31745-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32298-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	31746-E
32299-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	31747-E
32300-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	31748-E
32301-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	31749-E
32302-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	31750-E
32303-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	31751-E
32304-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	31752-E
32305-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	31753-E

**ATTACHMENT 1
Advice 4096-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32306-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	31754-E
32307-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	31755-E
32308-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	31756-E
32309-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	31757-E
32310-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	31758-E
32311-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	31759-E
32312-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 10	31760-E
32313-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	31761-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32314-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	31762-E
32315-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	31763-E
32316-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	31764-E
32317-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	31765-E
32318-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	31766-E
32319-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	31767-E
32320-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	31768-E
32321-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	31769-E
32322-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	30549-E
32323-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	31770-E
32324-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	31772-E
32325-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	31191*-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32326-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	31773-E
32327-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	31775-E
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32378-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	31826-E
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**Cal P.U.C.
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Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

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Sheet 11

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00022	(R)
				(D)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00152	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00314	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00128)	(R)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00038) (\$0.00035) (\$0.00032) (\$0.00032) (\$0.00026) (\$0.00053) (\$0.00027) (\$0.00026)	(I) (I) (I) (I) (I) (I) (I) (I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00844	(R)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00198 (R)
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00094 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.00058 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00058 (I)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.05336 (I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00004 (I)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00019) (I)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004
2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
		Residential	\$0.00004 (R)
		Small L&P	\$0.00004 (R)
		Medium L&P	\$0.00004 (R)
		E-19	\$0.00004 (R)
		Streetlights	\$0.00004
		Standby	\$0.00004 (R)
		Agriculture	\$0.00004 (R)
		E-20T	\$0.00004 (R)
		E-20P	\$0.00004 (R)
		E-20S	\$0.00004 (R)
2010 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
		Residential	\$0.00004 (R)
		Small L&P	\$0.00004 (R)
		Medium L&P	\$0.00004 (R)
		E-19	\$0.00004 (R)
		Streetlights	\$0.00004 (R)
		Standby	\$0.00004 (R)
		Agriculture	\$0.00004 (R)
		E-20T	\$0.00004 (R)
		E-20P	\$0.00004 (R)
		E-20S	\$0.00004 (R)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
2011 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00004 (R)
	Small L&P		\$0.00004 (R)
	Medium L&P		\$0.00004 (R)
	E-19		\$0.00004 (R)
	Streetlights		\$0.00004 (R)
	Standby		\$0.00004 (R)
	Agriculture		\$0.00004 (R)
	E-20T		\$0.00004 (R)
	E-20P		\$0.00004 (R)
E-20S		\$0.00004 (R)	
2012 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00004 (R)
	Small L&P		\$0.00004 (R)
	Medium L&P		\$0.00004 (R)
	E-19		\$0.00004 (R)
	Streetlights		\$0.00004 (R)
	Standby		\$0.00004 (R)
	Agriculture		\$0.00004 (R)
	E-20T		\$0.00004 (R)
	E-20P		\$0.00004 (R)
E-20S		\$0.00004 (R)	

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 5

I. Rate Summary (Cont'd.) (N)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.) (N)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	(N)
2013 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class		(N)
	Residential		\$0.00004 (N)	
	Small L&P		\$0.00004 (N)	
	Medium L&P		\$0.00004 (N)	
	E-19		\$0.00004 (N)	
	Streetlights		\$0.00004 (N)	
	Standby		\$0.00004 (N)	
	Agriculture		\$0.00004 (N)	
	E-20T		\$0.00004 (N)	
	E-20P		\$0.00004 (N)	
	E-20S		\$0.00004 (N)	(N)



ELECTRIC PRELIMINARY STATEMENT PART M
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

Sheet 1

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. **PURPOSE:** The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE.

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. **APPLICABILITY:** The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.
4. **CAREA RATES:** CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.
5. **CARE ACCOUNTING PROCEDURE:** PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

- a. A debit entry equal to the CARE revenue shortfall resulting from deliveries made on Schedules EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, and E-CARE during the current month less the allowance for franchise fees and uncollectibles accounts expense (FF&U). The revenue shortfall can be computed by subtracting CARE customers' monthly distribution and conservation incentive adjustment revenues from the distribution and conservation incentive adjustment revenues that would have been recovered from CARE customers had they been paying standard residential rates. (T)
- b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment. (T)
- c. A debit entry equal to costs associated with PG&E's Cooling Center program.
- d. A credit entry equal to the CAREA revenue less the allowance for FF&U expense.
- f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total Energy Rates (\$ per kWh)		
Summer	\$0.21015	(l)
Winter	\$0.14671	(l)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.22769	(l)
Part-Peak Summer	\$0.22007	(l)
Off-Peak Summer	\$0.19690	(l)
Part-Peak Winter	\$0.15541	(l)
Off-Peak Winter	\$0.13865	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00944) (l)
Part-Peak Summer	(\$0.00944) (l)
Off-Peak Summer	(\$0.00944) (l)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.10106 (I)
Winter	\$0.06614 (I)
Distribution**	
Summer	\$0.07174 (R)
Winter	\$0.04322 (R)
Transmission* (all usage)	\$0.01107
Transmission Rate Adjustments* (all usage)	\$0.00151 (I)
Reliability Services* (all usage)	(\$0.00014) (R)
Public Purpose Programs (all usage)	\$0.01539 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00304 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
New System Generation Charge (all usage)**	\$0.00124 (I)
DWR Bond (all usage)	\$0.00493 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11860 (I)
Part-Peak Summer	\$0.11098 (I)
Off-Peak Summer	\$0.08781 (I)
Part-Peak Winter	\$0.07484 (I)
Off-Peak Winter	\$0.05808 (I)

Distribution:**

Peak Summer	\$0.07174 (R)
Part-Peak Summer	\$0.07174 (R)
Off-Peak Summer	\$0.07174 (R)
Part-Peak Winter	\$0.04322 (R)
Off-Peak Winter	\$0.04322 (R)

Transmission* (all usage)	\$0.01107
Transmission Rate Adjustments* (all usage)	\$0.00151 (I)
Reliability Services* (all usage)	(\$0.00014) (R)
Public Purpose Programs (all usage)	\$0.01539 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00304 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
New System Generation Charge (all usage)**	\$0.00124 (I)
DWR Bond (all usage)	\$0.00493 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA/CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00304 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00300) (R)	
2009 Vintage	\$0.00519 (R)	
2010 Vintage	\$0.00585 (R)	
2011 Vintage	\$0.00519 (R)	
2012 Vintage	\$0.00486 (R)	
2013 Vintage	\$0.00486 (N)	(N)

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.48657	(I)
Part-Peak Summer	\$0.23713	(I)
Off-Peak Summer	\$0.13768	(I)
Part-Peak Winter	\$0.15534	(I)
Off-Peak Winter	\$0.12768	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.09522)	(R)
Part-Peak Summer	(\$0.01904)	(R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.26041	(I)
Part-Peak Summer	\$0.11394	(I)
Off-Peak Summer	\$0.05590	(I)
Part-Peak Winter	\$0.08432	(I)
Off-Peak Winter	\$0.05440	(I)

Distribution:**

Peak Summer	\$0.19033	(I)
Part-Peak Summer	\$0.08736	(I)
Off-Peak Summer	\$0.04595	(R)
Part-Peak Winter	\$0.03519	(R)
Off-Peak Winter	\$0.03745	(R)

Transmission* (all usage)

\$0.01107

DWR Bond (all usage)

\$0.00493 (R)

Transmission Rate Adjustments* (all usage)

\$0.00151 (I)

Reliability Services* (all usage)

(\$0.00014) (R)

Public Purpose Programs (all usage)

\$0.01387 (R)

Nuclear Decommissioning (all usage)

\$0.00050 (R)

Competition Transition Charges (all usage)

\$0.00304 (I)

Energy Cost Recovery Amount (all usage)

(\$0.00019) (R)

New System Generation Charge (all usage)**

\$0.00124 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00304 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00300) (R)	
2009 Vintage	\$0.00519 (R)	
2010 Vintage	\$0.00585 (R)	
2011 Vintage	\$0.00519 (R)	
2012 Vintage	\$0.00486 (R)	
2013 Vintage	\$0.00486 (N)	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.57 (I)	\$11.78 (I)	\$7.94 (I)
Winter	\$5.60 (R)	\$5.81 (R)	\$4.11 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.14335 (I)	\$0.13373 (I)	\$0.10959 (I)
Winter	\$0.10578 (I)	\$0.10085 (I)	\$0.08816 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$3.63	(I)	\$3.43	(I)	\$3.83	(I)
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$5.26	(R)	\$4.67	(R)	\$0.43	
Winter	\$1.92	(R)	\$2.13	(R)	\$0.43	
Transmission Maximum Demand*	\$3.73		\$3.73		\$3.73	
Reliability Services Maximum Demand*	(\$0.05)	(R)	(\$0.05)	(R)	(\$0.05)	(R)
 <u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.09145	(I)	\$0.08506	(I)	\$0.08279	(I)
Winter	\$0.07091	(I)	\$0.06527	(I)	\$0.06136	(I)
Distribution**:						
Summer	\$0.02676	(R)	\$0.02379	(R)	\$0.00228	(R)
Winter	\$0.00973	(R)	\$0.01070	(R)	\$0.00228	(R)
Transmission Rate Adjustments* (all usage)	\$0.00154	(I)	\$0.00154	(I)	\$0.00154	(I)
Public Purpose Programs (all usage)	\$0.01389	(R)	\$0.01363	(R)	\$0.01327	(R)
Nuclear Decommissioning (all usage)	\$0.00050	(R)	\$0.00050	(R)	\$0.00050	(R)
Competition Transition Charges (all usage)	\$0.00334	(I)	\$0.00334	(I)	\$0.00334	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(R)	(\$0.00019)	(R)	(\$0.00019)	(R)
DWR Bond (all usage)	\$0.00493	(R)	\$0.00493	(R)	\$0.00493	(R)
New System Generation Charge (all usage)**	\$0.00113	(I)	\$0.00113	(I)	\$0.00113	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.57 (I)	\$11.78 (I)	\$7.94 (I)
Winter	\$5.60 (R)	\$5.81 (R)	\$4.11 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15821 (I)	\$0.14613 (I)	\$0.12087 (I)
Part-Peak Summer	\$0.15148 (I)	\$0.14133 (I)	\$0.11648 (I)
Off-Peak Summer	\$0.13102 (I)	\$0.12299 (I)	\$0.09983 (I)
Part-Peak Winter	\$0.11479 (I)	\$0.10820 (I)	\$0.09494 (I)
Off-Peak Winter	\$0.09724 (I)	\$0.09385 (I)	\$0.08173 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.42) (R)	(\$2.29) (R)	(\$2.55) (R)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00721) (I)	(\$0.00780) (I)	(\$0.00838) (R)
Part-Peak Summer	(\$0.00721) (I)	(\$0.00780) (I)	(\$0.00838) (R)
Off-Peak Summer	(\$0.00721) (I)	(\$0.00780) (I)	(\$0.00838) (R)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$3.63 (I)	\$3.43 (I)	\$3.83 (I)
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.26 (R)	\$4.67 (R)	\$0.43
Winter	\$1.92 (R)	\$2.13 (R)	\$0.43
Transmission Maximum Demand*	\$3.73	\$3.73	\$3.73
Reliability Services Maximum Demand*	(\$0.05) (R)	(\$0.05) (R)	(\$0.05) (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10631 (I)	\$0.09746 (I)	\$0.09407 (I)
Part-Peak Summer	\$0.09958 (I)	\$0.09266 (I)	\$0.08968 (I)
Off-Peak Summer	\$0.07912 (I)	\$0.07432 (I)	\$0.07303 (I)
Part-Peak Winter	\$0.07992 (I)	\$0.07262 (I)	\$0.06814 (I)
Off-Peak Winter	\$0.06237 (I)	\$0.05827 (I)	\$0.05493 (I)
Distribution**:			
Summer	\$0.02676 (R)	\$0.02379 (R)	\$0.00228 (R)
Winter	\$0.00973 (R)	\$0.01070 (R)	\$0.00228 (R)
Transmission Rate Adjustments* (all usage)	\$0.00154 (I)	\$0.00154 (I)	\$0.00154 (I)
Public Purpose Programs (all usage)	\$0.01389 (R)	\$0.01363 (R)	\$0.01327 (R)
Competition Transition Charge (all usage)	\$0.00334 (I)	\$0.00334 (I)	\$0.00334 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00113 (I)	\$0.00113 (I)	\$0.00113 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00334 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00330) (R)	
2009 Vintage	\$0.00570 (I)	
2010 Vintage	\$0.00642 (R)	
2011 Vintage	\$0.00570 (R)	
2012 Vintage	\$0.00534 (R)	
2013 Vintage	\$0.00534 (N)	(N)

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.21015	(l)
Winter	\$0.14671	(l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10106 (I)
Winter	\$0.06614 (I)

Distribution:**

Summer	\$0.07174 (R)
Winter	\$0.04322 (R)

Transmission* (all usage)	\$0.01107
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00151 (I)
---	---------------

Reliability Services* (all usage)	(\$0.00014) (R)
--	-----------------

Public Purpose Programs (all usage)	\$0.01539 (R)
--	---------------

Nuclear Decommissioning (all usage)	\$0.00050 (R)
--	---------------

Competition Transition Charge (all usage)	\$0.00304 (I)
--	---------------

Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
--	-----------------

DWR Bond (all usage)	\$0.00493 (R)
-----------------------------	---------------

New System Generation Charge (all usage)**	\$0.00124 (I)
---	---------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00304 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00300) (R)	
2009 Vintage	\$0.00519 (R)	
2010 Vintage	\$0.00585 (R)	
2011 Vintage	\$0.00519 (R)	
2012 Vintage	\$0.00486 (R)	
2013 Vintage	\$0.00486 (N)	(N)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.23 (I)	-
Connected Load Winter	\$1.16 (R)	-
Maximum Demand Summer	-	\$9.29 (I)
Maximum Demand Winter	-	\$1.85 (R)
Primary Voltage Discount Summer	-	\$1.02 (I)
Primary Voltage Discount Winter	-	\$0.25
Total Energy Rates (\$ per kWh)		
Summer	\$0.21948 (I)	\$0.19090 (I)
Winter	\$0.17077 (I)	\$0.14862 (I)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.25	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.87	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.66	(I)
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$4.98	(R)	-	
Connected Load Winter	\$1.16	(R)	-	
Maximum Demand Summer	-		\$7.42	(R)
Maximum Demand Winter	-		\$1.85	(R)
Primary Voltage Discount Summer	-		\$0.36	
Primary Voltage Discount Winter	-		\$0.25	
 Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.08627	(I)	\$0.08702	(I)
Winter	\$0.06872	(I)	\$0.06731	(I)
Distribution**				
Summer	\$0.09348	(R)	\$0.06775	(R)
Winter	\$0.06232	(R)	\$0.04518	(R)
Transmission*	\$0.00864		\$0.00864	
Transmission Rate Adjustments*	\$0.00159	(I)	\$0.00159	(I)
Reliability Services*	(\$0.00011)	(R)	(\$0.00011)	(R)
Public Purpose Programs	\$0.02033	(R)	\$0.01673	(R)
Nuclear Decommissioning	\$0.00050	(R)	\$0.00050	(R)
Competition Transition Charges	\$0.00310	(I)	\$0.00310	(I)
Energy Cost Recovery Amount	(\$0.00019)	(R)	(\$0.00019)	(R)
DWR Bond	\$0.00493	(R)	\$0.00493	(R)
New System Generation Charge**	\$0.00094	(I)	\$0.00094	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00310 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00306) (R)	
2009 Vintage	\$0.00529 (R)	
2010 Vintage	\$0.00596 (R)	
2011 Vintage	\$0.00529 (R)	
2012 Vintage	\$0.00496 (R)	
2013 Vintage	\$0.00496 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. **TERRITORY:** Schedule AG-4 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.56 (I)	-	-
Connected Load Winter	\$0.80	-	-
Maximum Demand Summer	-	\$7.44 (I)	\$3.77 (R)
Maximum Demand Winter	-	\$1.65 (R)	\$1.83 (R)
Maximum Peak Demand Summer	-	\$4.09 (I)	\$9.75 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.85 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.42
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.83 (I)	\$1.11 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.23
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.98
Maximum Part-Peak Demand Summer	-	-	\$0.98
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.42
Maximum Demand Winter	-	-	\$1.27
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.32300 (I)	\$0.22588 (I)	\$0.21158 (I)
Part-Peak Summer	-	-	\$0.12403 (I)
Off-Peak Summer	\$0.14377 (I)	\$0.12280 (I)	\$0.09328 (R)
Part-Peak Winter	\$0.14906 (I)	\$0.12277 (I)	\$0.10324 (I)
Off-Peak Winter	\$0.12243 (R)	\$0.10359 (R)	\$0.08959 (R)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

PDP Rates (Rate A and C Options Only)

	RATE A	RATE C
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$1.88) (R)
Part-Peak Summer	-	(\$0.32) (R)
Connected Load	(\$0.83) (R)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02124) (R)	\$0.00000

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below
 (Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.24 (I)	-	-
Connected Load Winter	\$0.00 ()	-	-
Maximum Demand Summer	-	\$2.13 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.20 (I)	\$5.08 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.87 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.51 (I)	\$0.87 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.65
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
Distribution**:			
Connected Load Summer	\$4.32 (R)	-	-
Connected Load Winter	\$0.80	-	-
Maximum Demand Summer	-	\$5.31 (R)	\$3.77 (R)
Maximum Demand Winter	-	\$1.65 (R)	\$1.83 (R)
Maximum Peak Demand Summer	-	\$1.89 (R)	\$4.67 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.98 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.42
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.32	\$0.24
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.23
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.33 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.98 (R)
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.42
Maximum Demand Winter	-	-	\$1.27 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.13815 (I)	\$0.10353 (I)	\$0.11913 (I)
Part-Peak Summer	-	-	\$0.06642 (I)
Off-Peak Summer	\$0.05830 (I)	\$0.05909 (I)	\$0.04726 (I)
Part-Peak Winter	\$0.06192 (I)	\$0.05756 (I)	\$0.05270 (I)
Off-Peak Winter	\$0.05241 (I)	\$0.04863 (I)	\$0.04446 (I)

Distribution:**

Peak Summer	\$0.14906 (R)	\$0.08795 (R)	\$0.05805 (R)
Part-Peak Summer	-	-	\$0.02321 (R)
Off-Peak Summer	\$0.04968 (R)	\$0.02931 (R)	\$0.01162 (R)
Part-Peak Winter	\$0.05135 (R)	\$0.03081 (R)	\$0.01614 (R)
Off-Peak Winter	\$0.03423 (R)	\$0.02056 (R)	\$0.01073 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00864	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00159 (I)	\$0.00159 (I)	\$0.00159 (I)
Reliability Services* (all usage)	(\$0.00011) (R)	(\$0.00011) (R)	(\$0.00011) (R)
Public Purpose Programs (all usage)	\$0.01639 (R)	\$0.01500 (R)	\$0.01500 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00310 (I)	\$0.00310 (I)	\$0.00310 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00310 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00306) (R)	
2009 Vintage	\$0.00529 (R)	
2010 Vintage	\$0.00596 (R)	
2011 Vintage	\$0.00529 (R)	
2012 Vintage	\$0.00496 (R)	
2013 Vintage	\$0.00496 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$1.18275	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$9.16 (I)	-	-
Connected Load Winter	\$1.62 (R)	-	-
Maximum Demand Summer	-	\$12.29 (I)	\$4.56 (R)
Maximum Demand Winter	-	\$4.63 (R)	\$2.85 (R)
Maximum Peak Demand Summer	-	\$8.09 (I)	\$13.73 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.83 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.68
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.44 (I)	\$2.09 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15	\$0.19
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$8.33 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.18 (R)
Maximum Demand Summer	-	\$9.13 (I)	\$2.59 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.68
Maximum Demand Winter	-	\$3.98 (R)	\$1.87 (R)

(Continued)

Advice Letter No: 4096-E-A
 Decision No. E-4548

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2012
 Effective January 1, 2013
 Resolution No. _____



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.24488 (I)	\$0.17278 (I)	\$0.13265 (I)
Part-Peak Summer	-	-	\$0.08892 (I)
Off-Peak Summer	\$0.12364 (I)	\$0.07190 (R)	\$0.07264 (R)
Part-Peak Winter	\$0.13028 (I)	\$0.08939 (I)	\$0.07752 (I)
Off-Peak Winter	\$0.10991 (I)	\$0.06467 (R)	\$0.07011 (R)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$4.61) (R)
Part-Peak Summer	(\$0.87) (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$3.27 (I)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.94 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.82 (I)	\$8.86 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.67 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.20 (I)	\$1.81 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.46 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.02
Maximum Demand Summer	-	\$2.19 (I)	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Distribution:**

Connected Load Summer	\$5.89 (R)	-	-
Connected Load Winter	\$1.62 (R)	-	-
Maximum Demand Summer	-	\$8.35 (R)	\$4.56 (R)
Maximum Demand Winter	-	\$4.63 (R)	\$2.85 (R)
Maximum Peak Demand Summer	-	\$3.27 (R)	\$4.87 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.16 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.68
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.24	\$0.28
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15	\$0.19
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.87 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.16 (R)
Maximum Demand Summer	-	\$6.94 (R)	\$2.59 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.68
Maximum Demand Winter	-	\$3.98 (R)	\$1.87 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.12748 (I)	\$0.12407 (I)	\$0.10111 (I)
Part-Peak Summer	-	-	\$0.05738 (I)
Off-Peak Summer	\$0.06182 (I)	\$0.04014 (I)	\$0.04110 (I)
Part-Peak Winter	\$0.06487 (I)	\$0.05763 (I)	\$0.04598 (I)
Off-Peak Winter	\$0.05497 (I)	\$0.03291 (I)	\$0.03857 (I)
Distribution**:			
Peak Summer	\$0.08338 (R)	\$0.01695 (R)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02780 (R)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03139 (R)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02092 (R)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00864	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00159 (I)	\$0.00159 (I)	\$0.00159 (I)
Reliability Services* (all usage)	(\$0.00011) (R)	(\$0.00011) (R)	(\$0.00011) (R)
Public Purpose Programs (all usage)	\$0.01462 (R)	\$0.01236 (R)	\$0.01214 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00310 (I)	\$0.00310 (I)	\$0.00310 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00310 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00306) (R)	
2009 Vintage	\$0.00529 (R)	
2010 Vintage	\$0.00596 (R)	
2011 Vintage	\$0.00529 (R)	
2012 Vintage	\$0.00496 (R)	
2013 Vintage	\$0.00496 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.57 (I)	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$3.06 (I)
Maximum Demand Summer	-	\$7.67 (I)
Maximum Demand Winter	-	\$1.53 (R)
Voltage Discount Summer	-	\$0.68 (I)
Voltage Discount Winter	-	\$0.24
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.42545 (I)	\$0.38855 (I)
Off-Peak Summer	\$0.14575 (I)	\$0.13766 (I)
Part-Peak Winter	\$0.14900 (I)	\$0.12898 (I)
Off-Peak Winter	\$0.12207 (R)	\$0.10809 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.19 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.89 (I)
Maximum Demand Summer	-	\$1.76 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.43 (I)
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.38 (R)	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$1.17 (R)
Maximum Demand Summer	-	\$5.91 (R)
Maximum Demand Winter	-	\$1.53 (R)
Primary Voltage Discount Summer	-	\$0.25
Primary Voltage Discount Winter	-	\$0.24
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.22305 (I)	\$0.23754 (I)
Off-Peak Summer	\$0.05440 (I)	\$0.06404 (I)
Part-Peak Winter	\$0.06041 (I)	\$0.05855 (I)
Off-Peak Winter	\$0.05107 (I)	\$0.04952 (I)
Distribution**:		
Peak Summer	\$0.16657 (R)	\$0.11606 (R)
Off-Peak Summer	\$0.05552 (R)	\$0.03867 (R)
Part-Peak Winter	\$0.05276 (R)	\$0.03548 (R)
Off-Peak Winter	\$0.03517 (R)	\$0.02362 (R)
Transmission* (all usage)	\$0.00864	\$0.00864
Reliability Services* (all usage)	(\$0.00011) (R)	(\$0.00011) (R)
Transmission Rate Adjustments* (all usage)	\$0.00159 (I)	\$0.00159 (I)
Public Purpose Programs (all usage)	\$0.01643 (R)	\$0.01555 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00310 (I)	\$0.00310 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00094 (I)	\$0.00094 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00310 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00306) (R)	
2009 Vintage	\$0.00529 (R)	
2010 Vintage	\$0.00596 (R)	
2011 Vintage	\$0.00529 (R)	
2012 Vintage	\$0.00496 (R)	
2013 Vintage	\$0.00496 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.60 (I)	-
Connected Load Winter	\$0.93	-
Maximum Peak Demand Summer	-	\$3.05 (I)
Maximum Demand Summer	-	\$7.71 (I)
Maximum Demand Winter	-	\$1.51 (R)
Voltage Discount Summer	-	\$0.73 (I)
Voltage Discount Winter	-	\$0.23
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39656 (I)	\$0.35709 (I)
Off-Peak Summer	\$0.14279 (I)	\$0.13390 (I)
Part-Peak Winter	\$0.14984 (I)	\$0.12731 (I)
Off-Peak Winter	\$0.12283 (R)	\$0.10669 (R)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.25 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.98 (I)
Maximum Demand Summer	-	\$1.62 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.45 (I)
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.35 (R)	-
Connected Load Winter	\$0.93	-
Maximum Peak Demand Summer	-	\$1.07
Maximum Demand Summer	-	\$6.09 (R)
Maximum Demand Winter	-	\$1.51 (R)
Primary Voltage Discount Summer	-	\$0.28
Primary Voltage Discount Winter	-	\$0.23
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.20261 (I)	\$0.20680 (I)
Off-Peak Summer	\$0.05425 (I)	\$0.06059 (I)
Part-Peak Winter	\$0.06154 (I)	\$0.05722 (I)
Off-Peak Winter	\$0.05203 (I)	\$0.04837 (I)
Distribution**:		
Peak Summer	\$0.15809 (R)	\$0.11548 (R)
Off-Peak Summer	\$0.05268 (R)	\$0.03850 (R)
Part-Peak Winter	\$0.05244 (R)	\$0.03528 (R)
Off-Peak Winter	\$0.03494 (R)	\$0.02351 (R)
Transmission* (all usage)	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00159 (I)	\$0.00159 (I)
Reliability Services* (all usage)	(\$0.00011) (R)	(\$0.00011) (R)
Public Purpose Programs (all usage)	\$0.01646 (R)	\$0.01541 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00310 (I)	\$0.00310 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00094 (I)	\$0.00094 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00310 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00306) (R)	
2009 Vintage	\$0.00529 (R)	
2010 Vintage	\$0.00596 (R)	
2011 Vintage	\$0.00529 (R)	
2012 Vintage	\$0.00496 (R)	
2013 Vintage	\$0.00496 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230 (I)
101% - 130% of Baseline	\$0.15040 (I)
131% - 200% of Baseline	\$0.30025 (I)
201% - 300% of Baseline	\$0.34025 (I)
Over 300% of Baseline	\$0.34025 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884 (I)
Distribution***:	\$0.07113 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.03893) (I)
131% - 200% of Baseline	\$0.11092 (I)
201% - 300% of Baseline	\$0.15092 (I)
Over 300% of Baseline	\$0.15092 (I)
Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12368 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges¹, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28719 (l)	\$0.17528 (l)	\$0.10074 (l)
101% - 130% of Baseline	\$0.30529 (l)	\$0.19338 (l)	\$0.11884 (l)
131% - 200% of Baseline	\$0.45535 (l)	\$0.34343 (l)	\$0.26890 (l)
201% - 300% of Baseline	\$0.49535 (l)	\$0.38343 (l)	\$0.30890 (l)
Over 300% of Baseline	\$0.49535 (l)	\$0.38343 (l)	\$0.30890 (l)
Winter			
Baseline Usage	-	\$0.12129 (l)	\$0.10495 (l)
101% - 130% of Baseline	-	\$0.13939 (l)	\$0.12305 (l)
131% - 200% of Baseline	-	\$0.28945 (l)	\$0.27310 (l)
201% - 300% of Baseline	-	\$0.32945 (l)	\$0.31310 (l)
Over 300% of Baseline	-	\$0.32945 (l)	\$0.31310 (l)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (I)	\$0.09993 (I)	\$0.05652 (I)
Winter	-	\$0.07385 (I)	\$0.06244 (I)
Distribution***:			
Summer	\$0.17150 (R)	\$0.06860 (R)	\$0.03430 (R)
Winter	-	\$0.06591 (R)	\$0.04394 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13087) (R)	(\$0.03261) (R)	(\$0.02944) (I)
101% - 130% of Baseline	(\$0.11277) (R)	(\$0.01451) (R)	(\$0.01134) (I)
131% - 200% of Baseline	\$0.03729 (R)	\$0.13554 (R)	\$0.13872 (I)
201% - 300% of Baseline	\$0.07729 (R)	\$0.17554 (R)	\$0.17872 (I)
Over 300% of Baseline	\$0.07729 (R)	\$0.17554 (R)	\$0.17872 (I)
Winter			
Baseline Usage	-	(\$0.05783) (I)	(\$0.04079) (I)
101% - 130% of Baseline	-	(\$0.03973) (I)	(\$0.02269) (I)
131% - 200% of Baseline	-	\$0.11033 (I)	\$0.12736 (I)
201% - 300% of Baseline	-	\$0.15033 (I)	\$0.16736 (I)
Over 300% of Baseline	-	\$0.15033 (I)	\$0.16736 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01452 (R)	\$0.01452 (R)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12368 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)
DWR Bond Charge (per kWh)	\$0.00493 (R)
CTC Charge (per kWh)	\$0.00380 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376) (R)
2009 Vintage	\$0.00647 (R)
2010 Vintage	\$0.00730 (R)
2011 Vintage	\$0.00648 (R)
2012 Vintage	\$0.00607 (R)
2013 Vintage	\$0.00607 (N)

(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32251 (l)	\$0.08159 (l)
101% - 130% of Baseline	\$0.34122 (l)	\$0.10029 (l)
131% - 200% of Baseline	\$0.49107 (l)	\$0.25014 (l)
201% - 300% of Baseline	\$0.53107 (l)	\$0.29014 (l)
Over 300% of Baseline	\$0.53107 (l)	\$0.29014 (l)
Winter		
Baseline Usage	\$0.11426 (l)	\$0.08510 (l)
101% - 130% of Baseline	\$0.13296 (l)	\$0.10380 (l)
131% - 200% of Baseline	\$0.28281 (l)	\$0.25365 (l)
201% - 300% of Baseline	\$0.32281 (l)	\$0.29365 (l)
Over 300% of Baseline	\$0.32281 (l)	\$0.29365 (l)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.40516 (I)	\$0.06848 (I)
Winter	\$0.25566 (I)	\$0.04533 (I)
Distribution***:		
Summer	\$0.13391 (R)	\$0.05356 (R)
Winter	\$0.05981 (R)	\$0.03987 (R)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	(\$0.25582) (R)	(\$0.07971) (R)
101% - 130% of Baseline	(\$0.23711) (R)	(\$0.06101) (I)
131% - 200% of Baseline	(\$0.08726) (R)	\$0.08884 (I)
201% - 300% of Baseline	(\$0.04726) (R)	\$0.12884 (I)
Over 300% of Baseline	(\$0.04726) (R)	\$0.12884 (I)
Winter		
Baseline Usage	(\$0.24047) (R)	(\$0.03936) (I)
101% - 130% of Baseline	(\$0.22177) (R)	(\$0.02066) (I)
131% - 200% of Baseline	(\$0.07192) (R)	\$0.12919 (I)
201% - 300% of Baseline	(\$0.03192) (R)	\$0.16919 (I)
Over 300% of Baseline	(\$0.03192) (R)	\$0.16919 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01442 (R)	\$0.01442 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.13128 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00744 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)
DWR Bond Charge (per kWh)	\$0.00493 (R)
CTC Charge (per kWh)	\$0.00380 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376) (R)
2009 Vintage	\$0.00647 (R)
2010 Vintage	\$0.00730 (R)
2011 Vintage	\$0.00648 (R)
2012 Vintage	\$0.00607 (R)
2013 Vintage	\$0.00607 (N)

(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.13668 (I)
101% - 130% of Baseline	\$0.13668 (I)
131% - 200% of Baseline	\$0.28653 (I)
201% - 300% of Baseline	\$0.32653 (I)
Over 300% of Baseline	\$0.32653 (I)

Winter

Baseline Usage	\$0.08752 (I)
101% - 130% of Baseline	\$0.08752 (I)
131% - 200% of Baseline	\$0.23737 (I)
201% - 300% of Baseline	\$0.27737 (I)
Over 300% of Baseline	\$0.27737 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
 (Cont'd.) according to the component rates shown below. The generation component is
 determined residually after all other applicable component charges are
 calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.17016 (I)
Winter	\$0.10871 (I)

Distribution:**

Summer	\$0.03856 (R)
Winter	\$0.02571 (R)

Conservation Incentive Adjustment:

Summer	
Baseline Usage	(\$0.11231) (R)
101% - 130% of Baseline	(\$0.11231) (R)
131% - 200% of Baseline	\$0.03754 (R)
201% - 300% of Baseline	\$0.07754 (R)
Over 300% of Baseline	\$0.07754 (R)
Winter	
Baseline Usage	(\$0.08717) (R)
101% - 130% of Baseline	(\$0.08717) (R)
131% - 200% of Baseline	\$0.06268 (R)
201% - 300% of Baseline	\$0.10268 (R)
Over 300% of Baseline	\$0.10268 (R)

Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01543 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00133 (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.16346 (I)	\$0.10340 (I)	\$0.06002 (I)
Winter	-	\$0.08392 (I)	\$0.04781 (I)
Distribution***:			
Summer	\$0.12857 (R)	\$0.05143 (R)	\$0.02571 (R)
Winter	-	\$0.04826 (R)	\$0.03217 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.02046) (I)	(\$0.09237) (R)	(\$0.08644) (R)
101% - 130% of Baseline	(\$0.00175) (I)	(\$0.07366) (R)	(\$0.06773) (I)
131% - 200% of Baseline	\$0.17995 (I)	\$0.10804 (I)	\$0.03557 (I)
201% - 300% of Baseline	\$0.21995 (I)	\$0.14804 (I)	\$0.07557 (I)
Over 300% of Baseline	\$0.21995 (I)	\$0.14804 (I)	\$0.07557 (I)
Winter			
Baseline Usage	-	(\$0.06984) (R)	(\$0.07104) (I)
101% - 130% of Baseline	-	(\$0.05115) (R)	(\$0.05234) (I)
131% - 200% of Baseline	-	\$0.13056 (I)	\$0.04132 (I)
201% - 300% of Baseline	-	\$0.17056 (I)	\$0.08132 (I)
Over 300% of Baseline	-	\$0.17056 (I)	\$0.08132 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01442 (R)	\$0.01442 (R)	\$0.01442 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter		
Minimum Charge Rate by Component	per day		
Distribution***	\$0.13128 (R)	-	-
Transmission*	-	\$0.01462 (I)	-
Reliability Services*	\$0.00000	-	-
Public Purpose Programs	\$0.00744 (I)	-	-
Nuclear Decommissioning	\$0.00026 (I)	-	-
Competition Transition Charges	-	\$0.00380 (I)	-
Energy Cost Recovery Amount	-	(\$0.00019) (R)	-
DWR Bond	-	\$0.00493 (R)	-
New System Generation Charge***	-	\$0.00133 (I)	-
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30617 (l)	\$0.09706 (l)	\$0.04613 (l)
101% - 130% of Baseline	\$0.32487 (l)	\$0.11576 (l)	\$0.06484 (l)
131% - 200% of Baseline	\$0.50657 (l)	\$0.29746 (l)	\$0.24654 (l)
201% - 300% of Baseline	\$0.54657 (l)	\$0.33746 (l)	\$0.28654 (l)
Over 300% of Baseline	\$0.54657 (l)	\$0.33746 (l)	\$0.28654 (l)
Winter			
Baseline Usage	-	\$0.09746 (l)	\$0.05500 (l)
101% - 130% of Baseline	-	\$0.11615 (l)	\$0.07370 (l)
131% - 200% of Baseline	-	\$0.29786 (l)	\$0.25541 (l)
201% - 300% of Baseline	-	\$0.33786 (l)	\$0.29541 (l)
Over 300% of Baseline	-	\$0.33786 (l)	\$0.29541 (l)

Total Meter Charge Rate (\$ per meter per day) \$0.21881
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES:
 (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.16346 (I)	\$0.10340 (I)	\$0.06002 (I)
Winter	-	\$0.08392 (I)	\$0.04781 (I)
Distribution***			
Summer	\$0.12857 (R)	\$0.05143 (R)	\$0.02571 (R)
Winter	-	\$0.04826 (R)	\$0.03217 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.02512) (I)	(\$0.09703) (R)	(\$0.07886) (I)
101% - 130% of Baseline	(\$0.00642) (I)	(\$0.07833) (R)	(\$0.06015) (I)
131% - 200% of Baseline	\$0.17528 (I)	\$0.10337	\$0.12155 (I)
201% - 300% of Baseline	\$0.21528 (I)	\$0.14337	\$0.16155 (I)
Over 300% of Baseline	\$0.21528 (I)	\$0.14337	\$0.16155 (I)
Winter			
Baseline Usage	-	(\$0.07398) (R)	(\$0.06424) (I)
101% - 130% of Baseline	-	(\$0.05529) (R)	(\$0.04554) (I)
131% - 200% of Baseline	-	\$0.12642 (I)	\$0.13617 (I)
201% - 300% of Baseline	-	\$0.16642 (I)	\$0.17617 (I)
Over 300% of Baseline	-	\$0.16642 (I)	\$0.17617 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01442 (R)	\$0.01442 (R)	\$0.01442 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.13128 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00744 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Account	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253		\$32.85421		\$59.13758
Customer Charge Voluntary E-19:					
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959		\$4.59959		\$4.59959
Customer Charge Rate V (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507		\$4.63507		\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700		\$4.77700		\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)					
	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$16.13 (I)		\$15.96 (I)		\$14.19 (I)
Maximum Part-Peak Demand Summer	\$3.74 (I)		\$3.43 (I)		\$3.14 (I)
Maximum Demand Summer	\$11.79 (R)		\$9.18 (R)		\$5.31 (R)
Maximum Part-Peak Demand Winter	\$0.21		\$0.40		\$0.00
Maximum Demand Winter	\$11.79 (R)		\$9.18 (R)		\$5.31 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.14364 (I)		\$0.13195 (I)		\$0.08392 (I)
Part-Peak Summer	\$0.09896 (I)		\$0.09318 (I)		\$0.08005 (I)
Off-Peak Summer	\$0.06970 (R)		\$0.07009 (I)		\$0.06654 (R)
Part-Peak Winter	\$0.09303 (I)		\$0.08881 (I)		\$0.07868 (I)
Off-Peak Winter	\$0.07305 (I)		\$0.07286 (I)		\$0.06797 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.27) (I)		(\$5.94) (I)		(\$5.63) (R)
Part-Peak Summer	(\$1.35) (I)		(\$1.15) (I)		(\$1.25) (R)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$11.34	(I)	\$11.74	(I)	\$14.19	(I)
Maximum Part-Peak Demand Summer	\$2.45	(I)	\$2.27	(I)	\$3.14	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Maximum Peak Demand Summer	\$4.79	(R)	\$4.22	(R)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.29	(R)	\$1.16	(R)	\$0.00	
Maximum Demand Summer	\$8.11	(R)	\$5.50	(R)	\$1.63	(R)
Maximum Part-Peak Demand Winter	\$0.21		\$0.40		\$0.00	
Maximum Demand Winter	\$8.11	(R)	\$5.50	(R)	\$1.63	(R)
Transmission Maximum Demand*	\$3.73		\$3.73		\$3.73	
Reliability Services Maximum Demand*	(\$0.05)	(R)	(\$0.05)	(R)	(\$0.05)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11967 (I)	\$0.10876 (I)	\$0.06074 (I)
Part-Peak Summer	\$0.07499 (I)	\$0.06999 (I)	\$0.05687 (I)
Off-Peak Summer	\$0.04573 (I)	\$0.04690 (I)	\$0.04336 (I)
Part-Peak Winter	\$0.06906 (I)	\$0.06562 (I)	\$0.05550 (I)
Off-Peak Winter	\$0.04908 (I)	\$0.04967 (I)	\$0.04479 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00154 (I)	\$0.00154 (I)	\$0.00154 (I)
Public Purpose Programs (all usage)	\$0.01330 (R)	\$0.01252 (R)	\$0.01251 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charge (all usage)	\$0.00276 (I)	\$0.00276 (I)	\$0.00276 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)**	\$0.00113 (I)	\$0.00113 (I)	\$0.00113 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00276 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00272) (R)	
2009 Vintage	\$0.00471 (R)	
2010 Vintage	\$0.00531 (R)	
2011 Vintage	\$0.00472 (R)	
2012 Vintage	\$0.00442 (R)	
2013 Vintage	\$0.00442 (N)	(N)

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421		\$49.28131		\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$15.72 (I)		\$15.40 (I)		\$14.03 (I)
Maximum Part-Peak Demand Summer	\$3.43 (I)		\$3.23 (I)		\$3.04 (I)
Maximum Demand Summer	\$11.68 (R)		\$9.33 (R)		\$4.05 (R)
Maximum Part-Peak Demand Winter	\$0.23		\$0.25		\$0.00
Maximum Demand Winter	\$11.68 (R)		\$9.33 (R)		\$4.05 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.13150 (I)		\$0.13097 (I)		\$0.09281 (I)
Part-Peak Summer	\$0.09389 (I)		\$0.09268 (I)		\$0.07669 (I)
Off-Peak Summer	\$0.06910 (R)		\$0.07028 (I)		\$0.06319 (R)
Part-Peak Winter	\$0.08855 (I)		\$0.08835 (I)		\$0.07790 (I)
Off-Peak Winter	\$0.07010 (R)		\$0.07376 (I)		\$0.06671 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.02) (I)		(\$6.44) (R)		(\$5.94) (R)
Part-Peak Summer	(\$1.22) (I)		(\$1.18) (R)		(\$1.29) (R)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000		\$0.00000 (I)		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000 (I)		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$11.16	(I)	\$10.84	(I)	\$14.03	(I)
Maximum Part-Peak Demand Summer	\$2.26	(I)	\$1.98	(I)	\$3.04	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Maximum Peak Demand Summer	\$4.56	(R)	\$4.56	(R)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.17	(R)	\$1.25	(R)	\$0.00	
Maximum Demand Summer	\$7.78	(R)	\$5.43	(R)	\$0.15	
Maximum Part-Peak Demand Winter	\$0.23		\$0.25		\$0.00	
Maximum Demand Winter	\$7.78	(R)	\$5.43	(R)	\$0.15	
Transmission Maximum Demand*	\$3.95		\$3.95		\$3.95	
Reliability Services Maximum Demand*	(\$0.05)	(R)	(\$0.05)	(R)	(\$0.05)	(R)
<u>Energy Rates by Component (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.10810	(I)	\$0.10855	(I)	\$0.07196	(I)
Part-Peak Summer	\$0.07049	(I)	\$0.07026	(I)	\$0.05584	(I)
Off-Peak Summer	\$0.04570	(I)	\$0.04786	(I)	\$0.04234	(I)
Part-Peak Winter	\$0.06515	(I)	\$0.06593	(I)	\$0.05705	(I)
Off-Peak Winter	\$0.04670	(I)	\$0.05134	(I)	\$0.04586	(I)
Distribution**:						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00160	(I)	\$0.00160	(I)	\$0.00160	(I)
Public Purpose Programs (all usage)	\$0.01305	(R)	\$0.01222	(R)	\$0.01086	(R)
Nuclear Decommissioning (all usage)	\$0.00050	(R)	\$0.00050	(R)	\$0.00050	(R)
Competition Transition Charge (all usage)	\$0.00260	(I)	\$0.00245	(I)	\$0.00224	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(R)	(\$0.00019)	(R)	(\$0.00019)	(R)
DWR Bond (all usage)	\$0.00493	(R)	\$0.00493	(R)	\$0.00493	(R)
New System Generation Charge (all usage)**	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)	
CTC Rate (per kWh)	\$0.00260 (I)	\$0.00245 (I)	\$0.00224 (I)	
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00256) (R)	(\$0.00241) (R)	(\$0.00220) (R)	
2009 Vintage	\$0.00444 (R)	\$0.00419 (R)	\$0.00383 (I)	
2010 Vintage	\$0.00501 (R)	\$0.00472 (R)	\$0.00432 (R)	
2011 Vintage	\$0.00444 (R)	\$0.00419 (R)	\$0.00383 (R)	
2012 Vintage	\$0.00417 (R)	\$0.00393 (R)	\$0.00359 (R)	
2013 Vintage	\$0.00417 (N)	\$0.00393 (N)	\$0.00359 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$1.18275	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$8.09	(I)
Maximum Demand Summer	\$12.29	(I)
Maximum Demand Winter	\$4.63	(R)
Primary Voltage Discount Summer	\$1.44	(I)
Primary Voltage Discount Winter	\$0.15	
Transmission Voltage Discount Summer	\$9.13	(I)
Transmission Voltage Discount Winter	\$3.98	(R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.17278	(I)
Off-Peak Summer	\$0.07190	(R)
Part-Peak Winter	\$0.08939	(I)
Off-Peak Winter	\$0.06467	(R)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 5

Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.82	(I)
Maximum Demand Summer	\$3.94	(I)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.20	(I)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$2.19	(I)
Transmission Voltage Discount Winter	\$0.00	

Distribution:**

Maximum Peak Demand Summer	\$3.27	(R)
Maximum Demand Summer	\$8.35	(R)
Maximum Demand Winter	\$4.63	(R)
Primary Voltage Discount Summer	\$0.24	
Primary Voltage Discount Winter	\$0.15	
Transmission Voltage Discount Summer	\$6.94	(R)
Transmission Voltage Discount Winter	\$3.98	(R)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12407	(I)
Off-Peak Summer	\$0.04014	(I)
Part-Peak Winter	\$0.05763	(I)
Off-Peak Winter	\$0.03291	(I)

Distribution:**

Peak Summer	\$0.01695	(R)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00864	
Transmission Rate Adjustments (all usage)	\$0.00159	(I)
Reliability Services* (all usage)	(\$0.00011)	(R)
Public Purpose Programs (all usage)	\$0.01236	(R)
Nuclear Decommissioning (all usage)	\$0.00050	(R)
Competition Transition Charge (all usage)	\$0.00310	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(R)
DWR Bond (all usage)	\$0.00493	(R)
New System Generation Charge (all usage)**	\$0.00094	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 10

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)
DWR Bond Charge (per kWh)	\$0.00493 (R)
CTC Charge (per kWh)	\$0.00310 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306) (R)
2009 Vintage	\$0.00529 (R)
2010 Vintage	\$0.00596 (R)
2011 Vintage	\$0.00529 (R)
2012 Vintage	\$0.00496 (R)
2013 Vintage	\$0.00496 (N)

(N)

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 10

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE E-CARE Sheet 1
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
 HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06939 (I)	\$0.00844 (R)	\$0.00493 (R)	\$0.08276 (I)
A-6	\$0.06562 (I)	\$0.00844 (R)	\$0.00493 (R)	\$0.07899 (I)
A-15	\$0.06939 (I)	\$0.00844 (R)	\$0.00493 (R)	\$0.08276 (I)
A-10	\$0.05990 (I)	\$0.00844 (R)	\$0.00493 (R)	\$0.07327 (I)
E-19	\$0.05108 (I)	\$0.00844 (R)	\$0.00493 (R)	\$0.06445 (I)
E-20	\$0.04141 (I)	\$0.00844 (R)	\$0.00493 (R)	\$0.05478 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.07632 (l)
Winter	\$0.05497 (l)
A-1 TOU Summer On Peak	\$0.09386 (l)
Summer Partial Peak	\$0.08624 (l)
Summer Off-Peak	\$0.06307 (l)
Winter Partial Peak	\$0.06367 (l)
Winter Off-Peak	\$0.04691 (l)
A-6 Summer On-Peak	\$0.27725 (l)
Summer Partial Peak	\$0.14454 (l)
Summer Off-Peak	\$0.08712 (l)
Winter Partial Peak	\$0.05128 (l)
Winter Off-Peak	\$0.06316 (l)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02044 (I)
Transmission Winter	\$0.01537 (I)
Primary Summer	\$0.04458 (I)
Primary Winter	\$0.02806 (I)
Secondary Summer	\$0.05420 (I)
Secondary Winter	\$0.03299 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.03172 (I)
Summer Partial Peak	\$0.02733 (I)
Summer Off-Peak	\$0.01068 (I)
Winter Partial Peak	\$0.02215 (I)
Winter Off-Peak	\$0.00894 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.05698 (I)
Summer Partial Peak	\$0.05218 (I)
Summer Off-Peak	\$0.03384 (I)
Winter Partial Peak	\$0.03541 (I)
Winter Off-Peak	\$0.02106 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06906 (I)
Summer Partial Peak	\$0.06233 (I)
Summer Off-Peak	\$0.04187 (I)
Winter Partial Peak	\$0.04200 (I)
Winter Off-Peak	\$0.02445 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.03030 (I)
	Winter	\$0.00219 (I)
	E-19 Transmission	
	Summer On-Peak	(\$0.00284) (I)
	Summer Partial Peak	\$0.01425 (I)
	Summer Off-Peak	\$0.00474 (R)
	Winter Partial Peak	(\$0.00246) (I)
	Winter Off-Peak	\$0.00118 (R)
	E-19 Primary	
	Summer On-Peak	\$0.06924 (I)
	Summer Partial Peak	\$0.04450 (I)
	Summer Off-Peak	\$0.02326 (I)
	Winter Partial Peak	\$0.03181 (I)
	Winter Off-Peak	\$0.02504 (I)
	E-19 Secondary	
	Summer On-Peak	\$0.05591 (I)
	Summer Partial Peak	\$0.04086 (I)
	Summer Off-Peak	\$0.01911 (R)
	Winter Partial Peak	\$0.02911 (I)
	Winter Off-Peak	\$0.02267 (I)
	E-20 Transmission	
	Summer On-Peak	\$0.03963 (I)
	Summer Partial Peak	\$0.03740 (I)
	Summer Off-Peak	\$0.02654 (R)
	Winter Partial Peak	\$0.02853 (I)
	Winter Off-Peak	\$0.02683 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	E-20 Primary	
	Summer On-Peak	\$0.07319 (I)
	Summer Partial Peak	\$0.04879 (I)
	Summer Off-Peak	\$0.02823 (I)
	Winter Partial Peak	\$0.03643 (I)
	Winter Off-Peak	\$0.03089 (I)
	E-20 Secondary	
	Summer On-Peak	\$0.04874 (I)
	Summer Partial Peak	\$0.04054 (I)
	Summer Off-Peak	\$0.02320 (R)
	Winter Partial Peak	\$0.02943 (I)
	Winter Off-Peak	\$0.02441 (R)



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.29%	(R)
E-6	1.61%	(R)
E-7	2.34%	(R)
E-8	4.92%	(R)
E-9	2.34%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00064 (I)
Small L&P	\$0.00067 (I)
Medium L&P	\$0.00070 (I)
E-19	\$0.00063 (I)
Streetlights	\$0.00056 (I)
Standby	\$0.00047 (I)
Agriculture	\$0.00054 (I)
E-20T	\$0.00054 (I)
E-20P	\$0.00059 (I)
E-20S	\$0.00060 (I)

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00057	(I)
Small L&P	\$0.00061	(I)
Medium L&P	\$0.00063	(I)
E-19	\$0.00057	(I)
Streetlights	\$0.00055	(I)
Standby	\$0.00042	(I)
Agriculture	\$0.00048	(I)
E-20T	\$0.00049	(I)
E-20P	\$0.00054	(I)
E-20S	\$0.00055	(I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00056	(I)
Small L&P	\$0.00060	(I)
Medium L&P	\$0.00063	(I)
E-19	\$0.00057	(I)
Streetlights	\$0.00055	(I)
Standby	\$0.00041	(I)
Agriculture	\$0.00047	(I)
E-20T	\$0.00049	(I)
E-20P	\$0.00054	(I)
E-20S	\$0.00054	(I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	
Residential	\$0.00057	(I)
Small L&P	\$0.00061	(I)
Medium L&P	\$0.00063	(I)
E-19	\$0.00057	(I)
Streetlights	\$0.00055	(I)
Standby	\$0.00042	(I)
Agriculture	\$0.00048	(I)
E-20T	\$0.00049	(I)
E-20P	\$0.00054	(I)
E-20S	\$0.00055	(I)

(Continued)

Advice Letter No: 4096-E-A
 Decision No. E-4548

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 31, 2012
 Effective January 1, 2013
 Resolution No. _____



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 3

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00057 (I)
Small L&P	\$0.00061 (I)
Medium L&P	\$0.00063 (I)
E-19	\$0.00057 (I)
Streetlights	\$0.00055 (I)
Standby	\$0.00042 (I)
Agriculture	\$0.00048 (I)
E-20T	\$0.00049 (I)
E-20P	\$0.00054 (I)
E-20S	\$0.00055 (I)

Customer Class	2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	(N)
Residential	\$0.00057 (N)	
Small L&P	\$0.00061 (N)	
Medium L&P	\$0.00063 (N)	
E-19	\$0.00057 (N)	
Streetlights	\$0.00055 (N)	
Standby	\$0.00042 (N)	
Agriculture	\$0.00048 (N)	
E-20T	\$0.00049 (N)	
E-20P	\$0.00054 (N)	
E-20S	\$0.00055 (N)	
		(N)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
101% to 130% of Baseline	\$0.09563
Over 130% of Baseline	\$0.13974 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884 (I)
Distribution***:	(\$0.00111) (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02055) (R)
101% - 130% of Baseline	(\$0.00808) (R)
Over 130% of Baseline	\$0.03603 (I)
Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
New System Generation Charge (all usage)***	\$0.00133 (I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution***	\$0.09396 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335 (I)	-
Nuclear Decommissioning	\$0.00028 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rates less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376) (R)
2009 Vintage	\$0.00647 (R)
2010 Vintage	\$0.00730 (R)
2011 Vintage	\$0.00648 (R)
2012 Vintage	\$0.00607 (R)
2013 Vintage	\$0.00607 (N)

(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.19655	\$0.11451	\$0.05987
101% - 130% of Baseline	\$0.21008	\$0.12804	\$0.07340
Over 130% of Baseline	\$0.30983 (I)	\$0.18677 (I)	\$0.10481 (I)
Winter			
Baseline Usage	–	\$0.07494	\$0.06295
101% - 130% of Baseline	–	\$0.08845	\$0.07647
Over 130% of Baseline	–	\$0.12741 (I)	\$0.10943 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (I)	\$0.09993 (I)	\$0.05652 (I)
Winter	-	\$0.07385 (I)	\$0.06244 (I)
Distribution***:			
Summer	\$0.09895 (R)	(\$0.00395) (R)	(\$0.03825) (R)
Winter	-	(\$0.00664) (R)	(\$0.02861) (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13558) (R)	(\$0.00745) (R)	\$0.01562 (R)
101% - 130% of Baseline	(\$0.12205) (R)	\$0.00608 (R)	\$0.02915 (R)
Over 130% of Baseline	(\$0.02230) (R)	\$0.06481 (I)	\$0.06056 (I)
Winter			
Baseline Usage	-	(\$0.01825) (R)	\$0.00314 (R)
101% - 130% of Baseline	-	(\$0.00474) (R)	\$0.01666 (R)
Over 130% of Baseline	-	\$0.03422 (I)	\$0.04962 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)	\$0.00607 (R)	\$0.00607 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter		
	per day		
Minimum Charge Rate by Component		\$ per kWh	
Distribution***	\$0.09396 (R)	-	
Transmission*	-	\$0.01462 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00335 (I)	-	
Nuclear Decommissioning	\$0.00028 (I)	-	
Competition Transition Charges	-	\$0.00380 (I)	
Energy Cost Recovery Amount	-	(\$0.00019) (R)	
New System Generation Charge***	-	\$0.00133 (I)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376) (R)
2009 Vintage	\$0.00647 (R)
2010 Vintage	\$0.00730 (R)
2011 Vintage	\$0.00648 (R)
2012 Vintage	\$0.00607 (R)
2013 Vintage	\$0.00607 (N)

(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.26813	\$0.06105
101%-130% of Baseline	\$0.28372	\$0.07664
Over 130% of Baseline	\$0.41720 (I)	\$0.10658 (I)
Winter		
Baseline Usage	\$0.08913	\$0.06407
101%-130% of Baseline	\$0.10472	\$0.07966
Over 130% of Baseline	\$0.14870 (I)	\$0.11111 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.40516	(I)	\$0.06848	(I)
Winter	\$0.25566	(I)	\$0.04533	(I)
Distribution***:				
Summer	\$0.06591	(I)	(\$0.01443)	(I)
Winter	(\$0.00818)	(I)	(\$0.02812)	(I)
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.23727)	(R)	(\$0.02733)	(R)
101% to 130% of Baseline	(\$0.22168)	(R)	(\$0.01174)	(R)
Over 130% of Baseline	(\$0.08820)	(R)	\$0.01820	(I)
Winter				
Baseline Usage	(\$0.19268)	(R)	\$0.01253	(R)
101% to 130% of Baseline	(\$0.17709)	(R)	\$0.02812	(R)
Over 130% of Baseline	(\$0.13311)	(R)	\$0.05957	(I)
Transmission* (all usage)	\$0.01314		\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00148	(I)	\$0.00148	(I)
Reliability Services* (all usage)	(\$0.00015)	(R)	(\$0.00015)	(R)
Public Purpose Programs (all usage)	\$0.01442	(R)	\$0.01442	(R)
Nuclear Decommissioning (all usage)	\$0.00050	(R)	\$0.00050	(R)
Competition Transition Charges (all usage)	\$0.00380	(I)	\$0.00380	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(R)	(\$0.00019)	(R)
New System Generation Charge (all usage)***	\$0.00133	(I)	\$0.00133	(I)
	\$ per meter per day			
Minimum Charge Rate by Component			\$ per kWh	
Distribution***	\$0.13128	(R)	-	
Transmission*	-		\$0.01462	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00744	(I)	-	
Nuclear Decommissioning	\$0.00026	(I)	-	
Competition Transition Charges	-		\$0.00380	(I)
Energy Cost Recovery Amount	-		(\$0.00019)	(R)
New System Generation Charge***	-		\$0.00133	(I)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)	(R)	
DWR Bond Charge (per kWh)	\$0.00000		
CTC Charge (per kWh)	\$0.00380	(I)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00376)	(R)	
2009 Vintage	\$0.00647	(R)	
2010 Vintage	\$0.00730	(R)	
2011 Vintage	\$0.00648	(R)	
2012 Vintage	\$0.00607	(R)	
2013 Vintage	\$0.00607	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.08624
101% - 130% of Baseline	\$0.08624
Over 130% of Baseline	\$0.14436 (I)
Winter	
Baseline Usage	\$0.05234
101% - 130% of Baseline	\$0.05234
Over 130% of Baseline	\$0.09351 (I)
 Total Customer Charge Rate (\$ per meter per day)	 \$0.32927

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.17016 (I)
Winter	\$0.10871 (I)

Distribution:**

Summer	(\$0.04744) (I)
Winter	(\$0.06029) (I)

Conservation Incentive Adjustment:

Summer	
Baseline Usage	(\$0.06338) (R)
101% - 130% of Baseline	(\$0.06338) (R)
Over 130% of Baseline	(\$0.00526) (R)
Winter	
Baseline Usage	(\$0.02298) (R)
101% - 130% of Baseline	(\$0.02298) (R)
Over 130% of Baseline	\$0.01819 (I)

Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00699 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
New System Generation Charge (all usage)**	\$0.00133 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230 (1)
101% - 130% of Baseline	\$0.15040 (1)
131% - 200% of Baseline	\$0.30025 (1)
201% - 300% of Baseline	\$0.34025 (1)
Over 300% of Baseline	\$0.34025 (1)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.07884 (I)
Distribution***:	\$0.07113 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.03893) (I)
131% - 200% of Baseline	\$0.11092 (I)
201% - 300% of Baseline	\$0.15092 (I)
Over 300% of Baseline	\$0.15092 (I)
Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution***	\$0.12368 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
 1 Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28719 (l)	\$0.17528 (l)	\$0.10074 (l)
101% - 130% of Baseline	\$0.30529 (l)	\$0.19338 (l)	\$0.11884 (l)
131% - 200% of Baseline	\$0.45535 (l)	\$0.34343 (l)	\$0.26890 (l)
201% - 300% of Baseline	\$0.49535 (l)	\$0.38343 (l)	\$0.30890 (l)
Over 300% of Baseline	\$0.49535 (l)	\$0.38343 (l)	\$0.30890 (l)
Winter			
Baseline Usage	-	\$0.12129 (l)	\$0.10495 (l)
101% - 130% of Baseline	-	\$0.13939 (l)	\$0.12305 (l)
131% - 200% of Baseline	-	\$0.28945 (l)	\$0.27310 (l)
201% - 300% of Baseline	-	\$0.32945 (l)	\$0.31310 (l)
Over 300% of Baseline	-	\$0.32945 (l)	\$0.31310 (l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (I)	\$0.09993 (I)	\$0.05652 (I)
Winter	-	\$0.07385 (I)	\$0.06244 (I)
Distribution***:			
Summer	\$0.17150 (R)	\$0.06860 (R)	\$0.03430 (R)
Winter	-	\$0.06591 (R)	\$0.04394 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13087) (R)	(\$0.03261) (R)	(\$0.02944) (I)
101% - 130% of Baseline	(\$0.11277) (R)	(\$0.01451) (R)	(\$0.01134) (I)
131% - 200% of Baseline	\$0.03729 (R)	\$0.13554 (R)	\$0.13872 (I)
201% - 300% of Baseline	\$0.07729 (R)	\$0.17554 (R)	\$0.17872 (I)
Over 300% of Baseline	\$0.07729 (R)	\$0.17554 (R)	\$0.17872 (I)
Winter			
Baseline Usage	-	(\$0.05783) (I)	(\$0.04079) (I)
101% - 130% of Baseline	-	(\$0.03973) (I)	(\$0.02269) (I)
131% - 200% of Baseline	-	\$0.11033 (I)	\$0.12736 (I)
201% - 300% of Baseline	-	\$0.15033 (I)	\$0.16736 (I)
Over 300% of Baseline	-	\$0.15033 (I)	\$0.16736 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01452 (R)	\$0.01452 (R)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.12368 (R)	-	
Transmission*	-	\$0.01462 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00748 (I)	-	
Nuclear Decommissioning	\$0.00026 (I)	-	
Competition Transition Charges	-	\$0.00380 (I)	
Energy Cost Recovery Amount	-	(\$0.00019) (R)	
DWR Bond	-	\$0.00493 (R)	
New System Generation Charge***	-	\$0.00133 (I)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)
DWR Bond Charge (per kWh)	\$0.00493 (R)
CTC Charge (per kWh)	\$0.00380 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376) (R)
2009 Vintage	\$0.00647 (R)
2010 Vintage	\$0.00730 (R)
2011 Vintage	\$0.00648 (R)
2012 Vintage	\$0.00607 (R)
2013 Vintage	\$0.00607 (N)

(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and which were constructed prior to June 13, 1978. This schedule is closed to all other accounts, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
101% - 130% of Baseline	\$0.09563
Over 130% of Baseline	\$0.13974 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884 (I)
Distribution***:	(\$0.00111) (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02055) (R)
101% - 130% of Baseline	(\$0.00808) (R)
Over 130% of Baseline	\$0.03603 (I)
Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
New System Generation Charge (all usage)***	\$0.00133 (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09396 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335 (I)	-
Nuclear Decommissioning	\$0.00028 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.19655	\$0.11451	\$0.05987
101% - 130% of Baseline	\$0.21008	\$0.12804	\$0.07340
Over 130% of Baseline	\$0.30983 (I)	\$0.18677 (I)	\$0.10481 (I)
Winter			
Baseline Usage	—	\$0.07494	\$0.06295
101% - 130% of Baseline	—	\$0.08845	\$0.07647
Over 130% of Baseline	—	\$0.12741 (I)	\$0.10943 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.20238	
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (I)	\$0.09993 (I)	\$0.05652 (I)
Winter	-	\$0.07385 (I)	\$0.06244 (I)
Distribution***:			
Summer	\$0.09895 (R)	(\$0.00395) (R)	(\$0.03825) (R)
Winter	-	(\$0.00664) (R)	(\$0.02861) (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13558) (R)	(\$0.00745) (R)	\$0.01562 (R)
101% - 130% of Baseline	(\$0.12205) (R)	\$0.00608 (R)	\$0.02915 (R)
Over 130% of Baseline	(\$0.02230) (R)	\$0.06481 (I)	\$0.06056 (I)
Winter			
Baseline Usage	-	(\$0.01825) (R)	\$0.00314 (R)
101% - 130% of Baseline	-	(\$0.00474) (R)	\$0.01666 (R)
Over 130% of Baseline	-	\$0.03422 (I)	\$0.04962 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)	\$0.00607 (R)	\$0.00607 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution***	\$0.09396 (R)	-	
Transmission*	-	\$0.01462 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00335 (I)	-	
Nuclear Decommissioning	\$0.00028 (I)	-	
Competition Transition Charges	-	\$0.00380 (I)	
Energy Cost Recovery Amount	-	(\$0.00019) (R)	
New System Generation Charge**	-	\$0.00133 (I)	
Generation**	-	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230 (I)
101% - 130% of Baseline	\$0.15040 (I)
131% - 200% of Baseline	\$0.30025 (I)
201% - 300% of Baseline	\$0.34025 (I)
Over 300% of Baseline	\$0.34025 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884 (I)
Distribution***:	\$0.07113 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.03893) (I)
131% - 200% of Baseline	\$0.11092 (I)
201% - 300% of Baseline	\$0.15092 (I)
Over 300% of Baseline	\$0.15092 (I)
Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12368 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)	
Generation	\$0.03905 (I)
Competition Transition Charges	\$0.00380 (I)
Energy Cost Recovery Amount	(\$0.00019) (R)
DWR Bond	\$0.00493 (R)
New System Generation Charge***	\$0.00133 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230 (I)
101% - 130% of Baseline	\$0.09563	\$0.15040 (I)
131% - 200% of Baseline	\$0.13974	\$0.30025 (I)
201% - 300% of Baseline	\$0.13974	\$0.34025 (I)
Over 300% of Baseline	\$0.13974	\$0.34025 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	(\$0.02300)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884 (I)	\$0.07884 (I)
Distribution***:	(\$0.00111) (R)	\$0.07113 (R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02055) (R)	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.00808) (R)	(\$0.03893) (I)
131% - 200% of Baseline	\$0.03603 (I)	\$0.11092 (I)
201% - 300% of Baseline	\$0.03603 (I)	\$0.15092 (I)
Over 300% of Baseline	\$0.03603 (I)	\$0.15092 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	-	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.09396 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335 (I)	-
Nuclear Decommissioning	\$0.00028 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation **	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges	\$0.00380 (I)	
Energy Cost Recovery Amount	(\$0.00019) (R)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00493 (R)	
New System Generation Charge***	\$0.00133 (I)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate base less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>CARE DA / CARE CCA CRS</u>	<u>NON-CARE DA / NON- CARE CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00376) (R)	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	\$0.00607 (N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230 (I)
101% - 130% of Baseline	\$0.15040 (I)
131% - 200% of Baseline	\$0.30025 (I)
201% - 300% of Baseline	\$0.34025 (I)
Over 300% of Baseline	\$0.34025 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884 (I)
Distribution***:	\$0.07113 (R)
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.03893) (I)
131% - 200% of Baseline	\$0.11092 (I)
201% - 300% of Baseline	\$0.15092 (I)
Over 300% of Baseline	\$0.15092 (I)
Transmission* (all usage)	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12368 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230 (I)
101% - 130% of Baseline	\$0.09563	\$0.15040 (I)
131% - 200% of Baseline	\$0.13974	\$0.30025 (I)
201% - 300% of Baseline	\$0.13974	\$0.34025 (I)
Over 300% of Baseline	\$0.13974	\$0.34025 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884 (I)	\$0.07884 (I)
Distribution***:	(\$0.00111) (R)	\$0.07113 (R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02055) (R)	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.00808) (R)	(\$0.03893) (I)
131% - 200% of Baseline	\$0.03603 (I)	\$0.11092 (I)
201% - 300% of Baseline	\$0.03603 (I)	\$0.15092 (I)
Over 300% of Baseline	\$0.03603 (I)	\$0.15092 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	-	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.09396 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335 (I)	-
Nuclear Decommissioning	\$0.00028 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA <u>CRS</u>	NON-CARE DA /NON- CARE CCA <u>CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00376) (R)	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	\$0.00607 (N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230 (l)
101% - 130% of Baseline	\$0.15040 (l)
131% - 200% of Baseline	\$0.30025 (l)
201% - 300% of Baseline	\$0.34025 (l)
Over 300% of Baseline	\$0.34025 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884 (I)	
Distribution***:	\$0.07113 (R)	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.05703) (R)	
101% - 130% of Baseline	(\$0.03893) (I)	
131% - 200% of Baseline	\$0.11092 (I)	
201% - 300% of Baseline	\$0.15092 (I)	
Over 300% of Baseline	\$0.15092 (I)	
Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	
Reliability Services* (all usage)	(\$0.00015) (R)	
Public Purpose Programs (all usage)	\$0.01452 (R)	
Nuclear Decommissioning (all usage)	\$0.00050 (R)	
Competition Transition Charges (all usage)	\$0.00380 (I)	
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	
DWR Bond (all usage)	\$0.00493 (R)	
New System Generation Charge (all usage)***	\$0.00133 (I)	
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.12368 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03905 (I)	
Competition Transition Charges	\$0.00380 (I)	
Energy Cost Recovery Amount	(\$0.00019) (R)	
DWR Bond	\$0.00493 (R)	
New System Generation Charge***	\$0.00133 (I)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230 (I)
101% - 130% of Baseline	\$0.09563	\$0.15040 (I)
131% - 200% of Baseline	\$0.13974 (I)	\$0.30025 (I)
201% - 300% of Baseline	\$0.13974 (I)	\$0.34025 (I)
Over 300% of Baseline	\$0.13974 (I)	\$0.34025 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884 (I)	\$0.07884 (I)
Distribution***:	(\$0.00111) (R)	\$0.07113 (R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02055) (R)	(\$0.05703) (R)
101% - 130% of Baseline	(\$0.00808) (R)	(\$0.03893) (I)
131% - 200% of Baseline	\$0.03603 (I)	\$0.11092 (I)
201% - 300% of Baseline	\$0.03603 (I)	\$0.15092 (I)
Over 300% of Baseline	\$0.03603 (I)	\$0.15092 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00148 (I)	\$0.00148 (I)
Reliability Services* (all usage)	(\$0.00015) (R)	(\$0.00015) (R)
Public Purpose Programs (all usage)	\$0.00607 (R)	\$0.01452 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges (all usage)	\$0.00380 (I)	\$0.00380 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	-	\$0.00493 (R)
New System Generation Charge (all usage)***	\$0.00133 (I)	\$0.00133 (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09396 (R)	-
Transmission*	-	\$0.01462 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335 (I)	-
Nuclear Decommissioning	\$0.00028 (I)	-
Competition Transition Charges	-	\$0.00380 (I)
Energy Cost Recovery Amount	-	(\$0.00019) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493 (R)
New System Generation Charge***	-	\$0.00133 (I)
Generation**	-	Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**		Determined Residually
Competition Transition Charges		\$0.00380 (I)
Energy Cost Recovery Amount		(\$0.00019) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493 (R)
New System Generation Charge***		\$0.00133 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00380 (I)	\$0.00380 (I)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00376) (R)	(\$0.00376) (R)	
2009 Vintage	\$0.00647 (R)	\$0.00647 (R)	
2010 Vintage	\$0.00730 (R)	\$0.00730 (R)	
2011 Vintage	\$0.00648 (R)	\$0.00648 (R)	
2012 Vintage	\$0.00607 (R)	\$0.00607 (R)	
2013 Vintage	\$0.00607 (N)	\$0.00607 (N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$2.617 (I)	\$0.119 (I)
92	31	1,000	\$4.056 (I)	\$0.184 (I)
189	65	2,500	\$8.505 (I)	\$0.387 (I)
295	101	4,000	\$13.216 (I)	\$0.601 (I)
405	139	6,000	\$18.188 (I)	\$0.827 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$5.234 (I)	\$0.238 (I)
175	68	7,500	\$8.898 (I)	\$0.404 (I)
250	97	11,000	\$12.692 (I)	\$0.577 (I)
400	152	21,000	\$19.889 (I)	\$0.904 (I)
700	266	37,000	\$34.806 (I)	\$1.582 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.795 (I)	\$0.173 (I)
100	41	9,500	\$5.365 (I)	\$0.244 (I)
150	60	16,000	\$7.851 (I)	\$0.357 (I)
200	80	22,000	\$10.468 (I)	\$0.476 (I)
250	100	26,000	\$13.085 (I)	\$0.595 (I)
400	154	46,000	\$20.151 (I)	\$0.916 (I)

240 Volts

70	34	5,800	\$4.449 (I)	\$0.202 (I)
100	47	9,500	\$6.150 (I)	\$0.280 (I)
150	69	16,000	\$9.029 (I)	\$0.410 (I)
200	81	22,000	\$10.599 (I)	\$0.482 (I)
250	100	25,500	\$13.085 (I)	\$0.595 (I)
400	154	46,000	\$20.151 (I)	\$0.916 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.0-5.0	0.9	\$0.118	(I)	\$0.005
5.1-10.0	2.6	\$0.340	(I)	\$0.015
10.1-15.0	4.3	\$0.563	(I)	\$0.026 (I)
15.1-20.0	6.0	\$0.785	(I)	\$0.036 (I)
20.1-25.0	7.7	\$1.008	(I)	\$0.046 (I)
25.1-30.0	9.4	\$1.230	(I)	\$0.056 (I)
30.1-35.0	11.1	\$1.452	(I)	\$0.066 (I)
35.1-40.0	12.8	\$1.675	(I)	\$0.076 (I)
40.1-45.0	14.5	\$1.897	(I)	\$0.086 (I)
45.1-50.0	16.2	\$2.120	(I)	\$0.096 (I)
50.1-55.0	17.9	\$2.342	(I)	\$0.106 (I)
55.1-60.0	19.6	\$2.565	(I)	\$0.117 (I)
60.1-65.0	21.4	\$2.800	(I)	\$0.127 (I)
65.1-70.0	23.1	\$3.023	(I)	\$0.137 (I)
70.1-75.0	24.8	\$3.245	(I)	\$0.148 (I)
75.1-80.0	26.5	\$3.468	(I)	\$0.158 (I)
80.1-85.0	28.2	\$3.690	(I)	\$0.168 (I)
85.1-90.0	29.9	\$3.912	(I)	\$0.178 (I)
90.1-95.0	31.6	\$4.135	(I)	\$0.188 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.357	(I)	\$0.198	(I)
100.1-105.1	35.0	\$4.580	(I)	\$0.208	(I)
105.1-110.0	36.7	\$4.802	(I)	\$0.218	(I)
110.1-115.0	38.4	\$5.025	(I)	\$0.228	(I)
115.1-120.0	40.1	\$5.247	(I)	\$0.239	(I)
120.1-125.0	41.9	\$5.483	(I)	\$0.249	(I)
125.1-130.0	43.6	\$5.705	(I)	\$0.259	(I)
130.1-135.0	45.3	\$5.928	(I)	\$0.269	(I)
135.1-140.0	47.0	\$6.150	(I)	\$0.280	(I)
140.1-145.0	48.7	\$6.372	(I)	\$0.290	(I)
145.1-150.0	50.4	\$6.595	(I)	\$0.300	(I)
150.1-155.0	52.1	\$6.817	(I)	\$0.310	(I)
155.1-160.0	53.8	\$7.040	(I)	\$0.320	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4 100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
160.1-165.0	55.5	\$7.262	(I)	\$0.330	(I)
165.1-170.0	57.2	\$7.485	(I)	\$0.340	(I)
170.1-175.0	58.9	\$7.707	(I)	\$0.350	(I)
175.1-180.0	60.6	\$7.930	(I)	\$0.360	(I)
180.1-185.0	62.4	\$8.165	(I)	\$0.371	(I)
185.1-190.0	64.1	\$8.387	(I)	\$0.381	(I)
190.1-195.0	65.8	\$8.610	(I)	\$0.391	(I)
195.1-200.0	67.5	\$8.832	(I)	\$0.401	(I)
200.1-205.0	69.2	\$9.055	(I)	\$0.412	(I)
205.1-210.0	70.9	\$9.277	(I)	\$0.422	(I)
210.1-215.0	72.6	\$9.500	(I)	\$0.432	(I)
215.1-220.0	74.3	\$9.722	(I)	\$0.442	(I)
220.1-225.0	76.0	\$9.945	(I)	\$0.452	(I)
225.1-230.0	77.7	\$10.167	(I)	\$0.462	(I)
230.1-235.0	79.4	\$10.389	(I)	\$0.472	(I)
235.1-240.0	81.1	\$10.612	(I)	\$0.482	(I)
240.1-245.0	82.9	\$10.847	(I)	\$0.493	(I)
245.1-250.0	84.6	\$11.070	(I)	\$0.503	(I)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$11.292	(I)	\$0.513	(I)
255.1-260.0	88.0	\$11.515	(I)	\$0.523	(I)
260.1-265.0	89.7	\$11.737	(I)	\$0.534	(I)
265.1-270.0	91.4	\$11.960	(I)	\$0.544	(I)
270.1-275.0	93.1	\$12.182	(I)	\$0.554	(I)
275.1-280.0	94.8	\$12.405	(I)	\$0.564	(I)
280.1-285.0	96.5	\$12.627	(I)	\$0.574	(I)
285.1-290.0	98.2	\$12.849	(I)	\$0.584	(I)
290.1-295.0	99.9	\$13.072	(I)	\$0.594	(I)
295.1-300.0	101.6	\$13.294	(I)	\$0.604	(I)
300.1-305.0	103.4	\$13.530	(I)	\$0.615	(I)
305.1-310.0	105.1	\$13.752	(I)	\$0.625	(I)
310.1-315.0	106.8	\$13.975	(I)	\$0.635	(I)
315.1-320.0	108.5	\$14.197	(I)	\$0.645	(I)
320.1-325.0	110.2	\$14.420	(I)	\$0.655	(I)
325.1-330.0	111.9	\$14.642	(I)	\$0.666	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per Lamp</u> <u>Per Month</u>		<u>Adjustment</u>	
330.1-335.0	113.6	\$14.865	(I)	\$0.676	(I)
335.1-340.0	115.3	\$15.087	(I)	\$0.686	(I)
340.1-345.0	117.0	\$15.309	(I)	\$0.696	(I)
345.1-350.0	118.7	\$15.532	(I)	\$0.706	(I)
350.1-355.0	120.4	\$15.754	(I)	\$0.716	(I)
355.1-360.0	122.1	\$15.977	(I)	\$0.726	(I)
360.1-365.0	123.9	\$16.212	(I)	\$0.737	(I)
365.1-370.0	125.6	\$16.435	(I)	\$0.747	(I)
370.1-375.0	127.3	\$16.657	(I)	\$0.757	(I)
375.1-380.0	129.0	\$16.880	(I)	\$0.767	(I)
380.1-385.0	130.7	\$17.102	(I)	\$0.777	(I)
385.1-390.0	132.4	\$17.325	(I)	\$0.788	(I)
390.1-395.0	134.1	\$17.547	(I)	\$0.798	(I)
395.0-400.0	135.8	\$17.769	(I)	\$0.808	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13085 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	(I)
Distribution**	\$0.03611	(R)
Transmission*	\$0.00739	
Transmission Rate Adjustments* (all usage)	\$0.00160	(I)
Reliability Services*	(\$0.00011)	(R)
Public Purpose Programs	\$0.00653	(R)
Nuclear Decommissioning	\$0.00050	(R)
Competition Transition Charge	\$0.00040	(I)
Energy Cost Recovery Amount	(\$0.00019)	(R)
DWR Bond	\$0.00493	(R)
New System Generation Charge**	\$0.00091	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00040 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00036) (R)	
2009 Vintage	\$0.00072 (I)	
2010 Vintage	\$0.00080 (I)	
2011 Vintage	\$0.00072 (R)	
2012 Vintage	\$0.00067 (R)	
2013 Vintage	\$0.00067 (N)	(N)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE			
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment	
INCANDESCENT LAMPS:					
58	20	600	\$2.617	(l)	\$0.119 (l)
92	31	1,000	\$4.056	(l)	\$0.184 (l)
189	65	2,500	\$8.505	(l)	\$0.387 (l)
295	101	4,000**	\$13.216	(l)	\$0.601 (l)
405	139	6,000**	\$18.188	(l)	\$0.827 (l)
620	212	10,000**	\$27.740	(l)	\$1.261 (l)
860	294	15,000**	\$38.470	(l)	\$1.749 (l)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.355	(l)	\$0.107 (l)
50	22	1,650	\$2.879	(l)	\$0.131 (l)
100	40	3,500	\$5.234	(l)	\$0.238 (l)
175	68	7,500	\$8.898	(l)	\$0.404 (l)
250	97	11,000	\$12.692	(l)	\$0.577 (l)
400	152	21,000	\$19.889	(l)	\$0.904 (l)
700	266	37,000	\$34.806	(l)	\$1.582 (l)
1,000	377	57,000	\$49.330	(l)	\$2.242 (l)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS						
35	15	2,150	\$1,963	(I)	\$0.089	(I)
50	21	3,800	\$2,748	(I)	\$0.125	(I)
70	29	5,800	\$3,795	(I)	\$0.173	(I)
100	41	9,500	\$5,365	(I)	\$0.244	(I)
150	60	16,000	\$7,851	(I)	\$0.357	(I)
200	80	22,000	\$10,468	(I)	\$0.476	(I)
250	100	26,000	\$13,085	(I)	\$0.595	(I)
400	154	46,000	\$20,151	(I)	\$0.916	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS						
50	24	3,800	\$3,140	(I)	\$0.143	(I)
70	34	5,800	\$4,449	(I)	\$0.202	(I)
100	47	9,500	\$6,150	(I)	\$0.280	(I)
150	69	16,000	\$9,029	(I)	\$0.410	(I)
200	81	22,000	\$10,599	(I)	\$0.482	(I)
250	100	25,500	\$13,085	(I)	\$0.595	(I)
310	119	37,000	\$15,571	(I)	\$0.708	(I)
360	144	45,000	\$18,842	(I)	\$0.856	(I)
400	154	46,000	\$20,151	(I)	\$0.916	(I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2,748	(I)	\$0.125	(I)
55	29	8,000	\$3,795	(I)	\$0.173	(I)
90	45	13,500	\$5,888	(I)	\$0.268	(I)
135	62	21,500	\$8,113	(I)	\$0.369	(I)
180	78	33,000	\$10,206	(I)	\$0.464	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
METAL HALIDE LAMPS:						
70	30	5,500	\$3.926	(I)	\$0.178	(I)
100	41	8,500	\$5.365	(I)	\$0.244	(I)
150	63	13,500	\$8.244	(I)	\$0.375	(I)
175	72	14,000	\$9.421	(I)	\$0.428	(I)
250	105	20,500	\$13.739	(I)	\$0.625	(I)
400	162	30,000	\$21.198	(I)	\$0.964	(I)
1,000	387	90,000	\$50.639	(I)	\$2.302	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.178	(I)	\$0.054	(I)
35	13	2,450	\$1.701	(I)	\$0.077	(I)
40	14	2,200	\$1.832	(I)	\$0.083	(I)
50	18	3,500	\$2.355	(I)	\$0.107	(I)
55	19	3,000	\$2.486	(I)	\$0.113	(I)
65	24	5,525	\$3.140	(I)	\$0.143	(I)
70	27	6,500	\$3.533	(I)	\$0.161	(I)
80	28	4,500	\$3.664	(I)	\$0.167	(I)
85	30	4,800	\$3.926	(I)	\$0.178	(I)
100	36	8,000	\$4.711	(I)	\$0.214	(I)
120	42	8,500	\$5.432	(I)	\$0.247	(I)
135	48	9,450	\$6.281	(I)	\$0.286	(I)
150	51	10,900	\$6.673	(I)	\$0.303	(I)
165	58	12,000	\$7.589	(I)	\$0.345	(I)
200	72	19,000	\$9.421	(I)	\$0.428	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.118	(I)	\$0.005	
5.01-10.00	2.6	\$0.340	(I)	\$0.015	
10.01-15.00	4.3	\$0.563	(I)	\$0.026	(I)
15.01-20.00	6.0	\$0.785	(I)	\$0.036	(I)
20.01-25.00	7.7	\$1.008	(I)	\$0.046	(I)
25.01-30.00	9.4	\$1.230	(I)	\$0.056	(I)
30.01-35.00	11.1	\$1.452	(I)	\$0.066	(I)
35.01-40.00	12.8	\$1.675	(I)	\$0.076	(I)
40.01-45.00	14.5	\$1.897	(I)	\$0.086	(I)
45.01-50.00	16.2	\$2.120	(I)	\$0.096	(I)
50.01-55.00	17.9	\$2.342	(I)	\$0.106	(I)
55.01-60.00	19.6	\$2.565	(I)	\$0.117	(I)
60.01-65.00	21.4	\$2.800	(I)	\$0.127	(I)
65.01-70.00	23.1	\$3.023	(I)	\$0.137	(I)
70.01-75.00	24.8	\$3.245	(I)	\$0.148	(I)
75.01-80.00	26.5	\$3.468	(I)	\$0.158	(I)
80.01-85.00	28.2	\$3.690	(I)	\$0.168	(I)
85.01-90.00	29.9	\$3.912	(I)	\$0.178	(I)
90.01-95.00	31.6	\$4.135	(I)	\$0.188	(I)
95.01-100.00	33.3	\$4.357	(I)	\$0.198	(I)
100.01-105.00	35.0	\$4.580	(I)	\$0.208	(I)
105.01-110.00	36.7	\$4.802	(I)	\$0.218	(I)
110.01-115.00	38.4	\$5.025	(I)	\$0.228	(I)
115.01-120.00	40.1	\$5.247	(I)	\$0.239	(I)
120.01-125.00	41.9	\$5.483	(I)	\$0.249	(I)
125.01-130.00	43.6	\$5.705	(I)	\$0.259	(I)
130.01-135.00	45.3	\$5.928	(I)	\$0.269	(I)
135.01-140.00	47.0	\$6.150	(I)	\$0.280	(I)
140.01-145.00	48.7	\$6.372	(I)	\$0.290	(I)

(Continued)

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Brian K. Cherry
 Vice President
 Regulatory Relations

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
145.01-150.00	50.4	\$6.595	(I)	\$0.300	(I)
150.01-155.00	52.1	\$6.817	(I)	\$0.310	(I)
155.01-160.00	53.8	\$7.040	(I)	\$0.320	(I)
160.01-165.00	55.5	\$7.262	(I)	\$0.330	(I)
165.01-170.00	57.2	\$7.485	(I)	\$0.340	(I)
170.01-175.00	58.9	\$7.707	(I)	\$0.350	(I)
175.01-180.00	60.6	\$7.930	(I)	\$0.360	(I)
180.01-185.00	62.4	\$8.165	(I)	\$0.371	(I)
185.01-190.00	64.1	\$8.387	(I)	\$0.381	(I)
190.01-195.00	65.8	\$8.610	(I)	\$0.391	(I)
195.01-200.00	67.5	\$8.832	(I)	\$0.401	(I)
200.01-205.00	69.2	\$9.055	(I)	\$0.412	(I)
205.01-210.00	70.9	\$9.277	(I)	\$0.422	(I)
210.01-215.00	72.6	\$9.500	(I)	\$0.432	(I)
215.01-220.00	74.3	\$9.722	(I)	\$0.442	(I)
220.01-225.00	76.0	\$9.945	(I)	\$0.452	(I)
225.01-230.00	77.7	\$10.167	(I)	\$0.462	(I)
230.01-235.00	79.4	\$10.389	(I)	\$0.472	(I)
235.01-240.00	81.1	\$10.612	(I)	\$0.482	(I)
240.01-245.00	82.9	\$10.847	(I)	\$0.493	(I)
245.01-250.00	84.6	\$11.070	(I)	\$0.503	(I)
250.01-255.00	86.3	\$11.292	(I)	\$0.513	(I)
255.01-260.00	88.0	\$11.515	(I)	\$0.523	(I)
260.01-265.00	89.7	\$11.737	(I)	\$0.534	(I)
265.01-270.00	91.4	\$11.960	(I)	\$0.544	(I)
270.01-275.00	93.1	\$12.182	(I)	\$0.554	(I)
275.01-280.00	94.8	\$12.405	(I)	\$0.564	(I)
280.01-285.00	96.5	\$12.627	(I)	\$0.574	(I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$12.849	(I)	\$0.584	(I)
290.01-295.00	99.9	\$13.072	(I)	\$0.594	(I)
295.01-300.00	101.6	\$13.294	(I)	\$0.604	(I)
300.01-305.00	103.4	\$13.530	(I)	\$0.615	(I)
305.01-310.00	105.1	\$13.752	(I)	\$0.625	(I)
310.01-315.00	106.8	\$13.975	(I)	\$0.635	(I)
315.01-320.00	108.5	\$14.197	(I)	\$0.645	(I)
320.01-325.00	110.2	\$14.420	(I)	\$0.655	(I)
325.01-330.00	111.9	\$14.642	(I)	\$0.666	(I)
330.01-335.00	113.6	\$14.865	(I)	\$0.676	(I)
335.01-340.00	115.3	\$15.087	(I)	\$0.686	(I)
340.01-345.00	117.0	\$15.309	(I)	\$0.696	(I)
345.01-350.00	118.7	\$15.532	(I)	\$0.706	(I)
350.01-355.00	120.4	\$15.754	(I)	\$0.716	(I)
355.01-360.00	122.1	\$15.977	(I)	\$0.726	(I)
360.01-365.00	123.9	\$16.212	(I)	\$0.737	(I)
365.01-370.00	125.6	\$16.435	(I)	\$0.747	(I)
370.01-375.00	127.3	\$16.657	(I)	\$0.757	(I)
375.01-380.00	129.0	\$16.880	(I)	\$0.767	(I)
380.01-385.00	130.7	\$17.102	(I)	\$0.777	(I)
385.01-390.00	132.4	\$17.325	(I)	\$0.788	(I)
390.01-395.00	134.1	\$17.547	(I)	\$0.798	(I)
395.01-400.00	135.8	\$17.769	(I)	\$0.808	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4096-E-A
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13085 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278 (I)
Distribution**	\$0.03611 (R)
Transmission*	\$0.00739
Transmission Rate Adjustments*	\$0.00160 (I)
Reliability Services*	(\$0.00011) (R)
Public Purpose Programs	\$0.00653 (R)
Nuclear Decommissioning	\$0.00050 (R)
Competition Transition Charge	\$0.00040 (I)
Energy Cost Recovery Amount	(\$0.00019) (R)
DWR Bond	\$0.00493 (R)
New System Generation Charge**	\$0.00091 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)	(R)	
DWR Bond Charge (per kWh)	\$0.00493	(R)	
CTC Charge (per kWh)	\$0.00040	(I)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00036)	(R)	
2009 Vintage	\$0.00072	(I)	
2010 Vintage	\$0.00080	(I)	
2011 Vintage	\$0.00072	(R)	
2012 Vintage	\$0.00067	(R)	
2013 Vintage	\$0.00067	(N)	(N)

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.13085	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	(I)
Distribution**	\$0.03611	(R)
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00160	(I)
Reliability Services*	(\$0.00011)	(R)
Public Purpose Programs	\$0.00653	(R)
Nuclear Decommissioning	\$0.00050	(R)
Competition Transition Charge	\$0.00040	(I)
Energy Cost Recovery Amount	(\$0.00019)	(R)
DWR Bond	\$0.00493	(R)
New System Generation Charge**	\$0.00091	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00040 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00036) (R)	
2009 Vintage	\$0.00072 (I)	
2010 Vintage	\$0.00080 (I)	
2011 Vintage	\$0.00072 (R)	
2012 Vintage	\$0.00067 (R)	
2013 Vintage	\$0.00067 (N)	(N)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$15.842 (l)	\$0.431 (l)
400	152	21,000	\$27.542 (l)	\$0.962 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	\$10.409 (l)	\$0.184 (l)
100	41	9,500	\$12.081 (l)	\$0.260 (l)
200	81	22,000	\$17.652 (l)	\$0.513 (l)
250	100	25,500	\$20.299 (l)	\$0.633 (l)
400	154	46,000	\$27.821 (l)	\$0.975 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13929 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	(I)
Distribution**	\$0.03611	(R)
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00160	(I)
Reliability Services*	(\$0.00011)	(R)
Public Purpose Programs	\$0.01497	(R)
Nuclear Decommissioning	\$0.00050	(R)
Competition Transition Charge	\$0.00040	(I)
Energy Cost Recovery Amount	(\$0.00019)	(R)
DWR Bond	\$0.00493	(R)
New System Generation Charge**	\$0.00091	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00040 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00036) (R)	
2009 Vintage	\$0.00072 (I)	
2010 Vintage	\$0.00080 (I)	
2011 Vintage	\$0.00072 (R)	
2012 Vintage	\$0.00067 (R)	
2013 Vintage	\$0.00067 (N)	(N)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.08 (I)	\$3.06 (I)	\$0.95 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.45419 (I)	\$0.45701 (I)	\$0.09876 (I)
Part-Peak Summer	\$0.24596 (I)	\$0.24799 (I)	\$0.09464 (I)
Off-Peak Summer	\$0.15872 (I)	\$0.16059 (I)	\$0.07900 (I)
Part-Peak Winter	\$0.13332 (I)	\$0.13274 (I)	\$0.09306 (I)
Off-Peak Winter	\$0.10857 (I)	\$0.10988 (I)	\$0.08065 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.42 (I)	\$0.37 (I)	\$0.30 (I)
Distribution**	\$2.21 (R)	\$2.24 (R)	\$0.20
Transmission*	\$0.46	\$0.46	\$0.46
Reliability Services*	(\$0.01) (R)	(\$0.01) (R)	(\$0.01) (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.08225 (I)	\$0.08036 (I)	\$0.06637 (I)
Part-Peak Summer	\$0.07566 (I)	\$0.07528 (I)	\$0.06225 (I)
Off-Peak Summer	\$0.05563 (I)	\$0.05587 (I)	\$0.04661 (I)
Part-Peak Winter	\$0.07474 (I)	\$0.07303 (I)	\$0.06067 (I)
Off-Peak Winter	\$0.05756 (I)	\$0.05782 (I)	\$0.04826 (I)
Distribution**:			
Peak Summer	\$0.33607 (R)	\$0.33991 (R)	\$0.00000
Part-Peak Summer	\$0.13443 (R)	\$0.13597 (R)	\$0.00000
Off-Peak Summer	\$0.06722 (R)	\$0.06798 (R)	\$0.00000
Part-Peak Winter	\$0.02271 (R)	\$0.02297 (R)	\$0.00000
Off-Peak Winter	\$0.01514 (R)	\$0.01532 (R)	\$0.00000
Transmission* (all usage)	\$0.00909	\$0.00909	\$0.00909
Transmission Rate Adjustments* (all usage)	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)
Reliability Services* (all usage)	(\$0.00011) (I)	(\$0.00011) (I)	(\$0.00011) (I)
Public Purpose Programs (all usage)	\$0.01607 (R)	\$0.01694 (R)	\$0.01259 (R)
Nuclear Decommissioning (all usage)	\$0.00050 (R)	\$0.00050 (R)	\$0.00050 (R)
Competition Transition Charges	\$0.00240 (I)	\$0.00240 (I)	\$0.00240 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (R)	(\$0.00019) (R)	(\$0.00019) (R)
DWR Bond (all usage)	\$0.00493 (R)	\$0.00493 (R)	\$0.00493 (R)
New System Generation Charge(all usage)**	\$0.00185 (I)	\$0.00185 (I)	\$0.00185 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00240 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00236) (R)	
2009 Vintage	\$0.00410 (I)	
2010 Vintage	\$0.00462 (R)	
2011 Vintage	\$0.00411 (R)	
2012 Vintage	\$0.00385 (R)	
2013 Vintage	\$0.00385 (N)	(N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.14411 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06924 (I)
Distribution**	\$0.04631 (R)
Transmission*	\$0.01107
Transmission Rate Adjustments*	\$0.00151 (I)
Reliability Services*	(\$0.00014) (R)
Public Purpose Programs	\$0.00660 (R)
Nuclear Decommissioning	\$0.00050 (R)
Competition Transition Charge	\$0.00304 (I)
Energy Cost Recovery Amount	(\$0.00019) (R)
DWR Bond	\$0.00493 (R)
New System Generation Charge**	\$0.00124 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (R)	
DWR Bond Charge (per kWh)	\$0.00493 (R)	
CTC Charge (per kWh)	\$0.00304 (I)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00300) (R)	
2009 Vintage	\$0.00519 (R)	
2010 Vintage	\$0.00585 (R)	
2011 Vintage	\$0.00519 (R)	
2012 Vintage	\$0.00486 (R)	
2013 Vintage	\$0.00486 (N)	(N)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



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Part M	California Alternate Rates for Energy Account	32249 , 29849-E (T)
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)

Attachment 2:

Table 3

Pacific Gas and Electric Company
2013 Annual Electric True-Up
AL 4096-E-A Table 3

BDDL RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$4,005,198,485	\$1,693,844,123	\$282,503,279	\$67,508,394	-\$27,519,345	-\$8,169,806	-\$3,221,503	\$1,525,487,348	\$312,083,329	\$10,788,091	\$97,914,443	\$81,632,106	-\$4,101,184	\$28,571,114	\$0	\$36,828,949	\$0	\$4,094,149,339
EL-1	\$826,914,184	\$680,121,526	\$113,369,119	\$27,091,251	-\$11,043,567	-\$3,278,559	-\$1,293,875	-\$10,025,979	\$52,400,642	\$4,328,224	\$0	\$32,743,925	-\$1,645,049	\$11,460,325	\$0	(\$31,719,680)	\$0	\$862,508,304
E-7	\$111,074,374	\$57,276,679	\$8,316,807	\$1,987,426	-\$810,161	-\$240,516	-\$94,941	\$32,748,899	\$9,129,883	\$317,507	\$2,799,124	\$2,402,108	-\$120,682	\$840,734	\$0	(\$979,051)	\$0	\$113,149,565
EL-7	\$7,956,582	\$7,795,756	\$1,136,096	\$271,487	-\$110,670	-\$32,855	-\$12,969	-\$1,359,925	\$1,247,164	\$43,372	\$0	\$328,134	-\$16,485	\$114,846	\$0	(\$979,051)	\$0	\$8,424,901
E-8	\$130,785,317	\$86,453,023	\$8,186,475	\$1,956,281	-\$797,465	-\$236,747	-\$93,453	\$25,767,590	\$9,611,719	\$312,631	\$3,071,486	\$2,364,465	-\$18,790	\$827,559	\$0	(\$4,414,450)	\$0	\$132,890,223
EL-8	\$10,856,275	\$16,304,455	\$1,560,050	\$372,797	-\$151,968	-\$45,116	-\$17,809	-\$5,549,939	\$629,349	\$59,557	\$0	\$450,593	-\$22,637	\$157,703	\$0	(\$2,278,724)	\$0	\$11,668,300
TOTAL RES	\$5,092,785,217	\$2,541,795,562	\$415,071,826	\$99,187,636	-\$40,433,176	-\$12,003,599	-\$4,734,550	\$1,567,067,995	\$385,302,087	\$15,849,283	\$103,785,053	\$119,921,321	-\$6,024,828	\$41,972,282	\$0	(\$3,966,260)	\$0	\$5,222,790,632
SMALL L&P																		
A-1	\$1,278,285,054	\$580,285,719	\$75,957,715	\$21,544,322	-\$8,782,399	-\$2,401,437	-\$960,655	\$471,329,106	\$105,504,903	\$3,441,875	\$33,754,669	\$20,864,280	-\$1,308,226	\$8,491,887	\$0	\$0	\$0	\$1,307,721,758
A-6	\$247,801,233	\$119,459,555	\$15,708,660	\$4,453,405	-\$1,815,401	-\$496,399	-\$198,739	\$86,364,431	\$19,632,196	\$711,466	\$6,968,458	\$4,312,834	-\$270,422	\$1,755,349	\$0	\$0	\$0	\$256,585,395
A-15	\$308,799	\$49,737	\$6,586	\$1,868	-\$762	-\$208	-\$83	\$239,358	\$9,159	\$298	\$2,933	\$1,809	-\$113	\$736	\$0	\$0	\$0	\$311,319
TC-1	\$6,755,679	\$2,640,189	\$422,135	\$119,738	-\$48,810	-\$13,347	-\$5,339	\$3,140,534	\$251,815	\$19,129	\$187,997	\$115,959	-\$7,271	\$47,196	\$0	\$0	\$0	\$6,869,924
TOTAL SMALL	\$1,533,150,764	\$702,435,199	\$92,095,097	\$26,119,333	-\$10,647,371	-\$2,911,391	-\$1,164,816	\$561,073,429	\$125,398,074	\$4,172,769	\$40,914,058	\$25,294,881	-\$1,586,032	\$10,295,169	\$0	\$0	\$0	\$1,571,488,397
MEDIUM L&P																		
A-10 T	\$399,934	\$274,793	\$37,279	\$10,961	-\$4,468	-\$1,117	-\$500	\$18,295	\$46,316	\$1,751	\$17,209	\$11,649	-\$666	\$3,935	\$0	\$0	\$0	\$415,437
A-10 P	\$8,354,885	\$4,599,341	\$772,565	\$175,942	-\$71,722	-\$17,930	-\$10,358	\$1,864,087	\$760,616	\$28,108	\$274,466	\$186,992	-\$10,684	\$63,158	\$0	\$0	\$0	\$8,614,581
A-10 S	\$1,283,893,911	\$705,727,108	\$101,884,989	\$25,051,128	-\$10,211,925	-\$2,552,981	-\$1,365,890	\$320,847,883	\$110,554,843	\$4,002,115	\$39,178,785	\$26,624,481	-\$1,521,168	\$8,992,652	\$0	\$0	\$0	\$1,327,212,019
TOTAL MEDIUM	\$1,292,648,730	\$710,601,241	\$102,694,832	\$25,238,031	-\$10,288,115	-\$2,572,029	-\$1,376,749	\$322,730,266	\$111,361,775	\$4,031,974	\$39,470,460	\$26,823,122	-\$1,532,517	\$9,059,745	\$0	\$0	\$0	\$1,336,242,037
E-19 CLASS																		
E-19 T	\$3,718,998	\$2,478,154	\$348,871	\$109,943	-\$44,818	-\$11,204	-\$4,734	\$205,279	\$437,927	\$17,564	\$172,618	\$96,664	-\$6,676	\$39,467	\$0	\$0	\$0	\$3,839,054
E-19 P	\$107,226,412	\$63,409,529	\$8,061,807	\$2,542,331	-\$1,036,364	-\$259,091	-\$108,376	\$20,632,373	\$10,128,444	\$406,157	\$3,987,754	\$2,235,266	-\$154,377	\$912,626	\$0	\$0	\$0	\$110,758,080
E-19 S	\$1,307,346,482	\$747,657,114	\$85,845,728	\$29,340,317	-\$11,960,384	-\$2,990,096	-\$1,151,291	\$292,702,720	\$124,197,070	\$4,687,346	\$46,030,127	\$25,796,566	-\$1,781,618	\$10,532,351	\$0	\$0	\$0	\$1,348,905,949
TOTAL E-19	\$1,418,291,892	\$813,544,797	\$94,256,406	\$31,992,591	-\$13,041,566	-\$3,260,391	-\$1,264,401	\$313,540,373	\$134,763,441	\$5,111,068	\$50,190,499	\$28,128,496	-\$1,942,671	\$11,484,443	\$0	\$0	\$0	\$1,463,503,083
STREETLIGHTS	\$68,031,398	\$28,918,368	\$2,936,405	\$1,247,674	-\$508,606	-\$103,311	-\$43,708	\$31,721,337	\$2,692,450	\$199,326	\$1,958,928	\$160,273	-\$75,762	\$363,439	\$0	\$0	\$0	\$69,466,813
STANDBY																		
STANDBY T	\$51,501,209	\$27,396,404	\$8,242,830	\$1,484,118	-\$604,991	-\$250,504	-\$137,784	\$5,930,586	\$5,949,490	\$237,100	\$2,330,160	\$1,132,744	-\$90,119	\$873,717	\$0	\$0	\$0	\$52,493,751
STANDBY P	\$5,353,057	\$1,401,048	\$406,186	\$59,130	-\$24,104	-\$9,981	-\$7,180	\$3,080,973	\$318,993	\$9,447	\$92,838	\$45,131	-\$3,591	\$34,811	\$0	\$0	\$0	\$5,403,701
STANDBY S	\$679,916	\$156,988	\$39,125	\$7,309	-\$2,979	-\$1,234	-\$647	\$264,154	\$37,402	\$1,168	\$11,476	\$5,579	-\$444	\$4,303	\$0	\$0	\$0	\$684,199
TOTAL STANDBY	\$57,534,182	\$28,954,440	\$8,688,141	\$1,550,558	-\$632,074	-\$261,718	-\$145,611	\$9,437,713	\$6,305,885	\$247,714	\$2,434,474	\$1,183,453	-\$94,154	\$912,830	\$0	\$0	\$0	\$58,581,651
AGRICULTURE																		
AG-1A	\$54,767,947	\$16,801,037	\$1,570,161	\$570,637	-\$232,616	-\$49,068	-\$19,990	\$31,508,228	\$3,694,329	\$91,164	\$895,937	\$563,799	-\$34,651	\$170,741	\$0	\$0	\$0	\$55,529,708
AG-RA	\$5,471,336	\$1,750,931	\$211,844	\$76,990	-\$31,384	-\$6,620	-\$2,697	\$2,896,181	\$402,941	\$12,300	\$120,879	\$76,067	-\$4,675	\$23,036	\$0	\$0	\$0	\$5,525,792
AG-VA	\$4,197,390	\$1,402,745	\$164,305	\$59,713	-\$24,342	-\$5,135	-\$2,092	\$2,161,087	\$313,028	\$9,540	\$93,753	\$58,997	-\$3,626	\$17,887	\$0	\$0	\$0	\$4,245,841
AG-4A	\$29,919,833	\$10,013,429	\$1,165,407	\$423,539	-\$172,653	-\$36,419	-\$14,837	\$15,433,088	\$2,211,426	\$67,664	\$664,984	\$418,464	-\$17,409	\$126,728	\$0	\$0	\$0	\$30,275,100
AG-5A	\$15,866,736	\$7,191,066	\$788,870	\$286,696	-\$118,870	-\$24,652	-\$10,043	\$5,909,715	\$1,334,749	\$45,802	\$450,130	\$283,260	-\$17,409	\$85,782	\$0	\$0	\$0	\$16,207,097
AG-1B	\$55,977,633	\$21,756,119	\$2,088,179	\$758,898	-\$309,380	-\$65,256	-\$26,586	\$26,650,119	\$4,044,592	\$121,240	\$1,191,519	\$749,805	-\$46,082	\$227,071	\$0	\$0	\$0	\$57,140,258
AG-RB	\$5,928,117	\$2,437,301	\$238,770	\$95,861	-\$39,077	-\$8,243	-\$3,358	\$2,538,584	\$474,647	\$15,315	\$150,508	\$94,712	-\$5,821	\$28,683	\$0	\$0	\$0	\$6,042,881
AG-VB	\$3,073,632	\$1,216,603	\$138,418	\$50,305	-\$20,506	-\$4,326	-\$1,762	\$1,350,953	\$246,800	\$8,037	\$78,981	\$49,702	-\$3,055	\$15,052	\$0	\$0	\$0	\$3,125,202
AG-4B	\$70,189,962	\$29,967,880	\$3,245,805	\$1,179,610	-\$480,860	-\$101,431	-\$41,324	\$28,747,933	\$5,635,730	\$188,452	\$1,852,062	\$1,165,475	-\$71,629	\$352,952	\$0	\$0	\$0	\$71,640,654
AG-4C	\$11,064,179	\$4,316,516	\$516,035	\$187,540	-\$76,450	-\$16,126	-\$6,570	\$4,855,567	\$896,175	\$29,961	\$294,450	\$185,293	-\$11,388	\$58,114	\$0	\$0	\$0	\$11,227,118
AG-5B	\$482,409,413	\$253,292,101	\$33,963,557	\$12,343,237	-\$5,031,638	-\$1,061,361	-\$432,406	\$113,626,818	\$48,586,677	\$1,971,929	\$19,379,669	\$12,195,334	-\$749,513	\$3,693,232	\$0	\$0	\$0	\$481,777,635
AG-5C	\$133,366,106	\$73,921,023	\$9,797,737	\$3,560,752	-\$1,451,517	-\$306,179	-\$124,740	\$26,609,940	\$13,764,140	\$568,858	\$5,590,607	\$3,518,085	-\$216,218	\$1,065,416	\$0	\$0	\$0	\$136,297,904
Total AG A	\$110,223,242	\$37,159,208	\$3,900,587	\$1,417,575	-\$577,865	-\$121,893	-\$49,660	\$57,908,298	\$7,956,473	\$226,469	\$2,225,682	\$1,400,588	-\$86,079	\$424,154	\$0	\$0	\$0	\$111,783,538
Total AG B	\$762,009,043	\$386,907,543	\$50,013,500	\$18,176,203	-\$7,409,407	-\$1,562,922	-\$636,746	\$204,379,914	\$73,648,761	\$2,903,791	\$28,537,796	\$17,958,406	-\$1,103,705	\$5,438,519	\$0	\$0	\$0	\$777,251,653
TOTAL AG	\$872,232,284	\$424,066,751	\$53,914,088	\$19,593,777	-\$7,987,272	-\$1,684,815	-\$686,406	\$262,288,212	\$81,605,235	\$3,130,260	\$30,763,478	\$19,358,995	-\$1,189,784	\$5,862,673	\$0	\$0	\$0	\$889,035,191
E-20 CLASS																		
E-20 T	\$282,971,885	\$202,796,935	\$28,525,890	\$9,276,671	-\$3,781,573	-\$768,132	-\$366,626	\$30,650	\$32,097,480	\$1,482,021	\$14,564,965	\$6,630,232	-\$563,303	\$2,702,151	\$0	\$0	\$0	\$292,627,361
E-20 P	\$544,754,538	\$337,146,885	\$38,516,214	\$14,255,376	-\$5,811,109	-\$1,180,381	-\$489,489	\$84,799,663	\$55,473,834	\$2,277,408	\$22,381,849	\$11,100,493	-\$865,623	\$4,152,372	\$0	\$0	\$0	\$561,757,492
E-20 S	\$269,059,037	\$155,426,610	\$19,251,442	\$6,363,558	-\$2,594,062	-\$526,919	-\$244,310	\$55,143,349	\$26,456,745	\$1,016,628	\$9,991,191	\$5,259,162	-\$386,411	\$1,853,606	\$0	\$0	\$0	\$277,010,592
TOTAL E-20	\$1,096,785,460	\$695,370,431	\$86,293,546	\$29,895,605	-\$12,186,744	-\$2,475,432	-\$1,100,425	\$139,973,663	\$114,028,059	\$4,776,058	\$46,938,005							

Pacific Gas and Electric Company
2013 Annual Electric True-Up
AL 4096-E-A Table 3

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$56,311,377	\$5,636,691	\$1,346,972	-\$549,084	-\$163,009	-\$64,346	\$30,443,563	\$6,226,827	\$215,189	\$2,028,345	\$1,628,022	-\$81,792	\$569,805	\$0	\$4,096,820	\$2,503,636	\$53,837,640
EL-1	\$1,917,502	\$860,977	\$205,743	-\$83,870	-\$24,899	-\$9,829	-\$86,366	\$397,956	\$32,869	\$0	\$248,672	-\$12,493	\$87,035	\$0	-\$529,037	\$360,434	\$1,447,194
E-7	\$2,190,476	\$238,727	\$57,047	-\$23,255	-\$6,904	-\$2,725	\$912,158	\$262,065	\$9,114	\$80,872	\$68,950	-\$3,464	\$24,133	\$0	\$334,856	\$100,690	\$2,052,265
EL-7	\$21,738	\$17,542	\$4,192	-\$1,709	-\$507	-\$200	-\$18,887	\$19,257	\$670	\$0	\$5,067	-\$255	\$1,773	\$0	-\$20,161	\$6,773	\$13,554
E-8	\$1,316,329	\$156,133	\$37,310	-\$15,209	-\$4,515	-\$1,782	\$504,269	\$183,315	\$5,961	\$55,726	\$45,095	-\$2,266	\$15,783	\$0	\$106,100	\$66,964	\$1,152,884
EL-8	-\$31,252	\$19,938	\$4,764	-\$1,942	-\$577	-\$228	-\$70,462	\$10,599	\$761	\$0	\$5,759	-\$289	\$2,015	\$0	-\$22,317	\$7,107	-\$44,871
TOTAL RES	\$61,726,170	\$6,930,008	\$1,656,029	-\$675,069	-\$200,411	-\$79,110	\$31,684,277	\$7,100,019	\$264,564	\$2,164,944	\$2,001,565	-\$100,558	\$700,545	\$0	\$3,966,260	\$3,045,604	\$58,458,666
SMALL L&P																	
A-1	\$21,816,143	\$2,066,200	\$586,077	-\$238,910	-\$65,327	-\$26,131	\$12,736,951	\$2,871,153	\$93,630	\$916,760	\$567,577	-\$35,588	\$231,007	\$0	\$0	\$844,616	\$20,548,015
A-6	\$6,499,984	\$670,636	\$190,226	-\$77,544	-\$21,203	-\$8,481	\$3,759,806	\$839,797	\$30,390	\$289,039	\$184,221	-\$11,551	\$74,979	\$0	\$0	\$248,108	\$6,168,423
A-15	\$1,205	\$41	\$12	-\$5	-\$1	-\$1	\$1,056	\$57	\$2	\$9	\$11	-\$1	\$5	\$0	-\$2	\$1,183	
TC-1	\$70,735	\$6,195	\$1,757	-\$716	-\$196	-\$78	\$48,930	\$3,695	\$281	\$2,759	\$1,702	-\$107	\$693	\$0	\$0	\$2,853	\$67,767
TOTAL SMALL	\$28,388,067	\$2,743,072	\$778,071	-\$317,175	-\$86,728	-\$34,691	\$16,546,743	\$3,714,703	\$124,303	\$1,208,567	\$753,511	-\$47,246	\$306,684	\$0	\$0	\$1,095,575	\$26,785,388
MEDIUM L&P																	
A-10 T	\$13,631	\$2,503	\$884	-\$360	-\$90	-\$34	\$3,140	\$3,735	\$141	\$1,388	\$939	-\$54	\$317	\$0	\$0	-\$648	\$11,862
A-10 P	\$297,161	\$39,354	\$13,900	-\$5,666	-\$1,417	-\$528	\$111,334	\$60,332	\$2,221	\$21,824	\$14,773	-\$844	\$4,990	\$0	\$0	\$12,136	\$272,410
A-10 S	\$79,963,763	\$10,974,804	\$3,183,282	-\$1,297,643	-\$324,411	-\$147,115	\$35,746,464	\$14,079,668	\$508,554	\$4,996,787	\$3,383,210	-\$193,297	\$1,142,709	\$0	\$0	\$2,018,101	\$74,071,112
TOTAL MEDIUM	\$80,274,555	\$11,016,661	\$3,198,066	-\$1,303,670	-\$325,918	-\$147,676	\$35,860,938	\$14,143,736	\$510,916	\$5,019,999	\$3,398,923	-\$194,195	\$1,148,016	\$0	\$0	\$2,029,589	\$74,355,384
E-19 CLASS																	
E-19 T	\$258,652	\$66,523	\$12,693	-\$5,174	-\$1,294	-\$892	\$61,567	\$50,560	\$2,028	\$19,929	\$11,160	-\$771	\$4,557	\$0	\$0	\$19,001	\$239,887
E-19 P	\$11,201,250	\$1,700,755	\$538,847	-\$219,657	-\$54,914	-\$22,798	\$4,294,779	\$2,148,127	\$86,085	\$846,024	\$473,764	-\$32,720	\$193,431	\$0	\$0	\$251,612	\$10,203,334
E-19 S	\$217,262,731	\$26,049,590	\$10,635,522	-\$4,335,499	-\$1,083,875	-\$349,190	\$87,012,526	\$45,042,356	\$1,699,108	\$16,528,109	\$9,350,953	-\$645,816	\$3,817,854	\$0	\$0	\$3,581,317	\$197,302,954
TOTAL E-19	\$228,722,633	\$27,816,867	\$11,187,062	-\$4,560,331	-\$1,140,083	-\$372,880	\$91,368,873	\$47,241,042	\$1,787,221	\$17,394,062	\$9,835,878	-\$679,307	\$4,015,841	\$0	\$0	\$3,851,930	\$207,746,175
STREETLIGHTS																	
STREETLIGHTS	\$672,953	\$75,534	\$32,094	-\$13,083	-\$2,658	-\$1,124	\$379,456	\$67,495	\$5,127	\$50,390	\$4,123	-\$1,949	\$9,349	\$0	\$0	\$7,285	\$612,040
STANDBY																	
STANDBY T	\$879,259	\$304,210	\$47,203	-\$19,242	-\$7,967	-\$5,296	\$95,859	\$189,227	\$7,541	\$74,112	\$36,028	-\$2,866	\$27,789	\$0	\$0	\$69,452	\$816,050
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$879,259	\$304,210	\$47,203	-\$19,242	-\$7,967	-\$5,296	\$95,859	\$189,227	\$7,541	\$74,112	\$36,028	-\$2,866	\$27,789	\$0	\$0	\$69,452	\$816,050
AGRICULTURE																	
AG-1A	\$124,721	\$5,223	\$1,898	-\$774	-\$163	-\$66	\$93,805	\$12,288	\$303	\$2,952	\$1,875	-\$115	\$568	\$0	\$0	\$1,987	\$119,781
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$9,190	\$481	\$175	-\$71	-\$15	-\$6	\$6,920	\$915	\$28	\$274	\$173	-\$11	\$52	\$0	\$0	-\$146	\$8,768
AG-4A	\$73,663	\$4,902	\$1,782	-\$726	-\$153	-\$62	\$47,475	\$9,302	\$265	\$2,772	\$1,760	-\$108	\$533	\$0	\$0	\$1,787	\$69,547
AG-5A	\$137,108	\$12,460	\$4,528	-\$1,846	-\$389	-\$159	\$72,538	\$21,082	\$723	\$7,110	\$4,474	-\$275	\$1,355	\$0	\$0	\$5,659	\$127,261
AG-1B	\$34,181	\$1,421	\$516	-\$210	-\$44	-\$18	\$26,290	\$2,752	\$82	\$811	\$510	-\$31	\$154	\$0	\$0	\$793	\$33,026
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-4B	\$312,348	\$25,202	\$9,159	-\$3,734	-\$788	-\$321	\$195,484	\$43,758	\$1,463	\$14,380	\$9,049	-\$556	\$2,740	\$0	\$0	-\$2,773	\$293,065
AG-4C	\$20,913	\$1,465	\$532	-\$217	-\$46	-\$19	\$13,193	\$2,545	\$85	\$836	\$526	-\$32	\$159	\$0	\$0	\$946	\$19,973
AG-5B	\$1,746,652	\$222,976	\$81,035	-\$33,034	-\$6,968	-\$2,839	\$721,547	\$318,980	\$12,946	\$127,231	\$80,064	-\$4,921	\$24,247	\$0	\$0	\$60,023	\$1,601,289
AG-5C	\$808,301	\$112,341	\$40,828	-\$16,643	-\$3,511	-\$1,430	\$325,282	\$157,820	\$6,523	\$64,102	\$40,338	-\$2,479	\$12,216	\$0	\$0	-\$4,609	\$730,777
Total AG A	\$344,682	\$23,065	\$8,383	-\$3,417	-\$721	-\$294	\$220,738	\$43,588	\$1,339	\$13,108	\$8,282	-\$509	\$2,508	\$0	\$0	\$9,287	\$325,358
Total AG B	\$2,922,396	\$363,405	\$132,071	-\$53,838	-\$11,356	-\$4,627	\$1,281,796	\$525,854	\$21,099	\$207,360	\$130,488	-\$8,020	\$39,517	\$0	\$0	\$54,380	\$2,678,130
TOTAL AG	\$3,267,078	\$386,471	\$140,453	-\$57,255	-\$12,077	-\$4,920	\$1,502,534	\$569,442	\$22,439	\$220,468	\$138,770	-\$8,529	\$42,025	\$0	\$0	\$63,666	\$3,003,488
E-20 CLASS																	
E-20 T	\$61,965,407	\$14,199,167	\$6,069,696	-\$2,474,271	-\$502,586	-\$179,736	-\$6,286,950	\$24,092,453	\$1,112,409	\$8,288,125	\$4,338,139	-\$368,567	\$1,768,009	\$0	\$0	\$1,193,870	\$51,249,758
E-20 P	\$130,361,731	\$19,658,038	\$7,445,129	-\$3,034,957	-\$616,476	-\$248,836	\$42,899,694	\$29,077,085	\$1,193,723	\$11,609,097	\$5,797,434	-\$452,087	\$2,168,651	\$0	\$0	\$630,052	\$116,126,546
E-20 S	\$49,186,418	\$6,154,912	\$2,440,413	-\$994,818	-\$202,072	-\$77,910	\$18,681,018	\$11,019,417	\$423,433	\$3,831,604	\$2,016,879	-\$148,188	\$710,855	\$0	\$0	\$523,349	\$44,378,892
TOTAL E-20	\$241,513,556	\$40,012,118	\$15,955,237	-\$6,504,046	-\$1,321,134	-\$506,483	\$55,293,762	\$64,188,955	\$2,729,565	\$23,728,827	\$12,152,452	-\$968,842	\$4,647,515	\$0	\$0	\$2,347,271	\$211,755,197
SYSTEM																	
SYSTEM	\$645,444,270	\$89,284,940	\$32,994,216	-\$13,449,872	-\$3,096,976	-\$1,152,181	\$232,732,442	\$137,214,621	\$5,451,676	\$49,861,369	\$28,321,249	-\$2,003,493	\$10,897,764	\$0	\$3,966,260	\$12,510,371	\$583,532,387

Attachment 3:

Table 4

Pacific Gas and Electric Company
2013 Annual Electric True-Up
AL 4096-E-A Table 4

BDDL RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	21,509,467,865	\$0.18621	\$0.07875	\$0.01313	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.07092	\$0.01451	\$0.00050	\$0.00455	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00171		\$0.19034	2.2%
EL-1	8,627,786,862	\$0.09584	\$0.07883	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00116	\$0.00607	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00368		\$0.09997	4.3%
E-7	632,938,155	\$0.17549	\$0.09049	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05174	\$0.01442	\$0.00050	\$0.00442	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00222		\$0.17877	1.9%
EL-7	86,460,880	\$0.09203	\$0.09017	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.01573	\$0.01442	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01132		\$0.09744	5.9%
E-8	623,019,400	\$0.20992	\$0.13876	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04136	\$0.01543	\$0.00050	\$0.00493	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00709		\$0.21330	1.6%
EL-8	118,725,253	\$0.09144	\$0.13733	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04675	\$0.00699	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01919		\$0.09828	7.5%
TOTAL RES	31,598,398,415	\$0.16117	\$0.08044	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04959	\$0.01219	\$0.00050	\$0.00328	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00013		\$0.16529	2.6%
SMALL L&P																				
A-1	6,861,249,023	\$0.18631	\$0.08457	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06869	\$0.01538	\$0.00050	\$0.00492	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.19060	2.3%
A-6	1,418,281,757	\$0.17472	\$0.08423	\$0.01108	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06089	\$0.01384	\$0.00050	\$0.00491	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.18091	3.5%
A-15	594,963	\$0.51902	\$0.08360	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.40231	\$0.01539	\$0.00050	\$0.00493	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.52326	0.8%
TC-1	38,133,202	\$0.17716	\$0.06924	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06236	\$0.00660	\$0.00050	\$0.00493	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.18016	1.7%
TOTAL SMALL	8,318,258,945	\$0.18431	\$0.08444	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06745	\$0.01508	\$0.00050	\$0.00492	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.18892	2.5%
MEDIUM L&P																				
A-10 T	3,490,695	\$0.11457	\$0.07872	\$0.01068	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00014	\$0.00524	\$0.01327	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.11901	3.9%
A-10 P	56,032,461	\$0.14911	\$0.08208	\$0.01379	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00018	\$0.03327	\$0.01357	\$0.00050	\$0.00490	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.15374	3.1%
A-10 S	7,978,066,319	\$0.16093	\$0.08846	\$0.01277	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00017	\$0.04022	\$0.01386	\$0.00050	\$0.00491	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.16636	3.4%
TOTAL MEDIUM	8,037,589,475	\$0.16083	\$0.08841	\$0.01278	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00017	\$0.04015	\$0.01386	\$0.00050	\$0.00491	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.16625	3.4%
E-19 CLASS																				
E-19 T	35,013,822	\$0.10622	\$0.07078	\$0.00996	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00014	\$0.00586	\$0.01251	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.10964	3.2%
E-19 P	809,659,606	\$0.13243	\$0.07832	\$0.00996	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02548	\$0.01251	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.13680	3.3%
E-19 S	9,344,049,934	\$0.13991	\$0.08001	\$0.00919	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00012	\$0.03133	\$0.01329	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.14436	3.2%
TOTAL E-19	10,188,723,362	\$0.13920	\$0.07985	\$0.00925	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00012	\$0.03077	\$0.01323	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.14364	3.2%
STREETLIGHTS	397,348,426	\$0.17121	\$0.07278	\$0.00739	\$0.00314	-\$0.00128	-\$0.00026	-\$0.00011	\$0.07983	\$0.00678	\$0.00050	\$0.00493	\$0.00040	-\$0.00019	\$0.00091	\$0.00000			\$0.17483	2.1%
STANDBY																				
STANDBY T	472,649,163	\$0.10896	\$0.05796	\$0.01744	\$0.00314	-\$0.00128	-\$0.00053	-\$0.00029	\$0.01255	\$0.01259	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.11106	1.9%
STANDBY P	18,831,305	\$0.28426	\$0.07440	\$0.02157	\$0.00314	-\$0.00128	-\$0.00053	-\$0.00038	\$0.16361	\$0.01694	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.28695	0.9%
STANDBY S	2,327,732	\$0.29209	\$0.06744	\$0.01681	\$0.00314	-\$0.00128	-\$0.00053	-\$0.00028	\$0.16308	\$0.01607	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.29393	0.6%
TOTAL STANDBY	493,808,200	\$0.11651	\$0.05863	\$0.01759	\$0.00314	-\$0.00128	-\$0.00053	-\$0.00029	\$0.01911	\$0.01277	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.11863	1.8%
AGRICULTURE																				
AG-1A	181,731,575	\$0.30137	\$0.09245	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.17338	\$0.02033	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.30556	1.4%
AG-RA	24,519,002	\$0.22315	\$0.07141	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11812	\$0.01643	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.22537	1.0%
AG-VA	19,016,825	\$0.22072	\$0.07376	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11364	\$0.01646	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.22327	1.2%
AG-4A	134,885,118	\$0.22182	\$0.07424	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11442	\$0.01639	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.22445	1.2%
AG-5A	91,304,360	\$0.23161	\$0.07876	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06473	\$0.01462	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.17751	2.1%
AG-1B	241,687,366	\$0.23161	\$0.09002	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11027	\$0.01673	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.23642	2.1%
AG-RB	30,528,945	\$0.19418	\$0.07984	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08315	\$0.01555	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.19794	1.9%
AG-VB	18,020,576	\$0.19186	\$0.07594	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08433	\$0.01541	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.19507	1.7%
AG-4B	375,671,822	\$0.18684	\$0.07977	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07652	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.19070	2.1%
AG-4C	59,726,260	\$0.18525	\$0.07227	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08130	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.18798	1.9%
AG-5B	3,930,967,246	\$0.12272	\$0.06444	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02891	\$0.01236	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.12510	1.6%
AG-5C	1,133,997,362	\$0.11761	\$0.06519	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02347	\$0.01214	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.12019	2.2%
Total AG A	451,456,879	\$0.24415	\$0.08231	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.12827	\$0.01762	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.24761	1.4%
Total AG B	5,788,599,577	\$0.13164	\$0.06684	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03531	\$0.01272	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.13427	2.0%
TOTAL AG	6,240,056,456	\$0.13978	\$0.06796	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.04203	\$0.01308	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.14247	1.9%
E-20 CLASS																				
E-20 T	2,954,353,859	\$0.09578	\$0.06864	\$0.00966	\$0.00314	-\$0.00128	-\$0.00026	-\$0.00012	\$0.00001	\$0.01086	\$0.00050	\$0.00493	\$0.00224	-\$0.00019	\$0.00091	\$0.00000			\$0.09905	3.4%
E-20 P	4,639,928,740	\$0.11999	\$0.07426	\$0.00848	\$0.00314	-\$0.00128	-\$0.00026	-\$0.00011	\$0.01868	\$0.01222	\$0.00050	\$0.00493	\$0.00245	-\$0.00019	\$0.00091	\$0.00000			\$0.12374	3.1%

Pacific Gas and Electric Company
2013 Annual Electric True-Up
AL 4096-E-A Table 4

DA/CCA RESULTS

Class/Schedule	Total Sales (k/Wh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																			
E-1	428,971,952	\$0.13127	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.07097	\$0.01452	\$0.00050	\$0.00473	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00955	\$0.00584	\$0.12550	-4.4%
EL-1	65,523,386	\$0.02926	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00132	\$0.00607	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00807	\$0.00550	\$0.02209	-24.5%
E-7	18,167,944	\$0.12057	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05021	\$0.01442	\$0.00050	\$0.00445	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.01843	\$0.00554	\$0.11296	-6.3%
EL-7	1,334,999	\$0.01628	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.01415	\$0.01442	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01510	\$0.00507	\$0.01015	-37.6%
E-8	11,882,249	\$0.11078	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04244	\$0.01543	\$0.00050	\$0.00469	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00893	\$0.00564	\$0.09703	-12.4%
EL-8	1,517,329	-\$0.02060	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04644	\$0.00699	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01471	\$0.00468	-\$0.02957	43.6%
TOTAL RES	527,397,860	\$0.11704	\$0.01314	\$0.00314	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06008	\$0.01346	\$0.00050	\$0.00410	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00752	\$0.00577	\$0.11084	-5.3%
SMALL L&P																			
A-1	186,648,576	\$0.11688	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06824	\$0.01538	\$0.00050	\$0.00491	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00453	\$0.11009	-5.8%
A-6	60,581,392	\$0.10729	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06206	\$0.01386	\$0.00050	\$0.00477	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00410	\$0.10182	-5.1%
A-15	3,722	\$0.32378	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.28373	\$0.01539	\$0.00050	\$0.00234	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		-\$0.00059	\$0.31790	-1.8%
TC-1	559,602	\$0.12640	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.08744	\$0.00660	\$0.00050	\$0.00493	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00510	\$0.12110	-4.2%
TOTAL SMALL	247,793,291	\$0.11456	\$0.01107	\$0.00314	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06678	\$0.01499	\$0.00050	\$0.00488	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00442	\$0.10810	-5.6%
MEDIUM L&P																			
A-10 T	281,500	\$0.04842	\$0.00889	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00012	\$0.01116	\$0.01327	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		-\$0.00230	\$0.04214	-13.0%
A-10 P	4,426,838	\$0.06713	\$0.00889	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02515	\$0.01363	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		\$0.00274	\$0.06154	-8.3%
A-10 S	1,013,783,983	\$0.07888	\$0.01083	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03526	\$0.01389	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		\$0.00199	\$0.07306	-7.4%
TOTAL MEDIUM	1,018,492,321	\$0.07882	\$0.01082	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00014	\$0.03521	\$0.01389	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		\$0.00199	\$0.07301	-7.4%
E-19 CLASS																			
E-19 T	4,042,423	\$0.06398	\$0.01646	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00022	\$0.01523	\$0.01251	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00470	\$0.05934	-7.3%
E-19 P	171,607,293	\$0.06527	\$0.00991	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02503	\$0.01252	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00147	\$0.05946	-8.9%
E-19 S	3,387,108,813	\$0.06414	\$0.00769	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02569	\$0.01330	\$0.00050	\$0.00488	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00106	\$0.05825	-9.2%
TOTAL E-19	3,562,758,529	\$0.06420	\$0.00781	\$0.00314	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02565	\$0.01326	\$0.00050	\$0.00488	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00108	\$0.05831	-9.2%
STREETLIGHTS	10,221,162	\$0.06584	\$0.00739	\$0.00314	-\$0.00128	-\$0.00026	-\$0.00011	\$0.03712	\$0.00660	\$0.00050	\$0.00493	\$0.00040	-\$0.00019	\$0.00091	\$0.00000		\$0.00071	\$0.05988	-9.1%
STANDBY																			
STANDBY T	15,032,916	\$0.05849	\$0.02024	\$0.00314	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00638	\$0.01259	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000		\$0.00462	\$0.05428	-7.2%
STANDBY P	0																		
STANDBY S	0																		
TOTAL STANDBY	15,032,916	\$0.05849	\$0.02024	\$0.00314	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00638	\$0.01259	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000		\$0.00462	\$0.05428	-7.2%
AGRICULTURE																			
AG-1A	604,484	\$0.20633	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15518	\$0.02033	\$0.00050	\$0.00488	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00329	\$0.19815	-4.0%
AG-RA	0																		
AG-VA	55,614	\$0.16525	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.12442	\$0.01646	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		-\$0.00263	\$0.15766	-4.6%
AG-4A	567,361	\$0.12983	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08368	\$0.01639	\$0.00050	\$0.00489	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00315	\$0.12258	-5.6%
AG-5A	1,442,154	\$0.09507	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.05030	\$0.01462	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00392	\$0.08824	-7.2%
AG-1B	164,441	\$0.20786	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15988	\$0.01673	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00482	\$0.20084	-3.4%
AG-RB	0																		
AG-VB	0																		
AG-4B	2,916,883	\$0.10708	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06702	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		-\$0.00095	\$0.10047	-6.2%
AG-4C	169,584	\$0.12332	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07780	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00558	\$0.11778	-4.5%
AG-5B	25,807,460	\$0.06768	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02796	\$0.01236	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00233	\$0.06205	-8.3%
AG-5C	13,002,416	\$0.06217	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02502	\$0.01214	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		-\$0.00035	\$0.05620	-9.6%
Total AG A	2,669,614	\$0.12911	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08269	\$0.01633	\$0.00050	\$0.00491	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00348	\$0.12187	-5.6%
Total AG B	42,060,784	\$0.06948	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03047	\$0.01250	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00129	\$0.06367	-8.4%
TOTAL AG	44,730,398	\$0.07304	\$0.00864	\$0.00314	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03359	\$0.01273	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00142	\$0.06715	-8.1%
E-20 CLASS																			
E-20 T	2,217,545,815	\$0.02794	\$0.00640	\$0.00274	-\$0.00112	-\$0.00023	-\$0.00008	-\$0.00284	\$0.01086	\$0.00050	\$0.00374	\$0.00196	-\$0.00017	\$0.00080	\$0.00000		\$0.00054	\$0.02311	-17.3%
E-20 P	2,379,642,495	\$0.05478	\$0.00826	\$0.00313	-\$0.00128	-\$0.00026	-\$0.00010	\$0.01803	\$0.01222	\$0.00050	\$0.00488	\$0.00244	-\$0.00019	\$0.00091	\$0.00000		\$0.00026	\$0.04880	-10.9%
E-20 S	844,097,432	\$0.05827	\$0.00729	\$0.00289	-\$0.00118	-\$0.00024	-\$0.00009	\$0.02213	\$0.01305	\$0.00050	\$0.00454	\$0.00239	-\$0.00018	\$0.00084	\$0.00000		\$0.00062	\$0.05258	-9.8%
TOTAL E-20	5,441,285,742	\$0.04439	\$0.00735	\$0.00293	-\$0.00120	-\$0.00024	-\$0.00009	\$0.01016	\$0.01180	\$0.00050	\$0.00436	\$0.00223	-\$0.00018	\$0.00085	\$0.00000		\$0.00043	\$0.03892	-12.3%
SYSTEM	10,867,712,219	\$0.05939	\$0.00822	\$0.00304	-\$0.00124	-\$0.00028	-\$0.00011	\$0.02142	\$0.01263	\$0.00050	\$0.00459	\$0.00261	-\$0.00018	\$0.00100	\$0.00000	\$0.00036	\$0.00115	\$0.05369	-9.6%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Department of General Services	North America Power Partners
AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	PG&E
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SMUD
Brookfield Renewable Power	GenOn Energy, Inc.	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CENERGY POWER	Green Power Institute	Seattle City Light
CLECA Law Office	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	Hitachi	Sierra Pacific Power Company
California Energy Commission	In House Energy	Silicon Valley Power
California League of Food Processors	International Power Technology	Silo Energy LLC
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Lawrence Berkeley National Lab	Spark Energy, L.P.
Cardinal Cogen	Los Angeles County Office of Education	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunrun Inc.
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	Marin Energy Authority	Tiger Natural Gas, Inc.
City of San Jose	McKenna Long & Aldridge LLP	TransCanada
City of Santa Rosa	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	United Cogen
Clean Power	Modesto Irrigation District	Utility Cost Management
Coast Economic Consulting	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
Consumer Federation of California	Morrison & Foerster LLP	Wellhead Electric Company
Crossborder Energy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	NRG West	eMeter Corporation
Day Carter Murphy	NaturEner	
Defense Energy Support Center	Norris & Wong Associates	