

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

October 7, 2013

Advice Letter 4076-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Consolidated Electric Rate Change Effective July 1, 2012

Dear Mr. Cherry,

Advice Letter 4076-E is effective as of July 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

June 27, 2012

Advice 4076-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Consolidated Electric Rate Changes Effective July 1, 2012

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. This rate change revises generation, distribution, Public Purpose Program (PPP), Competition Transition Charges (CTC), Power Charge Indifference Adjustment (PCIA) and total rates; therefore, bundled, direct access, community choice aggregation and some departed load customers are affected. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this filing, which also supplements Advice 4035-E, 4037-E, 4043-E, 4044-E, 4047-E, and 4053-E, is to submit consolidated revised electric tariffs for California Public Utilities Commission (CPUC) approved rate changes effective July 1, 2012. The tables in Attachment 2 summarize the associated revenue and average rate changes.

Background

This filing supplements Advice 4035-E, 4037-E, 4043-E, 4044-E, 4047-E, and 4053-E, each of which is described below.

Advice 4035-E

Revise Residential Tariffs to Implement Generation and Distribution Flattening and the Tiered Conservation Incentive Adjustment in Compliance with Decision 11-05-047 in PG&E's 2011 General Rate Case, Phase 2

On May 1, 2012, PG&E submitted Advice 4035-E, a Tier 1 advice letter, to revise all residential electric tariffs in compliance with Ordering Paragraphs (OP) 5, 6, and 7 of Decision (D.) 11-05-047 in Application (A.) 10-03-014, PG&E's 2011 General Rate Case (GRC) Phase 2 proceeding, on residential rate design issues. To maintain the current four-tiered structure of PG&E's total residential electric rates, PG&E's residential electric distribution and generation rate components are flattened, to initiate a tiered conservation incentive adjustment rate component.

Advice 4037-E*Revise Eligibility for Schedule E-FERA to Include Direct Access, Community Choice Aggregation, and Transitional Bundled Service Customers*

On May 1, 2012, PG&E submitted Advice 4037-E, a Tier 2 advice letter, to revise residential electric Schedule E-FERA, for the Family Electric Rate Assistance (FERA) program, to make Direct Access (DA), Community Choice Aggregation (CCA), and Transitional Bundled Service (TBS) customers eligible for the FERA Program, to comport with Conclusion of Law No. 17 in D.11-05-047. Advice 4037-E was approved by the Commission on June 7, 2012.

Advice 4043-E*Revisions to Electric Schedule TBCC - Transitional Bundled Commodity Cost Pursuant to Decision 11-12-018 and Resolution E-4475*

On May 16, 2012, PG&E submitted Advice 4043-E, a Tier 1 advice letter, to revise electric Schedule TBCC – Transitional Bundled Commodity Cost to include the Renewable Portfolio Standard (RPS) adder and Capacity adder (CAP ADDER) in compliance with Decision (D.) 11-12-018 and Resolution E-4475.

Advice 4044-E*Submission of Revised 2011 PCIA Rates and Revised 2012 Revenue Requirements and Rates, in Compliance with Decision 11-12-031 and Resolution E-4475*

On May 16, 2012, PG&E submitted Advice 4044-E, a Tier 2 advice letter, to revise its 2012 revenue requirements, and to file revised 2011 PCIA rates, new 2012 PCIA rates, and revised 2012 CTC, Generation and Total rates, in compliance with OP 5 of D.11-12-031 and Resolution E-4475. Advice 4044-E was approved by the Commission on June 14, 2012.

Advice 4047-E*Modifications to Electric Rates to Reflect Adjusted CARE Discount and CARE Surcharge Amounts*

On May 17, 2012, PG&E submitted Advice 4047-E, a Tier 2 advice letter, to adjust its CARE surcharge and CARE discount amount to reverse a small, inappropriate allocation of these costs for the period from January 1, 2012 through February 29, 2012. Advice 4047-E was approved by the Commission on June 11, 2012.

Advice 4053-E*Modifications to Electric Rates to Reflect the 2012 Department of Water Resources Revenue Requirement Determination in Compliance with Decision 12-05-006*

On May 10, 2012, the Commission issued D.12-05-006, which adopted a settlement on the allocation of the Continental Forge Settlement Discount and the Sempra Long-Term Contract Refund to PG&E, Southern California Edison Company, and San Diego Gas & Electric Company. PG&E submitted Advice Letter 4053-E, a Tier 1 advice letter implementing the DWR revenue requirement changes.

Tariff Revisions

Additional detail on each of the revenue requirement, rate, and/or tariff changes discussed in this advice letter and the method for setting rates was provided in the advice letters described above.

Prior to this advice letter submittal, PG&E submitted electric tariff revisions in Advice Letters 4035-E, 4037-E, 4043-E, 4044-E, 4047-E, and 4053-E with requested effective dates on or before July 1, 2012. The current advice letter consolidates the electric tariff revisions submitted in each of the listed advice letters, but does not supersede the listed advice letters themselves or their original effective dates. PG&E requests that this advice letter and the consolidated tariff revisions submitted herein be approved effective July 1, 2012.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 17, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on **July 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.10-03-014, R.07-05-025, R.09-08-009, and R.11-03-006. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulatory Relations

Attachment 1

Attachment 2: Summary of Revenue and Average Rate Changes

c.c. Service List A.10-03-014
Service List R.07-05-025
Service List R.09-08-009
Service List R.11-03-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4076-E**

Tier: 1

Subject of AL: **Consolidated Electric Rate Changes Effective July 1, 2012**

Keywords (choose from CPUC listing): Compliance, Balancing Account, CARE, Consolidate Tariffs, Direct Access, Generation, Capacity, Billings

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **July 1, 2012**

No. of tariff sheets: 166

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statements CG and CZ, Electric Rate Schedules A-1, A-6, A-10, A-15, AG-1, AG4, AG-ICE, AG-R, AG-V, E-1, E-6, E-7, E-8, E-9, E-19, E-20, E-37, E-CARE, E-ERA, E-FERA, E-FFS, EL-1, EL-6, EL-7, EL-8, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL, LS-1, LS-2, LS-3, OL-1, S, TBCC, and TC-1

Service affected and changes proposed: Revise electric tariffs for California Public Utilities Commission (CPUC) approved rate changes effective July 1, 2012

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31690-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	31475-E
31691-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	30966-E
31692-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	29750-E
31693-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	29751-E
31694-E	ELECTRIC PRELIMINARY STATEMENT PART CG UTILITY GENERATION BALANCING ACCOUNT Sheet 1	31478-E
31695-E	ELECTRIC PRELIMINARY STATEMENT PART CG UTILITY GENERATION BALANCING ACCOUNT Sheet 2	31479-E
31696-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	31480-E
31697-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	31334-E
31698-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	31335-E
31699-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	31336-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31700-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	31251*-E
31701-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	31337-E
31702-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	31338-E
31703-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	31164*-E
31704-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	31339-E
31705-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	31340-E
31706-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	31341-E
31707-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	31342-E
31708-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	31166*-E
31709-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	31343-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31710-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	31344-E
31711-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	31443-E
31712-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	31345-E
31713-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	31346-E
31714-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	31168*-E
31715-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	31347-E
31716-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	30989-E
31717-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	30990-E
31718-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	31348-E
31719-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	31169*-E
31720-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	31002-E
31721-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	31349-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31722-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	31004-E
31723-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	31350-E
31724-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	31170*-E
31725-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	31351-E
31726-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31352-E
31727-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	31353-E
31728-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	31270*-E
31729-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31354-E
31730-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	31355-E
31731-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	31281*-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31732-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	31356-E
31733-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	31357-E
31734-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	31174*-E
31735-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31358-E
31736-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	31359-E
31737-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	31484-E
31738-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	31030-E
31739-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31360-E
31740-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	31361-E
31741-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	31486-E
31742-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	31033-E
31743-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	31362-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31744-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	31363-E
31745-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	31180*-E
31746-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	31364-E
31747-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	31365-E
31748-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	31366-E
31749-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	31367-E
31750-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	31182*-E
31751-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	31368-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31752-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	31043-E
31753-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	31369-E
31754-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	31183*-E
31755-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	31370-E
31756-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	31371-E
31757-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	31184*-E
31758-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	31372-E
31759-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	31373-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31760-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 10	31295*-E
31761-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	31376-E
31762-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	31377-E
31763-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	31378-E
31764-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	31379-E
31765-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	31380-E
31766-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	31521-E
31767-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	31063-E
31768-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	31064-E
31769-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	
31770-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	31381-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31771-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 4	31491-E
31772-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	31066-E
31773-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	31382-E
31774-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	31492-E
31775-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	31193*-E
31776-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	31383-E
31777-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	31195*-E
31778-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	31384-E
31779-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	31196*-E
31780-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	31386-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31781-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	31387-E
31782-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	31201*-E
31783-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	31388-E
31784-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	31389-E
31785-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	31499-E
31786-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	31204*-E
31787-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	31390-E
31788-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	31206*-E
31789-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	31391-E
31790-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 5	31502-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31791-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	31209*-E
31792-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	31392-E
31793-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	31393-E
31794-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	31212*-E
31795-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31394-E
31796-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	31395-E
31797-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	31507-E
31798-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	31216*-E
31799-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	31396-E
31800-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	31397-E
31801-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	31218*-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31802-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	31398-E
31803-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	31399-E
31804-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 4	31221*-E
31805-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	31222*-E
31806-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	31400-E
31807-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	31401-E
31808-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	31224*-E
31809-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	31402-E
31810-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	31403-E
31811-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	31227*-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31812-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	31404-E
31813-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	31405-E
31814-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	31406-E
31815-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	31407-E
31816-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	31408-E
31817-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	31409-E
31818-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	31410-E
31819-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	31229*-E
31820-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	31411-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31821-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	31412-E
31822-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	31413-E
31823-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	31414-E
31824-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	31415-E
31825-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	31416-E
31826-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	31417-E
31827-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	31230*-E
31828-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	31418-E
31829-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	31231*-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31830-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	31419-E
31831-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	31420-E
31832-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	31232*-E
31833-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	31421-E
31834-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	31233*-E
31835-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 1	31612-E
31836-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 2	31613-E
31837-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 3	31614-E
31838-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 4	31615-E
31839-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 5	31616-E
31840-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 6	31617-E
31841-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 7	31618-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31842-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 8	31619-E
31843-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	31422-E
31844-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	31235*-E
31845-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31677-E
31846-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	31424-E
31847-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	31608-E
31848-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	31540-E
31849-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	31427-E
31850-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	31573-E
31851-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	31461-E
31852-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	31462-E
31853-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	31542-E

**ATTACHMENT 1
Advice 4076-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31854-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	31477-E
31855-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 14	31468-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00026	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	(\$0.00003)	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00255	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00314	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00103)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00117) (\$0.00092) (\$0.00093) (\$0.00093) (\$0.00076) (\$0.00163) (\$0.00077) (\$0.00078)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00906	(R)

(Continued)

Advice Letter No: 4076-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 27, 2012
 Effective July 1, 2012
 Resolution No. _____



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00291
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00082
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	(\$0.00456) (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	(\$0.00456) (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04952 (I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00000 (R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00386
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00193
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00075)

(Continued)

Advice Letter No: 4076-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 27, 2012
 Effective July 1, 2012
 Resolution No. _____



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004
2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00009 (R)
	Small L&P		\$0.00008 (R)
	Medium L&P		\$0.00008 (R)
	E-19		\$0.00008 (R)
	Streetlights		\$0.00004 (R)
	Standby		\$0.00007 (R)
	Agriculture		\$0.00008 (R)
	E-20T		\$0.00007 (R)
	E-20P		\$0.00007 (R)
	E-20S		\$0.00007 (R)
2010 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00010 (R)
	Small L&P		\$0.00009 (R)
	Medium L&P		\$0.00009 (R)
	E-19		\$0.00008 (R)
	Streetlights		\$0.00005 (R)
	Standby		\$0.00007 (R)
	Agriculture		\$0.00009 (R)
	E-20T		\$0.00008 (R)
	E-20P		\$0.00008 (R)
	E-20S		\$0.00008 (R)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
2011 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class		
	Residential		\$0.00010 (R)	
	Small L&P		\$0.00009 (R)	
	Medium L&P		\$0.00009 (R)	
	E-19		\$0.00009 (R)	
	Streetlights		\$0.00005 (R)	
	Standby		\$0.00008 (R)	
	Agriculture		\$0.00009 (R)	
	E-20T		\$0.00008 (R)	
	E-20P		\$0.00008 (R)	
E-20S		\$0.00008 (R)		
2012 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class		(N)
	Residential		\$0.00010 (N)	
	Small L&P		\$0.00009 (N)	
	Medium L&P		\$0.00009 (N)	
	E-19		\$0.00009 (N)	
	Streetlights		\$0.00005 (N)	
	Standby		\$0.00008 (N)	
	Agriculture		\$0.00009 (N)	
	E-20T		\$0.00008 (N)	
	E-20P		\$0.00008 (N)	
E-20S		\$0.00008 (N)	(N)	



ELECTRIC PRELIMINARY STATEMENT PART CG
UTILITY GENERATION BALANCING ACCOUNT

Sheet 1

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

1. **PURPOSE:** The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses.
2. **APPLICABILITY:** The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Disposition of the balance in this account shall be determined through the advice letter process.
4. **GENERATION RATES:** The generation rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (4) Headroom Account (as defined in Part I of PG&E's electric PS); (5) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (6) DWR Franchise Fees (as defined in Part I of PG&E's electric PS);
 - b. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount.

(D)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CG
UTILITY GENERATION BALANCING ACCOUNT

Sheet 2

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- c. a debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve; (T)
- d. a debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings; (T)
- e. a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the UGBA for recovery in rates, upon approval by the CPUC. (T)
- f. a debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC. (T)
- g. an entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

Note: All debits and credits described above, except for that described in Section 5.g, shall include an allowance for franchise fees and uncollectible accounts expense. (T)



ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.
- r. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs.
- s. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- t. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense. The costs that PG&E will reimburse DRA shall not exceed \$240,000 (excluding an allowance for FF&U), subject to revision by the Commission.
- u. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates. (N)
- v. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a. (N)
- w. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)/(L)

6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as follows:

The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654. (L)

Note: All debits and credits described above, except for that described in Section 5.w., shall include an allowance for franchise fees and uncollectible accounts expense. (T)



**ELECTRIC SCHEDULE A-1
 SMALL GENERAL SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total Energy Rates (\$ per kWh)		
Summer	\$0.20495	(R)
Winter	\$0.14344	(R)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.22006	(I)
Part-Peak Summer	\$0.21324	(I)
Off-Peak Summer	\$0.19250	(R)
Part-Peak Winter	\$0.15102	(R)
Off-Peak Winter	\$0.13642	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

PDP Credits

<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00991)
Part-Peak Summer	(\$0.00991)
Off-Peak Summer	(\$0.00991)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Summer	\$0.09105	(I)
Winter	\$0.05760	(I)
Distribution**		
Summer	\$0.07203	
Winter	\$0.04397	
Transmission* (all usage)	\$0.01107	
Transmission Rate Adjustments* (all usage)	\$0.00119	
Reliability Services* (all usage)	(\$0.00009)	
Public Purpose Programs (all usage)	\$0.01709	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00095	(R)
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)**	\$0.00094	
DWR Bond (all usage)	\$0.00513	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10616	(I)
Part-Peak Summer	\$0.09934	(I)
Off-Peak Summer	\$0.07860	(I)
Part-Peak Winter	\$0.06518	(I)
Off-Peak Winter	\$0.05058	(I)

Distribution:**

Peak Summer	\$0.07203
Part-Peak Summer	\$0.07203
Off-Peak Summer	\$0.07203
Part-Peak Winter	\$0.04397
Off-Peak Winter	\$0.04397

Transmission* (all usage)	\$0.01107
Transmission Rate Adjustments* (all usage)	\$0.00119
Reliability Services* (all usage)	(\$0.00009)
Public Purpose Programs (all usage)	\$0.01709 (R)
Nuclear Decommissioning (all usage)	\$0.00055
Competition Transition Charges (all usage)	\$0.00095 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504
New System Generation Charge (all usage)**	\$0.00094
DWR Bond (all usage)	\$0.00513

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00095	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00091)	(I)
2009 Vintage	\$0.00536	(R)
2010 Vintage	\$0.00667	(R)
2011 Vintage	\$0.00684	(R)
2012 Vintage	\$0.00684	(N)

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.44432	(I)
Part-Peak Summer	\$0.22500	(I)
Off-Peak Summer	\$0.13661	(R)
Part-Peak Winter	\$0.15166	(R)
Off-Peak Winter	\$0.12661	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.09283)
Part-Peak Summer	(\$0.01857)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.21928	(I)
Part-Peak Summer	\$0.09907	(I)
Off-Peak Summer	\$0.05016	(I)
Part-Peak Winter	\$0.07543	(I)
Off-Peak Winter	\$0.04866	(I)

Distribution:**

Peak Summer	\$0.18490
Part-Peak Summer	\$0.08579
Off-Peak Summer	\$0.04631
Part-Peak Winter	\$0.03609
Off-Peak Winter	\$0.03781

Transmission* (all usage)

\$0.01107

DWR Bond (all usage)

\$0.00513

Transmission Rate Adjustments* (all usage)

\$0.00119

Reliability Services* (all usage)

(\$0.00009)

Public Purpose Programs (all usage)

\$0.01536 (R)

Nuclear Decommissioning (all usage)

\$0.00055

Competition Transition Charges (all usage)

\$0.00095 (R)

Energy Cost Recovery Amount (all usage)

\$0.00504

New System Generation Charge (all usage)**

\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00095	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00091)	(I)	
2009 Vintage	\$0.00536	(R)	
2010 Vintage	\$0.00667	(R)	
2011 Vintage	\$0.00684	(R)	
2012 Vintage	\$0.00684	(N)	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.12 (R)	\$11.35 (R)	\$7.43 (R)
Winter	\$5.63	\$5.84	\$4.13
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.13741 (R)	\$0.12857 (R)	\$0.10452 (R)
Winter	\$0.10257 (R)	\$0.09835 (R)	\$0.08604 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$3.13	(R)	\$2.96	(R)	\$3.30	(R)
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$5.29		\$4.69		\$0.43	
Winter	\$1.93		\$2.14		\$0.43	
Transmission Maximum Demand*	\$3.73		\$3.73		\$3.73	
Reliability Services Maximum Demand*	(\$0.03)		(\$0.03)		(\$0.03)	
 <u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.08124	(I)	\$0.07571	(I)	\$0.07375	(I)
Winter	\$0.06352	(I)	\$0.05864	(I)	\$0.05527	(I)
Distribution**:						
Summer	\$0.02690		\$0.02390		\$0.00230	
Winter	\$0.00978		\$0.01075		\$0.00230	
Transmission Rate Adjustments* (all usage)	\$0.00118		\$0.00118		\$0.00118	
Public Purpose Programs (all usage)	\$0.01542	(R)	\$0.01511	(R)	\$0.01462	(R)
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		\$0.00055	
Competition Transition Charges (all usage)	\$0.00100	(R)	\$0.00100	(R)	\$0.00100	(R)
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		\$0.00504	
DWR Bond (all usage)	\$0.00513		\$0.00513		\$0.00513	
New System Generation Charge (all usage)**	\$0.00095		\$0.00095		\$0.00095	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.12 (R)	\$11.35 (R)	\$7.43 (R)
Winter	\$5.63	\$5.84	\$4.13
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15023 (R)	\$0.13927 (R)	\$0.11425 (R)
Part-Peak Summer	\$0.14442 (R)	\$0.13513 (R)	\$0.11047 (R)
Off-Peak Summer	\$0.12677 (R)	\$0.11931 (R)	\$0.09610 (R)
Part-Peak Winter	\$0.11034 (R)	\$0.10469 (R)	\$0.09189 (R)
Off-Peak Winter	\$0.09520 (R)	\$0.09231 (R)	\$0.08049 (R)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.11)	(\$1.99)	(\$2.23)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00875)	(\$0.00899)	(\$0.00648)
Part-Peak Summer	(\$0.00875)	(\$0.00899)	(\$0.00648)
Off-Peak Summer	(\$0.00875)	(\$0.00899)	(\$0.00648)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$3.13	(R)	\$2.96	(R)	\$3.30	(R)
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$5.29		\$4.69		\$0.43	
Winter	\$1.93		\$2.14		\$0.43	
Transmission Maximum Demand*	\$3.73		\$3.73		\$3.73	
Reliability Services Maximum Demand*	(\$0.03)		(\$0.03)		(\$0.03)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.09406	(I)	\$0.08641	(I)	\$0.08348	(I)
Part-Peak Summer	\$0.08825	(I)	\$0.08227	(I)	\$0.07970	(I)
Off-Peak Summer	\$0.07060	(I)	\$0.06645	(I)	\$0.06533	(I)
Part-Peak Winter	\$0.07129	(I)	\$0.06498	(I)	\$0.06112	(I)
Off-Peak Winter	\$0.05615	(I)	\$0.05260	(I)	\$0.04972	(I)
Distribution**:						
Summer	\$0.02690		\$0.02390		\$0.00230	
Winter	\$0.00978		\$0.01075		\$0.00230	
Transmission Rate Adjustments* (all usage)	\$0.00118		\$0.00118		\$0.00118	
Public Purpose Programs (all usage)	\$0.01542	(R)	\$0.01511	(R)	\$0.01462	(R)
Competition Transition Charge (all usage)	\$0.00100	(R)	\$0.00100	(R)	\$0.00100	(R)
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		\$0.00504	
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		\$0.00055	
DWR Bond (all usage)	\$0.00513		\$0.00513		\$0.00513	
New System Generation Charge (all usage)**	\$0.00095		\$0.00095		\$0.00095	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00100 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00096) (I)
2009 Vintage	\$0.00564 (R)
2010 Vintage	\$0.00702 (R)
2011 Vintage	\$0.00720 (R)
2012 Vintage	\$0.00720 (N)

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.20495	(R)
Winter	\$0.14344	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.09105	(I)
Winter	\$0.05760	(I)

Distribution:**

Summer	\$0.07203
Winter	\$0.04397

Transmission* (all usage)	\$0.01107
Transmission Rate Adjustments* (all usage)	\$0.00119
Reliability Services* (all usage)	(\$0.00009)
Public Purpose Programs (all usage)	\$0.01709 (R)
Nuclear Decommissioning (all usage)	\$0.00055
Competition Transition Charge (all usage)	\$0.00095 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504
DWR Bond (all usage)	\$0.00513
New System Generation Charge (all usage)**	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00095	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00091)	(I)	
2009 Vintage	\$0.00536	(R)	
2010 Vintage	\$0.00667	(R)	
2011 Vintage	\$0.00684	(R)	
2012 Vintage	\$0.00684	(N)	(N)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.08 (R)	-
Connected Load Winter	\$1.17	-
Maximum Demand Summer	-	\$9.06 (R)
Maximum Demand Winter	-	\$1.86
Primary Voltage Discount Summer	-	\$0.93 (R)
Primary Voltage Discount Winter	-	\$0.25
Total Energy Rates (\$ per kWh)		
Summer	\$0.21590 (R)	\$0.18636 (R)
Winter	\$0.16944 (R)	\$0.14668 (R)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.08	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.61	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.57	(R)
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.00		-	
Connected Load Winter	\$1.17		-	
Maximum Demand Summer	-		\$7.45	
Maximum Demand Winter	-		\$1.86	
Primary Voltage Discount Summer	-		\$0.36	
Primary Voltage Discount Winter	-		\$0.25	
 Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.07660	(I)	\$0.07725	(I)
Winter	\$0.06146	(I)	\$0.06024	(I)
Distribution**				
Summer	\$0.09395		\$0.06805	
Winter	\$0.06263		\$0.04538	
Transmission*				
	\$0.00864		\$0.00864	
Transmission Rate Adjustments*				
	\$0.00134		\$0.00134	
Reliability Services*				
	(\$0.00008)		(\$0.00008)	
Public Purpose Programs				
	\$0.02298	(R)	\$0.01869	(R)
Nuclear Decommissioning				
	\$0.00055		\$0.00055	
Competition Transition Charges				
	\$0.00096	(R)	\$0.00096	(R)
Energy Cost Recovery Amount				
	\$0.00504		\$0.00504	
DWR Bond				
	\$0.00513		\$0.00513	
New System Generation Charge**				
	\$0.00079		\$0.00079	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00092)	(I)	
2009 Vintage	\$0.00542	(R)	
2010 Vintage	\$0.00674	(R)	
2011 Vintage	\$0.00691	(R)	
2012 Vintage	\$0.00691	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.41 (R)	—	—
Connected Load Winter	\$0.80	—	—
Maximum Demand Summer	—	\$7.17 (R)	\$3.79
Maximum Demand Winter	—	\$1.66	\$1.84
Maximum Peak Demand Summer	—	\$3.80 (R)	\$9.07 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.74 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.42
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.76	\$0.99 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.25	\$0.23
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$4.77 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.99
Maximum Demand Summer	—	—	\$0.18
Maximum Part-Peak Demand Winter	—	—	\$0.42
Maximum Demand Winter	—	—	\$1.28
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.31188 (R)	\$0.21885 (R)	\$0.20242 (R)
Part-Peak Summer	—	—	\$0.12190 (R)
Off-Peak Summer	\$0.14310 (R)	\$0.12159 (R)	\$0.09372 (R)
Part-Peak Winter	\$0.14791 (R)	\$0.12178 (R)	\$0.10296 (R)
Off-Peak Winter	\$0.12249 (R)	\$0.10378 (R)	\$0.09041 (R)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.07 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$1.84 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$1.90 (R)	\$4.38 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.75 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.44	\$0.75 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.42 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
Distribution**:			
Connected Load Summer	\$4.34	-	-
Connected Load Winter	\$0.80	-	-
Maximum Demand Summer	-	\$5.33	\$3.79
Maximum Demand Winter	-	\$1.66	\$1.84
Maximum Peak Demand Summer	-	\$1.90	\$4.69
Maximum Part-Peak Demand Summer	-	-	\$0.99
Maximum Part-Peak Demand Winter	-	-	\$0.42
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.32	\$0.24
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.23
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.35
Maximum Part-Peak Demand Summer	-	-	\$0.99
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.42
Maximum Demand Winter	-	-	\$1.28

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.12138 (I)	\$0.09150 (I)	\$0.10495 (I)
Part-Peak Summer	-	-	\$0.05946 (I)
Off-Peak Summer	\$0.05246 (I)	\$0.05314 (I)	\$0.04293 (I)
Part-Peak Winter	\$0.05559 (I)	\$0.05182 (I)	\$0.04762 (I)
Off-Peak Winter	\$0.04738 (I)	\$0.04412 (I)	\$0.04051 (I)

Distribution:**

Peak Summer	\$0.14978	\$0.08834	\$0.05836
Part-Peak Summer	-	-	\$0.02333
Off-Peak Summer	\$0.04992	\$0.02944	\$0.01168
Part-Peak Winter	\$0.05160	\$0.03095	\$0.01623
Off-Peak Winter	\$0.03439	\$0.02065	\$0.01079

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00864	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00134	\$0.00134	\$0.00134
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)	(\$0.00008)
Public Purpose Programs (all usage)	\$0.01835 (R)	\$0.01664 (R)	\$0.01674 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00096	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00092)	(I)
2009 Vintage	\$0.00542	(R)
2010 Vintage	\$0.00674	(R)
2011 Vintage	\$0.00691	(R)
2012 Vintage	\$0.00691	(N) (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$1.18275	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$8.74 (R)	-	-
Connected Load Winter	\$1.63	-	-
Maximum Demand Summer	-	\$11.79 (R)	\$4.58
Maximum Demand Winter	-	\$4.65	\$2.86
Maximum Peak Demand Summer	-	\$7.44 (R)	\$12.53 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.61 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.68
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.28 (R)	\$1.84 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15	\$0.19
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$7.87 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.19
Maximum Demand Summer	-	\$8.86 (R)	\$2.60
Maximum Part-Peak Demand Winter	-	-	\$0.68
Maximum Demand Winter	-	\$4.00	\$1.88

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.23461 (R)	\$0.16219 (R)	\$0.12503 (R)
Part-Peak Summer	-	-	\$0.08731 (R)
Off-Peak Summer	\$0.12210 (R)	\$0.07273 (R)	\$0.07327 (R)
Part-Peak Winter	\$0.12834 (R)	\$0.08782 (R)	\$0.07748 (R)
Off-Peak Winter	\$0.10928 (R)	\$0.06649 (R)	\$0.07109 (R)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
----------------------------	--------

PDP Credits

Demand (\$ per kW)

Peak Summer	(\$3.88)
Part-Peak Summer	(\$0.74)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$2.82 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.40 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.16 (R)	\$7.64 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.44 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.04 (R)	\$1.56 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$2.98 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.02
Maximum Demand Summer	-	\$1.89 (R)	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.11217 (I)	\$0.10923 (I)	\$0.08935 (I)
Part-Peak Summer	-	-	\$0.05163 (I)
Off-Peak Summer	\$0.05550 (I)	\$0.03679 (I)	\$0.03759 (I)
Part-Peak Winter	\$0.05813 (I)	\$0.05188 (I)	\$0.04180 (I)
Off-Peak Winter	\$0.04959 (I)	\$0.03055 (I)	\$0.03541 (I)
Distribution**:			
Peak Summer	\$0.08377	\$0.01702	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02793	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03154	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02102	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00864	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00134	\$0.00134	\$0.00134
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)	(\$0.00008)
Public Purpose Programs (all usage)	\$0.01630 (R)	\$0.01357 (R)	\$0.01331 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00092)	(I)	
2009 Vintage	\$0.00542	(R)	
2010 Vintage	\$0.00674	(R)	
2011 Vintage	\$0.00691	(R)	
2012 Vintage	\$0.00691	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08465	(I)
Part-Peak Summer	\$0.05811	(I)
Off-Peak Summer	\$0.01229	(I)
Part-Peak Winter	\$0.06053	(I)
Off-Peak Winter	\$0.01229	(I)

Transmission* \$0.00864

Transmission Rate Adjustments* \$0.00134

Reliability Services* (\$0.00008)

Public Purpose Programs \$0.01357 (R)

Nuclear Decommissioning \$0.00055

Competition Transition Charges \$0.00096 (R)

Energy Cost Recovery Amount \$0.00504

DWR Bond Charge \$0.00513

New System Generation Charge** \$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.43 (R)	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$2.81 (R)
Maximum Demand Summer	-	\$7.46 (R)
Maximum Demand Winter	-	\$1.54
Voltage Discount Summer	-	\$0.62
Voltage Discount Winter	-	\$0.24
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.40281 (R)	\$0.36339 (R)
Off-Peak Summer	\$0.14566 (R)	\$0.13590 (R)
Part-Peak Winter	\$0.14807 (R)	\$0.12796 (R)
Off-Peak Winter	\$0.12233 (R)	\$0.10825 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.03 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.63 (R)
Maximum Demand Summer	-	\$1.52 (R)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.37
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.40	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$1.18
Maximum Demand Summer	-	\$5.94
Maximum Demand Winter	-	\$1.54
Primary Voltage Discount Summer	-	\$0.25
Primary Voltage Discount Winter	-	\$0.24
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.19466 (I)	\$0.20717 (I)
Off-Peak Summer	\$0.04910 (I)	\$0.05742 (I)
Part-Peak Winter	\$0.05428 (I)	\$0.05268 (I)
Off-Peak Winter	\$0.04622 (I)	\$0.04488 (I)
Distribution**:		
Peak Summer	\$0.16738	\$0.11658
Off-Peak Summer	\$0.05579	\$0.03884
Part-Peak Winter	\$0.05302	\$0.03564
Off-Peak Winter	\$0.03534	\$0.02373
Transmission* (all usage)	\$0.00864	\$0.00864
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)
Transmission Rate Adjustments* (all usage)	\$0.00134	\$0.00134
Public Purpose Programs (all usage)	\$0.01840 (R)	\$0.01727 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. **MAXIMUM-PEAK-PERIOD DEMAND** (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00092)	(I)	
2009 Vintage	\$0.00542	(R)	
2010 Vintage	\$0.00674	(R)	
2011 Vintage	\$0.00691	(R)	
2012 Vintage	\$0.00691	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.45 (R)	-
Connected Load Winter	\$0.93	-
Maximum Peak Demand Summer	-	\$2.78 (R)
Maximum Demand Summer	-	\$7.52 (R)
Maximum Demand Winter	-	\$1.52
Voltage Discount Summer	-	\$0.67
Voltage Discount Winter	-	\$0.23
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37669 (R)	\$0.33613 (R)
Off-Peak Summer	\$0.14272 (R)	\$0.13261 (R)
Part-Peak Winter	\$0.14876 (R)	\$0.12647 (R)
Off-Peak Winter	\$0.12297 (R)	\$0.10700 (R)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.08 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.71 (R)
Maximum Demand Summer	-	\$1.40 (R)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.39
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.37	-
Connected Load Winter	\$0.93	-
Maximum Peak Demand Summer	-	\$1.07
Maximum Demand Summer	-	\$6.12
Maximum Demand Winter	-	\$1.52
Primary Voltage Discount Summer	-	\$0.28
Primary Voltage Discount Winter	-	\$0.23
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.17702 (I)	\$0.18064 (I)
Off-Peak Summer	\$0.04897 (I)	\$0.05444 (I)
Part-Peak Winter	\$0.05526 (I)	\$0.05153 (I)
Off-Peak Winter	\$0.04705 (I)	\$0.04389 (I)
Distribution**:		
Peak Summer	\$0.15886	\$0.11599
Off-Peak Summer	\$0.05294	\$0.03867
Part-Peak Winter	\$0.05269	\$0.03544
Off-Peak Winter	\$0.03511	\$0.02361
Transmission* (all usage)	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00134	\$0.00134
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)
Public Purpose Programs (all usage)	\$0.01844 (R)	\$0.01713 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00092)	(I)	
2009 Vintage	\$0.00542	(R)	
2010 Vintage	\$0.00674	(R)	
2011 Vintage	\$0.00691	(R)	
2012 Vintage	\$0.00691	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29561 (R)
201% - 300% of Baseline	\$0.33561 (R)
Over 300% of Baseline	\$0.33561 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07076	(C)	(T, L)
Distribution***:	\$0.07156	(C)	(T, L)
Conservation Incentive Adjustment:			(N)
Baseline Usage	(\$0.05698)	(N)	
101% - 130% of Baseline	(\$0.03941)	(N)	
131% - 200% of Baseline	\$0.11018	(N)	
201% - 300% of Baseline	\$0.15018	(N)	
Over 300% of Baseline	\$0.15018	(N)	(N)
Transmission* (all usage)	\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		
Public Purpose Programs (all usage)	\$0.01606	(R)	
Nuclear Decommissioning (all usage)	\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		
DWR Bond (all usage)	\$0.00513		
New System Generation Charge (all usage)***	\$0.00120		

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.13238 (I)	-
Transmission*	-	\$0.01408
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00574 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00117 (R)
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges¹, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA /CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117		(R)
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)		(I)
2009 Vintage	\$0.00659		(R)
2010 Vintage	\$0.00821		(R)
2011 Vintage	\$0.00841		(R)
2012 Vintage	\$0.00841		(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883	\$0.17017	\$0.09781
101% - 130% of Baseline	\$0.29640	\$0.18775	\$0.11538
131% - 200% of Baseline	\$0.44653 (R)	\$0.33788 (R)	\$0.26551 (R)
201% - 300% of Baseline	\$0.48653 (R)	\$0.37788 (R)	\$0.30551 (R)
Over 300% of Baseline	\$0.48653 (R)	\$0.37788 (R)	\$0.30551 (R)
Winter			
Baseline Usage	–	\$0.11776	\$0.10189
101% - 130% of Baseline	–	\$0.13533	\$0.11947
131% - 200% of Baseline	–	\$0.28546 (R)	\$0.26959 (R)
201% - 300% of Baseline	–	\$0.32546 (R)	\$0.30959 (R)
Over 300% of Baseline	–	\$0.32546 (R)	\$0.30959 (R)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				(T,L)
Summer	\$0.18651 (C)	\$0.08981 (C)	\$0.05075 (C)	
Winter	-	\$0.06630 (C)	\$0.05606 (C)	
Distribution***:				(T,L)
Summer	\$0.17311 (C)	\$0.06924 (C)	\$0.03462 (C)	
Winter	-	\$0.06653 (C)	\$0.04435 (C)	
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.12390) (N)	(\$0.03199) (N)	(\$0.03067) (N)	
101% - 130% of Baseline	(\$0.10633) (N)	(\$0.01441) (N)	(\$0.01310) (N)	
131% - 200% of Baseline	\$0.04380 (N)	\$0.13572 (N)	\$0.13703 (N)	
201% - 300% of Baseline	\$0.08380 (N)	\$0.17572 (N)	\$0.17703 (N)	
Over 300% of Baseline	\$0.08380 (N)	\$0.17572 (N)	\$0.17703 (N)	
Winter				
Baseline Usage	-	(\$0.05818) (N)	(\$0.04163) (N)	
101% - 130% of Baseline	-	(\$0.04061) (N)	(\$0.02405) (N)	
131% - 200% of Baseline	-	\$0.10952 (N)	\$0.12607 (N)	
201% - 300% of Baseline	-	\$0.14952 (N)	\$0.16607 (N)	
Over 300% of Baseline	-	\$0.14952 (N)	\$0.16607 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01606 (R)	\$0.01606 (R)	\$0.01606 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504	
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120	
	\$ per meter per day	\$ per kWh		
Minimum Charge Rate by Component				
Distribution***	\$0.13238 (I)	-		
Transmission*	-	\$0.01408		
Reliability Services*	\$0.00000	-		
Public Purpose Programs	\$0.00574 (R)	-		
Nuclear Decommissioning	\$0.00020	-		
Competition Transition Charges	-	\$0.00117 (R)		
Energy Cost Recovery Amount	-	\$0.00504		
DWR Bond	-	\$0.00513		
New System Generation Charge***	-	\$0.00120		
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.
 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)
2012 Vintage	\$0.00841	(N)

(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)
 (T)
 (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31312	\$0.07921
101% - 130% of Baseline	\$0.33128	\$0.09737
131% - 200% of Baseline	\$0.48086 (R)	\$0.24695 (R)
201% - 300% of Baseline	\$0.52086 (R)	\$0.28695 (R)
Over 300% of Baseline	\$0.52086 (R)	\$0.28695 (R)
Winter		
Baseline Usage	\$0.11093	\$0.08262
101% - 130% of Baseline	\$0.12909	\$0.10078
131% - 200% of Baseline	\$0.27867 (R)	\$0.25036 (R)
201% - 300% of Baseline	\$0.31867 (R)	\$0.29036 (R)
Over 300% of Baseline	\$0.31867 (R)	\$0.29036 (R)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			(T, L)
Summer	\$0.37485 (C)	\$0.06163 (C)	
Winter	\$0.21384 (C)	\$0.04057 (C)	
Distribution***:			(T, L)
Summer	\$0.13514 (C)	\$0.05406 (C)	
Winter	\$0.05999 (C)	\$0.03999 (C)	
Conservation Incentive Adjustment:			(N)
Summer			
Baseline Usage	(\$0.24005) (N)	(\$0.07966) (N)	
101% - 130% of Baseline	(\$0.22189) (N)	(\$0.06150) (N)	
131% - 200% of Baseline	(\$0.07231) (N)	\$0.08808 (N)	
201% - 300% of Baseline	(\$0.03231) (N)	\$0.12808 (N)	
Over 300% of Baseline	(\$0.03231) (N)	\$0.12808 (N)	
Winter			
Baseline Usage	(\$0.20608) (N)	(\$0.04112) (N)	
101% - 130% of Baseline	(\$0.18792) (N)	(\$0.02296) (N)	
131% - 200% of Baseline	(\$0.03834) (N)	\$0.12662 (N)	
201% - 300% of Baseline	\$0.00166 (N)	\$0.16662 (N)	
Over 300% of Baseline	\$0.00166 (N)	\$0.16662 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01613 (R)	\$0.01613 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	
DWR Bond (all usage)	\$0.00513	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution***	\$0.13728 (I)	-	
Transmission*	-	\$0.01408	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00577 (R)	-	
Nuclear Decommissioning	\$0.00020	-	
Competition Transition Charges	-	\$0.00117 (R)	
Energy Cost Recovery Amount	-	\$0.00504	
DWR Bond	-	\$0.00513	
New System Generation Charge***	-	\$0.00120	
Generation**		Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. (T)
 Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)
2012 Vintage	\$0.00841	(N)

(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.13270
101% - 130% of Baseline	\$0.13270
131% - 200% of Baseline	\$0.28228 (R)
201% - 300% of Baseline	\$0.32228 (R)
Over 300% of Baseline	\$0.32228 (R)

Winter

Baseline Usage	\$0.08497
101% - 130% of Baseline	\$0.08497
131% - 200% of Baseline	\$0.23455 (R)
201% - 300% of Baseline	\$0.27455 (R)
Over 300% of Baseline	\$0.27455 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
 (Cont'd.) according to the component rates shown below. The generation component is
 determined residually after all other applicable component charges are
 calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:				(T, L)
Summer	\$0.15055	(C)		
Winter	\$0.09570	(C)		
Distribution**:				(T, L)
Summer	\$0.03899	(C)		
Winter	\$0.02599	(C)		
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.10129)	(N)		
101% - 130% of Baseline	(\$0.10129)	(N)		
131% - 200% of Baseline	\$0.04829	(N)		
201% - 300% of Baseline	\$0.08829	(N)		
Over 300% of Baseline	\$0.08829	(N)		
Winter				
Baseline Usage	(\$0.08117)	(N)		
101% - 130% of Baseline	(\$0.08117)	(N)		
131% - 200% of Baseline	\$0.06841	(N)		
201% - 300% of Baseline	\$0.10841	(N)		
Over 300% of Baseline	\$0.10841	(N)		(N)
Transmission* (all usage)	\$0.01314			
Transmission Rate Adjustments* (all usage)	\$0.00094			
Reliability Services* (all usage)	(\$0.00012)			
Public Purpose Programs (all usage)	\$0.01740	(R)		
Nuclear Decommissioning (all usage)	\$0.00055			
Competition Transition Charges (all usage)	\$0.00117	(R)		
Energy Cost Recovery Amount (all usage)	\$0.00504			
DWR Bond (all usage)	\$0.00513			
New System Generation Charge (all usage)**	\$0.00120			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)
2012 Vintage	\$0.00841	(N) (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30178	\$0.09876	\$0.03743
101% - 130% of Baseline	\$0.31994	\$0.11692	\$0.05559
131% - 200% of Baseline	\$0.50036 (R)	\$0.29734 (R)	\$0.15808 (R)
201% - 300% of Baseline	\$0.54036 (R)	\$0.33734 (R)	\$0.19808 (R)
Over 300% of Baseline	\$0.54036 (R)	\$0.33734 (R)	\$0.19808 (R)
Winter			
Baseline Usage	—	\$0.09864	\$0.04680
101% - 130% of Baseline	—	\$0.11679	\$0.06495
131% - 200% of Baseline	—	\$0.29721 (R)	\$0.15808 (R)
201% - 300% of Baseline	—	\$0.33721 (R)	\$0.19808 (R)
Over 300% of Baseline	—	\$0.33721 (R)	\$0.19808 (R)

Total Meter Charge Rate (\$ per meter per day) \$0.21881
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.
 Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK	
Generation:						(T, L)
Summer	\$0.14780	(C)	\$0.09349	(C)	\$0.05427	(C)
Winter	-		\$0.07483	(C)	\$0.04263	(C)
Distribution***:						(T, L)
Summer	\$0.13193	(C)	\$0.05277	(C)	\$0.02639	(C)
Winter	-		\$0.04952	(C)	\$0.03301	(C)
Conservation Incentive Adjustment:						(N)
Summer						
Baseline Usage	(\$0.02113)	(N)	(\$0.09068)	(N)	(\$0.08641)	(N)
101% - 130% of Baseline	(\$0.00297)	(N)	(\$0.07252)	(N)	(\$0.06825)	(N)
131% - 200% of Baseline	\$0.17745	(N)	\$0.10790	(N)	\$0.03424	(N)
201% - 300% of Baseline	\$0.21745	(N)	\$0.14790	(N)	\$0.07424	(N)
Over 300% of Baseline	\$0.21745	(N)	\$0.14790	(N)	\$0.07424	(N)
Winter						
Baseline Usage	-		(\$0.06889)	(N)	(\$0.07202)	(N)
101% - 130% of Baseline	-		(\$0.05074)	(N)	(\$0.05387)	(N)
131% - 200% of Baseline	-		\$0.12968	(N)	\$0.03926	(N)
201% - 300% of Baseline	-		\$0.16968	(N)	\$0.07926	(N)
Over 300% of Baseline	-		\$0.16968	(N)	\$0.07926	(N)
Transmission* (all usage)	\$0.01314		\$0.01314		\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094		\$0.00094		\$0.00094	
Reliability Services* (all usage)	(\$0.00012)		(\$0.00012)		(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01613	(R)	\$0.01613	(R)	\$0.01613	(R)
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		\$0.00055	
Competition Transition Charges (all usage)	\$0.00117	(R)	\$0.00117	(R)	\$0.00117	(R)
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		\$0.00504	
DWR Bond (all usage)	\$0.00513		\$0.00513		\$0.00513	
New System Generation Charge (all usage)***	\$0.00120		\$0.00120		\$0.00120	
	\$ per meter		\$ per kWh			
Minimum Charge Rate by Component	per day					
Distribution***	\$0.13728	(I)	-			
Transmission*	-		\$0.01408			
Reliability Services*	\$0.00000		-			
Public Purpose Programs	\$0.00577	(R)	-			
Nuclear Decommissioning	\$0.00020		-			
Competition Transition Charges	-		\$0.00117	(R)		
Energy Cost Recovery Amount	-		\$0.00504			
DWR Bond	-		\$0.00513			
New System Generation Charge***	-		\$0.00120			
Generation**	Determined Residually					

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29726	\$0.09424	\$0.04479
101% - 130% of Baseline	\$0.31541	\$0.11239	\$0.06295
131% - 200% of Baseline	\$0.49583 (R)	\$0.29281 (R)	\$0.24337 (R)
201% - 300% of Baseline	\$0.53583 (R)	\$0.33281 (R)	\$0.28337 (R)
Over 300% of Baseline	\$0.53583 (R)	\$0.33281 (R)	\$0.28337 (R)
Winter			
Baseline Usage	-	\$0.09462	\$0.05339
101% - 130% of Baseline	-	\$0.11277	\$0.07155
131% - 200% of Baseline	-	\$0.29319 (R)	\$0.25197 (R)
201% - 300% of Baseline	-	\$0.33319 (R)	\$0.29197 (R)
Over 300% of Baseline	-	\$0.33319 (R)	\$0.29197 (R)

Total Meter Charge Rate (\$ per meter per day) \$0.21881
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES:
 (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				(T, L)
Summer	\$0.14780 (C)	\$0.09349 (C)	\$0.05427 (C)	
Winter	-	\$0.07483 (C)	\$0.04263 (C)	
Distribution***				(T, L)
Summer	\$0.13193 (C)	\$0.05277 (C)	\$0.02639 (C)	
Winter	-	\$0.04952 (C)	\$0.03301 (C)	
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.02565) (N)	(\$0.09520) (N)	(\$0.07905) (N)	
101% - 130% of Baseline	(\$0.00750) (N)	(\$0.07705) (N)	(\$0.06089) (N)	
131% - 200% of Baseline	\$0.17292 (N)	\$0.10337 (N)	\$0.11953 (N)	
201% - 300% of Baseline	\$0.21292 (N)	\$0.14337 (N)	\$0.15953 (N)	
Over 300% of Baseline	\$0.21292 (N)	\$0.14337 (N)	\$0.15953 (N)	
Winter				
Baseline Usage	-	(\$0.07291) (N)	(\$0.06543) (N)	
101% - 130% of Baseline	-	(\$0.05476) (N)	(\$0.04727) (N)	
131% - 200% of Baseline	-	\$0.12566 (N)	\$0.13315 (N)	
201% - 300% of Baseline	-	\$0.16566 (N)	\$0.17315 (N)	
Over 300% of Baseline	-	\$0.16566 (N)	\$0.17315 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01613 (R)	\$0.01613 (R)	\$0.01613 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504	
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120	
	\$ per meter			
	per day	\$ per kWh		
Minimum Charge Rate by Component				
Distribution***	\$0.13728 (I)	-		
Transmission*	-	\$0.01408		
Reliability Services*	\$0.00000	-		
Public Purpose Programs	\$0.00577 (R)	-		
Nuclear Decommissioning	\$0.00020	-		
Competition Transition Charges	-	\$0.00117 (R)		
Energy Cost Recovery Account	-	\$0.00504		
DWR Bond	-	\$0.00513		
New System Generation Charge***	-	\$0.00120		
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)			
	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$14.59 (R)	\$14.37 (R)	\$12.24 (R)
Maximum Part-Peak Demand Summer	\$3.41 (R)	\$3.13 (R)	\$2.71 (R)
Maximum Demand Summer	\$11.85	\$9.23	\$5.35
Maximum Part-Peak Demand Winter	\$0.21	\$0.40	\$0.00
Maximum Demand Winter	\$11.85	\$9.23	\$5.35
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13357 (R)	\$0.12324 (R)	\$0.08177 (R)
Part-Peak Summer	\$0.09502 (R)	\$0.08980 (R)	\$0.07843 (R)
Off-Peak Summer	\$0.06978 (R)	\$0.06988 (R)	\$0.06678 (R)
Part-Peak Winter	\$0.08991 (R)	\$0.08603 (R)	\$0.07725 (R)
Off-Peak Winter	\$0.07267 (R)	\$0.07227 (R)	\$0.06801 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.35)	(\$6.09)	(\$5.54)
Part-Peak Summer	(\$1.37)	(\$1.18)	(\$1.23)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$9.78 (R)	\$10.13 (R)	\$12.24 (R)
Maximum Part-Peak Demand Summer	\$2.11 (R)	\$1.96 (R)	\$2.71 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.81	\$4.24	\$0.00
Maximum Part-Peak Demand Summer	\$1.30	\$1.17	\$0.00
Maximum Demand Summer	\$8.15	\$5.53	\$1.65
Maximum Part-Peak Demand Winter	\$0.21	\$0.40	\$0.00
Maximum Demand Winter	\$8.15	\$5.53	\$1.65
Transmission Maximum Demand*	\$3.73	\$3.73	\$3.73
Reliability Services Maximum Demand*	(\$0.03)	(\$0.03)	(\$0.03)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.10516 (I)	\$0.09573 (I)	\$0.05430 (I)
Part-Peak Summer	\$0.06661 (I)	\$0.06229 (I)	\$0.05096 (I)
Off-Peak Summer	\$0.04137 (I)	\$0.04237 (I)	\$0.03931 (I)
Part-Peak Winter	\$0.06150 (I)	\$0.05852 (I)	\$0.04978 (I)
Off-Peak Winter	\$0.04426 (I)	\$0.04476 (I)	\$0.04054 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00118	\$0.00118	\$0.00118
Public Purpose Programs (all usage)	\$0.01472 (R)	\$0.01382 (R)	\$0.01378 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charge (all usage)	\$0.00084 (R)	\$0.00084 (R)	\$0.00084 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00095	\$0.00095	\$0.00095

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00084	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00080)	(I)	
2009 Vintage	\$0.00474	(R)	
2010 Vintage	\$0.00590	(R)	
2011 Vintage	\$0.00605	(R)	
2012 Vintage	\$0.00605	(N)	(N)

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$14.21 (R)	\$13.93 (R)	\$12.11 (R)
Maximum Part-Peak Demand Summer	\$3.13 (R)	\$2.97 (R)	\$2.62 (R)
Maximum Demand Summer	\$11.72	\$9.36	\$4.06
Maximum Part-Peak Demand Winter	\$0.23	\$0.25	\$0.00
Maximum Demand Winter	\$11.72	\$9.36	\$4.06
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.12313 (R)	\$0.12242 (R)	\$0.08907 (R)
Part-Peak Summer	\$0.09069 (R)	\$0.08938 (R)	\$0.07516 (R)
Off-Peak Summer	\$0.06930 (R)	\$0.07006 (R)	\$0.06351 (R)
Part-Peak Winter	\$0.08608 (R)	\$0.08565 (R)	\$0.07620 (R)
Off-Peak Winter	\$0.07016 (R)	\$0.07306 (R)	\$0.06655 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.18)	(\$6.30)	(\$5.93)
Part-Peak Summer	(\$1.25)	(\$1.15)	(\$1.28)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	(\$0.00244)	\$0.00000
Part-Peak Summer	\$0.00000	(\$0.00049)	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$9.63 (R)	\$9.35 (R)	\$12.11 (R)
Maximum Part-Peak Demand Summer	\$1.95 (R)	\$1.71 (R)	\$2.62 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.58	\$4.58	\$0.00
Maximum Part-Peak Demand Summer	\$1.18	\$1.26	\$0.00
Maximum Demand Summer	\$7.81	\$5.45	\$0.15
Maximum Part-Peak Demand Winter	\$0.23	\$0.25	\$0.00
Maximum Demand Winter	\$7.81	\$5.45	\$0.15
Transmission Maximum Demand*	\$3.95	\$3.95	\$3.95
Reliability Services Maximum Demand*	(\$0.04)	(\$0.04)	(\$0.04)
 <u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09505 (I)	\$0.09535 (I)	\$0.06367 (I)
Part-Peak Summer	\$0.06261 (I)	\$0.06231 (I)	\$0.04976 (I)
Off-Peak Summer	\$0.04122 (I)	\$0.04299 (I)	\$0.03811 (I)
Part-Peak Winter	\$0.05800 (I)	\$0.05858 (I)	\$0.05080 (I)
Off-Peak Winter	\$0.04208 (I)	\$0.04599 (I)	\$0.04115 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00133	\$0.00133	\$0.00133
Public Purpose Programs (all usage)	\$0.01443 (R)	\$0.01347 (R)	\$0.01188 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charge (all usage)	\$0.00080 (R)	\$0.00075 (R)	\$0.00067 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00080	\$0.00080	\$0.00080

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	\$0.00504	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513	\$0.00513	\$0.00513
CTC Rate (per kWh)	\$0.00080 (R)	\$0.00075 (R)	\$0.00067 (R)
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00076) (I)	(\$0.00071) (I)	(\$0.00063) (I)
2009 Vintage	\$0.00452 (R)	\$0.00424 (R)	\$0.00379 (R)
2010 Vintage	\$0.00563 (R)	\$0.00528 (R)	\$0.00472 (R)
2011 Vintage	\$0.00576 (R)	\$0.00541 (R)	\$0.00483 (R)
2012 Vintage	\$0.00576 (N)	\$0.00541 (N)	\$0.00483 (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates			
Customer Charge W and X (\$ per meter per day)		\$1.18275	
Meter Charge (\$ per meter per day)			
Rate W		\$0.03943	
Rate X		\$0.19713	
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer		\$7.44	(R)
Maximum Demand Summer		\$11.79	(R)
Maximum Demand Winter		\$4.65	
Primary Voltage Discount Summer		\$1.28	(R)
Primary Voltage Discount Winter		\$0.15	
Transmission Voltage Discount Summer		\$8.86	(R)
Transmission Voltage Discount Winter		\$4.00	
Total Energy Rates (\$ per kWh)			
Peak Summer		\$0.16219	(R)
Off-Peak Summer		\$0.07273	(R)
Part-Peak Winter		\$0.08782	(R)
Off-Peak Winter		\$0.06649	(R)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.16	(R)
Maximum Demand Summer	\$3.40	(R)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.04	(R)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$1.89	(R)
Transmission Voltage Discount Winter	\$0.00	

Distribution:**

Maximum Peak Demand Summer	\$3.28	
Maximum Demand Summer	\$8.39	
Maximum Demand Winter	\$4.65	
Primary Voltage Discount Summer	\$0.24	
Primary Voltage Discount Winter	\$0.15	
Transmission Voltage Discount Summer	\$6.97	
Transmission Voltage Discount Winter	\$4.00	

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10923	(I)
Off-Peak Summer	\$0.03679	(I)
Part-Peak Winter	\$0.05188	(I)
Off-Peak Winter	\$0.03055	(I)

Distribution:**

Peak Summer	\$0.01702	
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00864	
Transmission Rate Adjustments (all usage)	\$0.00134	
Reliability Services* (all usage)	(\$0.00008)	
Public Purpose Programs (all usage)	\$0.01357	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charge (all usage)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)**	\$0.00079	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 10

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00092)	(I)	
2009 Vintage	\$0.00542	(R)	
2010 Vintage	\$0.00674	(R)	
2011 Vintage	\$0.00691	(R)	
2012 Vintage	\$0.00691	(N)	(N)

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06819 (R)	\$0.00906 (R)	\$0.00513	\$0.08238 (R)
A-6	\$0.06471 (R)	\$0.00906 (R)	\$0.00513	\$0.07890 (R)
A-15	\$0.06819 (R)	\$0.00906 (R)	\$0.00513	\$0.08238 (R)
A-10	\$0.05769 (R)	\$0.00906 (R)	\$0.00513	\$0.07188 (R)
E-19	\$0.04953 (R)	\$0.00906 (R)	\$0.00513	\$0.06372 (R)
E-20	\$0.03999 (R)	\$0.00906 (R)	\$0.00513	\$0.05418 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.07112 (R)
Winter	\$0.05170 (R)
A-1 TOU Summer On Peak	\$0.08623 (I)
Summer Partial Peak	\$0.07941 (I)
Summer Off-Peak	\$0.05867 (R)
Winter Partial Peak	\$0.05928 (R)
Winter Off-Peak	\$0.04468 (R)
A-6 Summer On-Peak	\$0.23500 (I)
Summer Partial Peak	\$0.13241 (I)
Summer Off-Peak	\$0.08605 (R)
Winter Partial Peak	\$0.04760 (R)
Winter Off-Peak	\$0.06209 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.01537 (R)
Transmission Winter	\$0.01325 (R)
Primary Summer	\$0.03942 (R)
Primary Winter	\$0.02556 (R)
Secondary Summer	\$0.04826 (R)
Secondary Winter	\$0.02978 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.02510 (R)
Summer Partial Peak	\$0.02132 (R)
Summer Off-Peak	\$0.00695 (R)
Winter Partial Peak	\$0.01910 (R)
Winter Off-Peak	\$0.00770 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.05012 (R)
Summer Partial Peak	\$0.04598 (R)
Summer Off-Peak	\$0.03016 (R)
Winter Partial Peak	\$0.03190 (R)
Winter Off-Peak	\$0.01952 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06108 (R)
Summer Partial Peak	\$0.05527 (R)
Summer Off-Peak	\$0.03762 (R)
Winter Partial Peak	\$0.03755 (R)
Winter Off-Peak	\$0.02241 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
A-15 Summer	\$0.02510 (R)
Winter	(\$0.00108) (R)
E-19 Transmission	
Summer On-Peak	(\$0.00499) (R)
Summer Partial Peak	\$0.01263 (R)
Summer Off-Peak	\$0.00498 (R)
Winter Partial Peak	(\$0.00389) (R)
Winter Off-Peak	\$0.00122 (R)
E-19 Primary	
Summer On-Peak	\$0.06053 (R)
Summer Partial Peak	\$0.04112 (R)
Summer Off-Peak	\$0.02305 (R)
Winter Partial Peak	\$0.02903 (R)
Winter Off-Peak	\$0.02445 (R)
E-19 Secondary	
Summer On-Peak	\$0.04584 (R)
Summer Partial Peak	\$0.03692 (R)
Summer Off-Peak	\$0.01919 (R)
Winter Partial Peak	\$0.02599 (R)
Winter Off-Peak	\$0.02229 (R)
E-20 Transmission	
Summer On-Peak	\$0.03589 (R)
Summer Partial Peak	\$0.03587 (R)
Summer Off-Peak	\$0.02686 (R)
Winter Partial Peak	\$0.02683 (R)
Winter Off-Peak	\$0.02667 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.06464 (R)
Summer Partial Peak	\$0.04549 (R)
Summer Off-Peak	\$0.02801 (R)
Winter Partial Peak	\$0.03373 (R)
Winter Off-Peak	\$0.03019 (R)
E-20 Secondary	
Summer On-Peak	\$0.04037 (R)
Summer Partial Peak	\$0.03734 (R)
Summer Off-Peak	\$0.02340 (R)
Winter Partial Peak	\$0.02696 (R)
Winter Off-Peak	\$0.02447 (R)



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.95%	(R)
E-6	2.40%	
E-7	3.00%	
E-8	5.73%	(R)
E-9	3.00%	

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. (D)

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00056 (R)
Small L&P	\$0.00058 (R)
Medium L&P	\$0.00060 (R)
E-19	\$0.00054 (R)
Streetlights	\$0.00048 (R)
Standby	\$0.00041
Agriculture	\$0.00049 (R)
E-20T	\$0.00046 (R)
E-20P	\$0.00051 (R)
E-20S	\$0.00052

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00050 (I)
Small L&P	\$0.00053 (I)
Medium L&P	\$0.00055 (I)
E-19	\$0.00050 (I)
Streetlights	\$0.00048 (I)
Standby	\$0.00038 (I)
Agriculture	\$0.00045 (I)
E-20T	\$0.00043 (I)
E-20P	\$0.00047 (I)
E-20S	\$0.00048 (I)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00049 (I)
Small L&P	\$0.00052 (I)
Medium L&P	\$0.00054 (I)
E-19	\$0.00049 (I)
Streetlights	\$0.00048 (I)
Standby	\$0.00037 (I)
Agriculture	\$0.00044 (I)
E-20T	\$0.00042 (I)
E-20P	\$0.00047 (I)
E-20S	\$0.00047 (I)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00049 (I)
Small L&P	\$0.00052 (I)
Medium L&P	\$0.00054 (I)
E-19	\$0.00049 (I)
Streetlights	\$0.00048 (I)
Standby	\$0.00037 (I)
Agriculture	\$0.00043 (I)
E-20T	\$0.00042 (I)
E-20P	\$0.00046 (I)
E-20S	\$0.00047 (I)

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 3 (N)
 (N)

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh	(N)
Residential	\$0.00049	(N)
Small L&P	\$0.00052	(N)
Medium L&P	\$0.00054	(N)
E-19	\$0.00049	(N)
Streetlights	\$0.00048	(N)
Standby	\$0.00037	(N)
Agriculture	\$0.00043	(N)
E-20T	\$0.00042	(N)
E-20P	\$0.00046	(N)
E-20S	\$0.00047	(N)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07076	(C)	(T, L)
Distribution***:	(\$0.00022)	(C)	(T, L)
Conservation Incentive Adjustment:			(N)
Baseline Usage	(\$0.01630)	(N)	I
101% - 130% of Baseline	(\$0.00383)	(N)	I
Over 130% of Baseline	\$0.02528	(N)	(N)
Transmission* (all usage)	\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		
Public Purpose Programs (all usage)	\$0.00700		
Nuclear Decommissioning (all usage)	\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		
New System Generation Charge (all usage)***	\$0.00120		

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution***	\$0.10283 (I)	-
Transmission*	-	\$0.01408
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00304	-
Nuclear Decommissioning	\$0.00024	-
Competition Transition Charges	-	\$0.00117 (R)
Energy Cost Recovery Amount	-	\$0.00504
New System Generation Charge***	-	\$0.00120
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00000		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				(T, L)
Summer	\$0.18651 (C)	\$0.08981 (C)	\$0.05075 (C)	
Winter	-	\$0.06630 (C)	\$0.05606 (C)	
Distribution***:				(T, L)
Summer	\$0.10096 (C)	(\$0.00291) (C)	(\$0.03753) (C)	
Winter	-	(\$0.00563) (C)	(\$0.02780) (C)	
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.11984) (N)	(\$0.00131) (N)	\$0.01773 (N)	
101% - 130% of Baseline	(\$0.10631) (N)	\$0.01222 (N)	\$0.03126 (N)	
Over 130% of Baseline	(\$0.02156) (N)	\$0.05595 (N)	\$0.04767 (N)	
Winter				
Baseline Usage	-	(\$0.01465) (N)	\$0.00577 (N)	
101% - 130% of Baseline	-	(\$0.00114) (N)	\$0.01929 (N)	
Over 130% of Baseline	-	\$0.02282 (N)	\$0.03725 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00700	\$0.00700	\$0.00700	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120	
	\$ per meter			
Minimum Charge Rate by Component	per day	\$ per kWh		
Distribution***	\$0.10283 (I)	-		
Transmission*	-	\$0.01408		
Reliability Services*	\$0.00000	-		
Public Purpose Programs	\$0.00304	-		
Nuclear Decommissioning	\$0.00024	-		
Competition Transition Charges	-	\$0.00117 (R)		
Energy Cost Recovery Amount	-	\$0.00504		
New System Generation Charge***	-	\$0.00120		
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
5. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
7. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
9. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
 (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00000		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK		
Generation:					(T,L)
Summer	\$0.37485	(C)	\$0.06163	(C)	
Winter	\$0.21384	(C)	\$0.04057	(C)	
Distribution***:					(T,L)
Summer	\$0.06431	(C)	(\$0.01678)	(C)	
Winter	(\$0.01084)	(C)	(\$0.03084)	(C)	
Conservation Incentive Adjustment:					(N)
Summer					
Baseline Usage	(\$0.20908)	(N)	(\$0.02185)	(N)	
101% to 130% of Baseline	(\$0.19349)	(N)	(\$0.00626)	(N)	
Over 130% of Baseline	(\$0.07501)	(N)	\$0.00868	(N)	
Winter					
Baseline Usage	(\$0.15192)	(N)	\$0.01629	(N)	
101% to 130% of Baseline	(\$0.13633)	(N)	\$0.03188	(N)	
Over 130% of Baseline	(\$0.10735)	(N)	\$0.04833	(N)	(N)
Transmission* (all usage)	\$0.01314		\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		(\$0.00012)		
Public Purpose Programs (all usage)	\$0.01613	(R)	\$0.01613	(R)	
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		
New System Generation Charge (all usage)***	\$0.00120		\$0.00120		
	\$ per meter				
	per day				
Minimum Charge Rate by Component			\$ per kWh		
Distribution***	\$0.13728	(I)	-		
Transmission*	-		\$0.01408		
Reliability Services*	\$0.00000		-		
Public Purpose Programs	\$0.00577	(R)	-		
Nuclear Decommissioning	\$0.00020		-		
Competition Transition Charges	-		\$0.00117	(R)	
Energy Cost Recovery Amount	-		\$0.00504		
New System Generation Charge***	-		\$0.00120		
Generation**	Determined Residually				

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
 (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)
 (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00000		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:				(L, T)
Summer	\$0.15055	(C)		
Winter	\$0.09570	(C)		
Distribution**:				(L, T)
Summer	(\$0.05079)	(C)		
Winter	(\$0.06379)	(C)		
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.04378)	(N)		
101% - 130% of Baseline	(\$0.04378)	(N)		
Over 130% of Baseline	(\$0.00066)	(N)		
Winter				
Baseline Usage	(\$0.00983)	(N)		
101% - 130% of Baseline	(\$0.00983)	(N)		
Over 130% of Baseline	\$0.01634	(N)		(N)
Transmission* (all usage)	\$0.01314			
Transmission Rate Adjustments* (all usage)	\$0.00094			
Reliability Services* (all usage)	(\$0.00012)			
Public Purpose Programs (all usage)	\$0.00834			
Nuclear Decommissioning (all usage)	\$0.00055			
Competition Transition Charges (all usage)	\$0.00117	(R)		
Energy Cost Recovery Amount (all usage)	\$0.00504			
New System Generation Charge (all usage)**	\$0.00120			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)
2012 Vintage	\$0.00841	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29561 (R)
201% - 300% of Baseline	\$0.33561 (R)
Over 300% of Baseline	\$0.33561 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.07076	(C)	(T, L)
Distribution***:	\$0.07156	(C)	(T, L)
Conservation Incentive Adjustment:			(N)
Baseline Usage	(\$0.05698)	(N)	I
101% - 130% of Baseline	(\$0.03941)	(N)	I
131% - 200% of Baseline	\$0.11018	(N)	I
201% - 300% of Baseline	\$0.15018	(N)	I
Over 300% of Baseline	\$0.15018	(N)	(N)
Transmission* (all usage)	\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		
Public Purpose Programs (all usage)	\$0.01606	(R)	
Nuclear Decommissioning (all usage)	\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		
DWR Bond (all usage)	\$0.00513		
New System Generation Charge (all usage)***	\$0.00120		

Minimum Charge Rate by Components	\$ per meter per day		\$ per kWh
Distribution***	\$0.13238	(I)	-
Transmission*	-		\$0.01408
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00574	(R)	-
Nuclear Decommissioning	\$0.00020		-
Competition Transition Charges	-		\$0.00117 (R)
Energy Cost Recovery Amount	-		\$0.00504
DWR Bond	-		\$0.00513
New System Generation Charge***	-		\$0.00120
Generation**			Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)
 (T)

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883	\$0.17017	\$0.09781
101% - 130% of Baseline	\$0.29640	\$0.18775	\$0.11538
131% - 200% of Baseline	\$0.44653 (R)	\$0.33788 (R)	\$0.26551 (R)
201% - 300% of Baseline	\$0.48653 (R)	\$0.37788 (R)	\$0.30551 (R)
Over 300% of Baseline	\$0.48653 (R)	\$0.37788 (R)	\$0.30551 (R)
Winter			
Baseline Usage	–	\$0.11776	\$0.10189
101% - 130% of Baseline	–	\$0.13533	\$0.11947
131% - 200% of Baseline	–	\$0.28546 (R)	\$0.26959 (R)
201% - 300% of Baseline	–	\$0.32546 (R)	\$0.30959 (R)
Over 300% of Baseline	–	\$0.32546 (R)	\$0.30959 (R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				(T, L)
Summer	\$0.18651 (C)	\$0.08981 (C)	\$0.05075 (C)	
Winter	-	\$0.06630 (C)	\$0.05606 (C)	
Distribution***:				(T, L)
Summer	\$0.17311 (C)	\$0.06924 (C)	\$0.03462 (C)	
Winter	-	\$0.06653 (C)	\$0.04435 (C)	
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.12390) (N)	(\$0.03199) (N)	(\$0.03067) (N)	
101% - 130% of Baseline	(\$0.10633) (N)	(\$0.01441) (N)	(\$0.01310) (N)	
131% - 200% of Baseline	\$0.04380 (N)	\$0.13572 (N)	\$0.13703 (N)	
201% - 300% of Baseline	\$0.08380 (N)	\$0.17572 (N)	\$0.17703 (N)	
Over 300% of Baseline	\$0.08380 (N)	\$0.17572 (N)	\$0.17703 (N)	
Winter				
Baseline Usage	-	(\$0.05818) (N)	(\$0.04163) (N)	
101% - 130% of Baseline	-	(\$0.04061) (N)	(\$0.02405) (N)	
131% - 200% of Baseline	-	\$0.10952 (N)	\$0.12607 (N)	
201% - 300% of Baseline	-	\$0.14952 (N)	\$0.16607 (N)	
Over 300% of Baseline	-	\$0.14952 (N)	\$0.16607 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01606 (R)	\$0.01606 (R)	\$0.01606 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504	
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120	
	\$ per meter			
	per day	\$ per kWh		
Minimum Charge Rate by Component	\$0.13238 (I)	-		
Distribution***	-	\$0.01408		
Transmission*	\$0.00000	-		
Reliability Services*	\$0.00574 (R)	-		
Public Purpose Programs	\$0.00020	-		
Nuclear Decommissioning	-	\$0.00117 (R)		
Competition Transition Charges	-	\$0.00504		
Energy Cost Recovery Amount	-	\$0.00513		
DWR Bond	-	\$0.00120		
New System Generation Charge***	-			
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.
 (N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07076	(C)	(T,L)
Distribution***:	(\$0.00022)	(C)	(T,L)
Conservation Incentive Adjustment:			(N)
Baseline Usage	(\$0.01630)	(N)	I
101% - 130% of Baseline	(\$0.00383)	(N)	I
Over 130% of Baseline	\$0.02528	(N)	(N)
Transmission* (all usage)	\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		
Public Purpose Programs (all usage)	\$0.00700		
Nuclear Decommissioning (all usage)	\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		
New System Generation Charge (all usage)***	\$0.00120		

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.10283 (I)	-
Transmission*	-	\$0.01408
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00304	-
Nuclear Decommissioning	\$0.00024	-
Competition Transition Charges	-	\$0.00117 (R)
Energy Cost Recovery Amount	-	\$0.00504
New System Generation Charge***		\$0.00120
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)
2012 Vintage	\$0.00841	(N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				(T,L)
Summer	\$0.18651 (C)	\$0.08981 (C)	\$0.05075 (C)	
Winter	-	\$0.06630 (C)	\$0.05606 (C)	
Distribution***:				(T,L)
Summer	\$0.10096 (C)	(\$0.00291) (C)	(\$0.03753) (C)	
Winter	-	(\$0.00563) (C)	(\$0.02780) (C)	
Conservation Incentive Adjustment:				(N)
Summer				
Baseline Usage	(\$0.11984) (N)	(\$0.00131) (N)	\$0.01773 (N)	
101% - 130% of Baseline	(\$0.10631) (N)	\$0.01222 (N)	\$0.03126 (N)	
Over 130% of Baseline	(\$0.02156) (N)	\$0.05595 (N)	\$0.04767 (N)	
Winter				
Baseline Usage	-	(\$0.01465) (N)	\$0.00577 (N)	
101% - 130% of Baseline	-	(\$0.00114) (N)	\$0.01929 (N)	
Over 130% of Baseline	-	\$0.02282 (N)	\$0.03725 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00700	\$0.00700	\$0.00700	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120	
	\$ per meter			
	per day	\$ per kWh		
Minimum Charge Rate by Component				
Distribution***	\$0.10283 (I)	-		
Transmission*	-	\$0.01408		
Reliability Services*	\$0.00000	-		
Public Purpose Programs	\$0.00304	-		
Nuclear Decommissioning	\$0.00024	-		
Competition Transition Charges	-	\$0.00117 (R)		
Energy Cost Recovery Amount	-	\$0.00504		
New System Generation Charge***	-	\$0.00120		
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00000		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29561 (R)
201% - 300% of Baseline	\$0.33561 (R)
Over 300% of Baseline	\$0.33561 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07076 (C)	(T, L)
Distribution***:	\$0.07156 (C)	(T, L)
Conservation Incentive Adjustment:		(N)
Baseline Usage	(\$0.05698) (N)	
101% - 130% of Baseline	(\$0.03941) (N)	
131% - 200% of Baseline	\$0.11018 (N)	
201% - 300% of Baseline	\$0.15018 (N)	
Over 300% of Baseline	\$0.15018 (N)	(N)
Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01606 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.13238 (I)	-
Transmission*	-	\$0.01408
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00574 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00117 (R)
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03638 (I)	
Competition Transition Charges	\$0.00117 (R)	
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge***	\$0.00120	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T) (T)

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, (T)
 Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29561 (R)
201% - 300% of Baseline	\$0.12474	\$0.33561 (R)
Over 300% of Baseline	\$0.12474	\$0.33561 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	(\$0.02300)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:	\$0.07076 (C)	\$0.07076 (C)	(T,L)
Distribution***:	(\$0.00022) (C)	\$0.07156 (C)	(T,L)
Conservation Incentive Adjustment:			(N)
Baseline Usage	(\$0.01630) (N)	(\$0.05698) (N)	I
101% - 130% of Baseline	(\$0.00383) (N)	(\$0.03941) (N)	I
131% - 200% of Baseline	\$0.02528 (N)	\$0.11018 (N)	I
201% - 300% of Baseline	\$0.02528 (N)	\$0.15018 (N)	I
Over 300% of Baseline	\$0.02528 (N)	\$0.15018 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00700	\$0.01606 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	
DWR Bond (all usage)	-	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.10283 (I)	-	
Transmission*	-	\$0.01408	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00304	-	
Nuclear Decommissioning	\$0.00024	-	
Competition Transition Charges	-	\$0.00117 (R)	
Energy Cost Recovery Amount	-	\$0.00504	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513	
New System Generation Charge***	-	\$0.00120	
Generation **		Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation**		Determined Residually	
Competition Transition Charges		\$0.00117 (R)	
Energy Cost Recovery Amount		\$0.00504	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00513	
New System Generation Charge***		\$0.00120	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)
 (T)

	<u>CARE DA / CARE CCA CRS</u>		<u>NON-CARE DA / NON- CARE CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		\$0.00504	
DWR Bond Charge (per kWh)	\$0.00000		\$0.00513	
CTC Charge (per kWh)	\$0.00117	(R)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00113)	(I)	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)	\$0.00841	(R)
2012 Vintage	\$0.00841	(N)	\$0.00841	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29561 (R)
201% - 300% of Baseline	\$0.33561 (R)
Over 300% of Baseline	\$0.33561 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07076	(C)	(T, L)
Distribution***:	\$0.07156	(C)	(T, L)
Conversation Incentive Adjustment:			(N)
Baseline Usage	(\$0.05698)	(N)	
101% - 130% of Baseline	(\$0.03941)	(N)	
131% - 200% of Baseline	\$0.11018	(N)	
201% - 300% of Baseline	\$0.15018	(N)	
Over 300% of Baseline	\$0.15018	(N)	(N)
Transmission* (all usage)	\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		
Public Purpose Programs (all usage)	\$0.01606	(R)	
Nuclear Decommissioning (all usage)	\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		
DWR Bond (all usage)	\$0.00513		
New System Generation Charge (all usage)***	\$0.00120		

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh
Distribution***	\$0.13238	(I)	-
Transmission*	-		\$0.01408
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00574	(R)	-
Nuclear Decommissioning	\$0.00020		-
Competition Transition Charges	-		\$0.00117 (R)
Energy Cost Recovery Amount	-		\$0.00504
DWR Bond	-		\$0.00513
New System Generation Charge***	-		\$0.00120
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29561 (R)
201% - 300% of Baseline	\$0.12474	\$0.33561 (R)
Over 300% of Baseline	\$0.12474	\$0.33561 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:	\$0.07076 (C)	\$0.07076 (C)	(T,L)
Distribution***:	(\$0.00022) (C)	\$0.07156 (C)	(T,L)
Conservation Incentive Adjustment:			(N)
Baseline Usage	(\$0.01630) (N)	(\$0.05698) (N)	
101% - 130% of Baseline	(\$0.00383) (N)	(\$0.03941) (N)	
131% - 200% of Baseline	\$0.02528 (N)	\$0.11018 (N)	
201% - 300% of Baseline	\$0.02528 (N)	\$0.15018 (N)	
Over 300% of Baseline	\$0.02528 (N)	\$0.15018 (N)	(N)
Transmission* (all usage)	\$0.01314	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	\$0.00094	
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00700	\$0.01606 (R)	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00117 (R)	\$0.00117 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	
DWR Bond (all usage)	-	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	
	\$ per meter		
	per day	\$ per kWh	
Distribution***	\$0.10283 (I)	-	
Transmission*	-	\$0.01408	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00304	-	
Nuclear Decommissioning	\$0.00024	-	
Competition Transition Charges	-	\$0.00117 (R)	
Energy Cost Recovery Amount	-	\$0.00504	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513	
New System Generation Charge***	-	\$0.00120	
Generation**	-	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)
 (T)

	CARE DA /CARE CCA <u>CRS</u>		NON-CARE DA /NON- CARE CCA <u>CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		\$0.00504	
DWR Bond Charge (per kWh)	\$0.00000		\$0.00513	
CTC Charge (per kWh)	\$0.00117	(R)	\$0.00117	(R)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00113)	(I)	(\$0.00113)	(I)
2009 Vintage	\$0.00659	(R)	\$0.00659	(R)
2010 Vintage	\$0.00821	(R)	\$0.00821	(R)
2011 Vintage	\$0.00841	(R)	\$0.00841	(R)
2012 Vintage	\$0.00841	(N)	\$0.00841	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29561 (R)
201% - 300% of Baseline	\$0.33561 (R)
Over 300% of Baseline	\$0.33561 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07076	(C)		(T, L)
Distribution***:	\$0.07156	(C)		(T, L)
Conservation Incentive Adjustment:				(N)
Baseline Usage	(\$0.05698)	(N)		I
101% - 130% of Baseline	(\$0.03941)	(N)		I
131% - 200% of Baseline	\$0.11018	(N)		I
201% - 300% of Baseline	\$0.15018	(N)		I
Over 300% of Baseline	\$0.15018	(N)		(N)
Transmission* (all usage)	\$0.01314			
Transmission Rate Adjustments* (all usage)	\$0.00094			
Reliability Services* (all usage)	(\$0.00012)			
Public Purpose Programs (all usage)	\$0.01606	(R)		
Nuclear Decommissioning (all usage)	\$0.00055			
Competition Transition Charges (all usage)	\$0.00117	(R)		
Energy Cost Recovery Amount (all usage)	\$0.00504			
DWR Bond (all usage)	\$0.00513			
New System Generation Charge (all usage)***	\$0.00120			
	\$ per meter			
Minimum Charge Rate by Component	per day		\$ per kWh	
Distribution***	\$0.13238	(I)	-	
Transmission*	-		\$0.01408	
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00574	(R)	-	
Nuclear Decommissioning	\$0.00020		-	
Competition Transition Charges	-		\$0.00117	(R)
Energy Cost Recovery Amount	-		\$0.00504	
DWR Bond	-		\$0.00513	
New System Generation Charge***	-		\$0.00120	
Generation**			Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)				
Generation	\$0.03638	(I)		
Competition Transition Charges	\$0.00117	(R)		
Energy Cost Recovery Amount	\$0.00504			
DWR Bond	\$0.00513			
New System Generation Charge***	\$0.00120			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00117	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113)	(I)	
2009 Vintage	\$0.00659	(R)	
2010 Vintage	\$0.00821	(R)	
2011 Vintage	\$0.00841	(R)	
2012 Vintage	\$0.00841	(N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29561 (R)
201% - 300% of Baseline	\$0.12474	\$0.33561 (R)
Over 300% of Baseline	\$0.12474	\$0.33561 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE		
Generation:	\$0.07076	(C)	\$0.07076	(C)	(T,L)
Distribution***:	(\$0.00022)	(C)	\$0.07156	(C)	(T,L)
Conservation Incentive Adjustment:					(N)
Baseline Usage	(\$0.01630)	(N)	(\$0.05698)	(N)	
101% - 130% of Baseline	(\$0.00383)	(N)	(\$0.03941)	(N)	
131% - 200% of Baseline	\$0.02528	(N)	\$0.11018	(N)	
201% - 300% of Baseline	\$0.02528	(N)	\$0.15018	(N)	
Over 300% of Baseline	\$0.02528	(N)	\$0.15018	(N)	(N)
Transmission* (all usage)	\$0.01314		\$0.01314		
Transmission Rate Adjustments* (all usage)	\$0.00094		\$0.00094		
Reliability Services* (all usage)	(\$0.00012)		(\$0.00012)		
Public Purpose Programs (all usage)	\$0.00700		\$0.01606	(R)	
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		
Competition Transition Charges (all usage)	\$0.00117	(R)	\$0.00117	(R)	
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		
DWR Bond (all usage)	-		\$0.00513		
New System Generation Charge (all usage)***	\$0.00120		\$0.00120		

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh
Distribution***	\$0.10283	(I)	-
Transmission*	-		\$0.01408
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00304		-
Nuclear Decommissioning	\$0.00024		-
Competition Transition Charges	-		\$0.00117 (R)
Energy Cost Recovery Amount	-		\$0.00504
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00513
New System Generation Charge***			\$0.00120
Generation**			Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation**			Determined Residually
Competition Transition Charges			\$0.00117 (R)
Energy Cost Recovery Amount			\$0.00504
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00513
New System Generation Charge***			\$0.00120

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00513	
CTC Charge (per kWh)	\$0.00117 (R)	\$0.00117 (R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00113) (I)	(\$0.00113) (I)	
2009 Vintage	\$0.00659 (R)	\$0.00659 (R)	
2010 Vintage	\$0.00821 (R)	\$0.00821 (R)	
2011 Vintage	\$0.00841 (R)	\$0.00841 (R)	
2012 Vintage	\$0.00841 (N)	\$0.00841 (N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.545 (R)	\$0.116
92	31	1,000	\$3.944 (R)	\$0.179 (R)
189	65	2,500	\$8.270 (R)	\$0.376 (R)
295	101	4,000	\$12.850 (R)	\$0.584 (R)
405	139	6,000	\$17.685 (R)	\$0.804 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$5.089 (R)	\$0.231 (R)
175	68	7,500	\$8.652 (R)	\$0.393 (R)
250	97	11,000	\$12.341 (R)	\$0.561 (R)
400	152	21,000	\$19.339 (R)	\$0.879 (R)
700	266	37,000	\$33.843 (R)	\$1.538 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.690 (R)	\$0.168 (R)
100	41	9,500	\$5.216 (R)	\$0.237 (R)
150	60	16,000	\$7.634 (R)	\$0.347 (R)
200	80	22,000	\$10.178 (R)	\$0.463 (R)
250	100	26,000	\$12.723 (R)	\$0.578 (R)
400	154	46,000	\$19.593 (R)	\$0.891 (R)

240 Volts

70	34	5,800	\$4.326 (R)	\$0.197 (R)
100	47	9,500	\$5.980 (R)	\$0.272 (R)
150	69	16,000	\$8.779 (R)	\$0.399 (R)
200	81	22,000	\$10.306 (R)	\$0.468 (R)
250	100	25,500	\$12.723 (R)	\$0.578 (R)
400	154	46,000	\$19.593 (R)	\$0.891 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
0.0-5.0	0.9	\$0.115		\$0.005
5.1-10.0	2.6	\$0.331	(R)	\$0.015
10.1-15.0	4.3	\$0.547	(R)	\$0.025
15.1-20.0	6.0	\$0.763	(R)	\$0.035
20.1-25.0	7.7	\$0.980	(R)	\$0.045
25.1-30.0	9.4	\$1.196	(R)	\$0.054 (R)
30.1-35.0	11.1	\$1.412	(R)	\$0.064 (R)
35.1-40.0	12.8	\$1.629	(R)	\$0.074
40.1-45.0	14.5	\$1.845	(R)	\$0.084
45.1-50.0	16.2	\$2.061	(R)	\$0.094
50.1-55.0	17.9	\$2.277	(R)	\$0.104
55.1-60.0	19.6	\$2.494	(R)	\$0.113 (R)
60.1-65.0	21.4	\$2.723	(R)	\$0.124
65.1-70.0	23.1	\$2.939	(R)	\$0.134
70.1-75.0	24.8	\$3.155	(R)	\$0.143 (R)
75.1-80.0	26.5	\$3.372	(R)	\$0.153 (R)
80.1-85.0	28.2	\$3.588	(R)	\$0.163 (R)
85.1-90.0	29.9	\$3.804	(R)	\$0.173 (R)
90.1-95.0	31.6	\$4.020	(R)	\$0.183 (R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.237	(R)	\$0.193	(R)
100.1-105.1	35.0	\$4.453	(R)	\$0.202	(R)
105.1-110.0	36.7	\$4.669	(R)	\$0.212	(R)
110.1-115.0	38.4	\$4.886	(R)	\$0.222	(R)
115.1-120.0	40.1	\$5.102	(R)	\$0.232	(R)
120.1-125.0	41.9	\$5.331	(R)	\$0.242	(R)
125.1-130.0	43.6	\$5.547	(R)	\$0.252	(R)
130.1-135.0	45.3	\$5.764	(R)	\$0.262	(R)
135.1-140.0	47.0	\$5.980	(R)	\$0.272	(R)
140.1-145.0	48.7	\$6.196	(R)	\$0.282	(R)
145.1-150.0	50.4	\$6.412	(R)	\$0.291	(R)
150.1-155.0	52.1	\$6.629	(R)	\$0.301	(R)
155.1-160.0	53.8	\$6.845	(R)	\$0.311	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
160.1-165.0	55.5	\$7.061	(R)	\$0.321	(R)
165.1-170.0	57.2	\$7.278	(R)	\$0.331	(R)
170.1-175.0	58.9	\$7.494	(R)	\$0.341	(R)
175.1-180.0	60.6	\$7.710	(R)	\$0.350	(R)
180.1-185.0	62.4	\$7.939	(R)	\$0.361	(R)
185.1-190.0	64.1	\$8.155	(R)	\$0.371	(R)
190.1-195.0	65.8	\$8.372	(R)	\$0.381	(R)
195.1-200.0	67.5	\$8.588	(R)	\$0.390	(R)
200.1-205.0	69.2	\$8.804	(R)	\$0.400	(R)
205.1-210.0	70.9	\$9.021	(R)	\$0.410	(R)
210.1-215.0	72.6	\$9.237	(R)	\$0.420	(R)
215.1-220.0	74.3	\$9.453	(R)	\$0.430	(R)
220.1-225.0	76.0	\$9.669	(R)	\$0.440	(R)
225.1-230.0	77.7	\$9.886	(R)	\$0.449	(R)
230.1-235.0	79.4	\$10.102	(R)	\$0.459	(R)
235.1-240.0	81.1	\$10.318	(R)	\$0.469	(R)
240.1-245.0	82.9	\$10.547	(R)	\$0.479	(R)
245.1-250.0	84.6	\$10.764	(R)	\$0.489	(R)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$10.980	(R)	\$0.499	(R)
255.1-260.0	88.0	\$11.196	(R)	\$0.509	(R)
260.1-265.0	89.7	\$11.413	(R)	\$0.519	(R)
265.1-270.0	91.4	\$11.629	(R)	\$0.529	(R)
270.1-275.0	93.1	\$11.845	(R)	\$0.538	(R)
275.1-280.0	94.8	\$12.061	(R)	\$0.548	(R)
280.1-285.0	96.5	\$12.278	(R)	\$0.558	(R)
285.1-290.0	98.2	\$12.494	(R)	\$0.568	(R)
290.1-295.0	99.9	\$12.710	(R)	\$0.578	(R)
295.1-300.0	101.6	\$12.927	(R)	\$0.588	(R)
300.1-305.0	103.4	\$13.156	(R)	\$0.598	(R)
305.1-310.0	105.1	\$13.372	(R)	\$0.608	(R)
310.1-315.0	106.8	\$13.588	(R)	\$0.618	(R)
315.1-320.0	108.5	\$13.804	(R)	\$0.627	(R)
320.1-325.0	110.2	\$14.021	(R)	\$0.637	(R)
325.1-330.0	111.9	\$14.237	(R)	\$0.647	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
330.1-335.0	113.6	\$14.453	(R)	\$0.657	(R)
335.1-340.0	115.3	\$14.670	(R)	\$0.667	(R)
340.1-345.0	117.0	\$14.886	(R)	\$0.677	(R)
345.1-350.0	118.7	\$15.102	(R)	\$0.686	(R)
350.1-355.0	120.4	\$15.318	(R)	\$0.696	(R)
355.1-360.0	122.1	\$15.535	(R)	\$0.706	(R)
360.1-365.0	123.9	\$15.764	(R)	\$0.717	(R)
365.1-370.0	125.6	\$15.980	(R)	\$0.726	(R)
370.1-375.0	127.3	\$16.196	(R)	\$0.736	(R)
375.1-380.0	129.0	\$16.413	(R)	\$0.746	(R)
380.1-385.0	130.7	\$16.629	(R)	\$0.756	(R)
385.1-390.0	132.4	\$16.845	(R)	\$0.766	(R)
390.1-395.0	134.1	\$17.062	(R)	\$0.776	(R)
395.0-400.0	135.8	\$17.278	(R)	\$0.785	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12723 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06312	(R)
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments* (all usage)	\$0.00135	
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.00759	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00010	(R)
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00010	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00006)	(I)	
2009 Vintage	\$0.00060	(R)	
2010 Vintage	\$0.00074	(R)	
2011 Vintage	\$0.00076	(R)	
2012 Vintage	\$0.00076	(N)	(N)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE				
		INITIAL LUMENS*	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	\$2.545	(R)	\$0.116	
92	31	1,000	\$3.944	(R)	\$0.179	(R)
189	65	2,500	\$8.270	(R)	\$0.376	(R)
295	101	4,000**	\$12.850	(R)	\$0.584	(R)
405	139	6,000**	\$17.685	(R)	\$0.804	(R)
620	212	10,000**	\$26.973	(R)	\$1.226	(R)
860	294	15,000**	\$37.406	(R)	\$1.700	(R)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.290	(R)	\$0.104	(R)
50	22	1,650	\$2.799	(R)	\$0.127	(R)
100	40	3,500	\$5.089	(R)	\$0.231	(R)
175	68	7,500	\$8.652	(R)	\$0.393	(R)
250	97	11,000	\$12.341	(R)	\$0.561	(R)
400	152	21,000	\$19.339	(R)	\$0.879	(R)
700	266	37,000	\$33.843	(R)	\$1.538	(R)
1,000	377	57,000	\$47.966	(R)	\$2.180	(R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS						
35	15	2,150	\$1.908	(R)	\$0.087	
50	21	3,800	\$2.672	(R)	\$0.121	(R)
70	29	5,800	\$3.690	(R)	\$0.168	(R)
100	41	9,500	\$5.216	(R)	\$0.237	(R)
150	60	16,000	\$7.634	(R)	\$0.347	(R)
200	80	22,000	\$10.178	(R)	\$0.463	(R)
250	100	26,000	\$12.723	(R)	\$0.578	(R)
400	154	46,000	\$19.593	(R)	\$0.891	(R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS						
50	24	3,800	\$3.054	(R)	\$0.139	(R)
70	34	5,800	\$4.326	(R)	\$0.197	(R)
100	47	9,500	\$5.980	(R)	\$0.272	(R)
150	69	16,000	\$8.779	(R)	\$0.399	(R)
200	81	22,000	\$10.306	(R)	\$0.468	(R)
250	100	25,500	\$12.723	(R)	\$0.578	(R)
310	119	37,000	\$15.140	(R)	\$0.688	(R)
360	144	45,000	\$18.321	(R)	\$0.833	(R)
400	154	46,000	\$19.593	(R)	\$0.891	(R)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.672	(R)	\$0.121	(R)
55	29	8,000	\$3.690	(R)	\$0.168	(R)
90	45	13,500	\$5.725	(R)	\$0.260	(R)
135	62	21,500	\$7.888	(R)	\$0.359	(R)
180	78	33,000	\$9.924	(R)	\$0.451	(R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
METAL HALIDE LAMPS:						
70	30	5,500	\$3.817	(R)	\$0.174	
100	41	8,500	\$5.216	(R)	\$0.237	(R)
150	63	13,500	\$8.015	(R)	\$0.364	(R)
175	72	14,000	\$9.161	(R)	\$0.416	(R)
250	105	20,500	\$13.359	(R)	\$0.607	(R)
400	162	30,000	\$20.611	(R)	\$0.937	(R)
1,000	387	90,000	\$49.238	(R)	\$2.238	(R)
INDUCTION LAMPS:						
23	9	1,840	\$1.145	(R)	\$0.052	
35	13	2,450	\$1.654	(R)	\$0.075	(R)
40	14	2,200	\$1.781	(R)	\$0.081	
50	18	3,500	\$2.290	(R)	\$0.104	(R)
55	19	3,000	\$2.417	(R)	\$0.110	
65	24	5,525	\$3.054	(R)	\$0.139	(R)
70	27	6,500	\$3.435	(R)	\$0.156	(R)
80	28	4,500	\$3.562	(R)	\$0.162	(R)
85	30	4,800	\$3.817	(R)	\$0.174	
100	36	8,000	\$4.580	(R)	\$0.208	(R)
120	42	8,500	\$5.281	(R)	\$0.240	(R)
135	48	9,450	\$6.107	(R)	\$0.278	(R)
150	51	10,900	\$6.489	(R)	\$0.295	(R)
165	58	12,000	\$7.379	(R)	\$0.335	(R)
200	72	19,000	\$9.161	(R)	\$0.416	(R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.115		\$0.005
5.01-10.00	2.6	\$0.331	(R)	\$0.015
10.01-15.00	4.3	\$0.547	(R)	\$0.025
15.01-20.00	6.0	\$0.763	(R)	\$0.035
20.01-25.00	7.7	\$0.980	(R)	\$0.045
25.01-30.00	9.4	\$1.196	(R)	\$0.054 (R)
30.01-35.00	11.1	\$1.412	(R)	\$0.064 (R)
35.01-40.00	12.8	\$1.629	(R)	\$0.074
40.01-45.00	14.5	\$1.845	(R)	\$0.084
45.01-50.00	16.2	\$2.061	(R)	\$0.094
50.01-55.00	17.9	\$2.277	(R)	\$0.104
55.01-60.00	19.6	\$2.494	(R)	\$0.113 (R)
60.01-65.00	21.4	\$2.723	(R)	\$0.124
65.01-70.00	23.1	\$2.939	(R)	\$0.134
70.01-75.00	24.8	\$3.155	(R)	\$0.143 (R)
75.01-80.00	26.5	\$3.372	(R)	\$0.153 (R)
80.01-85.00	28.2	\$3.588	(R)	\$0.163 (R)
85.01-90.00	29.9	\$3.804	(R)	\$0.173 (R)
90.01-95.00	31.6	\$4.020	(R)	\$0.183 (R)
95.01-100.00	33.3	\$4.237	(R)	\$0.193 (R)
100.01-105.00	35.0	\$4.453	(R)	\$0.202 (R)
105.01-110.00	36.7	\$4.669	(R)	\$0.212 (R)
110.01-115.00	38.4	\$4.886	(R)	\$0.222 (R)
115.01-120.00	40.1	\$5.102	(R)	\$0.232 (R)
120.01-125.00	41.9	\$5.331	(R)	\$0.242 (R)
125.01-130.00	43.6	\$5.547	(R)	\$0.252 (R)
130.01-135.00	45.3	\$5.764	(R)	\$0.262 (R)
135.01-140.00	47.0	\$5.980	(R)	\$0.272 (R)
140.01-145.00	48.7	\$6.196	(R)	\$0.282 (R)

(Continued)

Advice Letter No: 4076-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 27, 2012
 Effective July 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$6.412	(R)	\$0.291	(R)
150.01-155.00	52.1	\$6.629	(R)	\$0.301	(R)
155.01-160.00	53.8	\$6.845	(R)	\$0.311	(R)
160.01-165.00	55.5	\$7.061	(R)	\$0.321	(R)
165.01-170.00	57.2	\$7.278	(R)	\$0.331	(R)
170.01-175.00	58.9	\$7.494	(R)	\$0.341	(R)
175.01-180.00	60.6	\$7.710	(R)	\$0.350	(R)
180.01-185.00	62.4	\$7.939	(R)	\$0.361	(R)
185.01-190.00	64.1	\$8.155	(R)	\$0.371	(R)
190.01-195.00	65.8	\$8.372	(R)	\$0.381	(R)
195.01-200.00	67.5	\$8.588	(R)	\$0.390	(R)
200.01-205.00	69.2	\$8.804	(R)	\$0.400	(R)
205.01-210.00	70.9	\$9.021	(R)	\$0.410	(R)
210.01-215.00	72.6	\$9.237	(R)	\$0.420	(R)
215.01-220.00	74.3	\$9.453	(R)	\$0.430	(R)
220.01-225.00	76.0	\$9.669	(R)	\$0.440	(R)
225.01-230.00	77.7	\$9.886	(R)	\$0.449	(R)
230.01-235.00	79.4	\$10.102	(R)	\$0.459	(R)
235.01-240.00	81.1	\$10.318	(R)	\$0.469	(R)
240.01-245.00	82.9	\$10.547	(R)	\$0.479	(R)
245.01-250.00	84.6	\$10.764	(R)	\$0.489	(R)
250.01-255.00	86.3	\$10.980	(R)	\$0.499	(R)
255.01-260.00	88.0	\$11.196	(R)	\$0.509	(R)
260.01-265.00	89.7	\$11.413	(R)	\$0.519	(R)
265.01-270.00	91.4	\$11.629	(R)	\$0.529	(R)
270.01-275.00	93.1	\$11.845	(R)	\$0.538	(R)
275.01-280.00	94.8	\$12.061	(R)	\$0.548	(R)
280.01-285.00	96.5	\$12.278	(R)	\$0.558	(R)

(Continued)

Advice Letter No: 4076-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 27, 2012
 Effective July 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$12.494	(R)	\$0.568	(R)
290.01-295.00	99.9	\$12.710	(R)	\$0.578	(R)
295.01-300.00	101.6	\$12.927	(R)	\$0.588	(R)
300.01-305.00	103.4	\$13.156	(R)	\$0.598	(R)
305.01-310.00	105.1	\$13.372	(R)	\$0.608	(R)
310.01-315.00	106.8	\$13.588	(R)	\$0.618	(R)
315.01-320.00	108.5	\$13.804	(R)	\$0.627	(R)
320.01-325.00	110.2	\$14.021	(R)	\$0.637	(R)
325.01-330.00	111.9	\$14.237	(R)	\$0.647	(R)
330.01-335.00	113.6	\$14.453	(R)	\$0.657	(R)
335.01-340.00	115.3	\$14.670	(R)	\$0.667	(R)
340.01-345.00	117.0	\$14.886	(R)	\$0.677	(R)
345.01-350.00	118.7	\$15.102	(R)	\$0.686	(R)
350.01-355.00	120.4	\$15.318	(R)	\$0.696	(R)
355.01-360.00	122.1	\$15.535	(R)	\$0.706	(R)
360.01-365.00	123.9	\$15.764	(R)	\$0.717	(R)
365.01-370.00	125.6	\$15.980	(R)	\$0.726	(R)
370.01-375.00	127.3	\$16.196	(R)	\$0.736	(R)
375.01-380.00	129.0	\$16.413	(R)	\$0.746	(R)
380.01-385.00	130.7	\$16.629	(R)	\$0.756	(R)
385.01-390.00	132.4	\$16.845	(R)	\$0.766	(R)
390.01-395.00	134.1	\$17.062	(R)	\$0.776	(R)
395.01-400.00	135.8	\$17.278	(R)	\$0.785	(R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4076-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed June 27, 2012
 Effective July 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12723 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06312	(R)
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00135	
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.00759	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00010	(R)
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00010	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00006)	(I)
2009 Vintage	\$0.00060	(R)
2010 Vintage	\$0.00074	(R)
2011 Vintage	\$0.00076	(R)
2012 Vintage	\$0.00076	(N)

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.12723	(R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06312	(R)
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00135	
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.00759	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00010	(R)
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504		
DWR Bond Charge (per kWh)	\$0.00513		
CTC Charge (per kWh)	\$0.00010	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00006)	(I)	
2009 Vintage	\$0.00060	(R)	
2010 Vintage	\$0.00074	(R)	
2011 Vintage	\$0.00076	(R)	
2012 Vintage	\$0.00076	(N)	(N)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$15.638 (R)	\$0.421 (R)
400	152	21,000	\$27.088 (R)	\$0.942 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.323 (R)	\$0.180 (R)
100	41	9,500	\$11.958 (R)	\$0.254 (R)
200	81	22,000	\$17.410 (R)	\$0.502 (R)
250	100	25,500	\$20.000 (R)	\$0.620 (R)
400	154	46,000	\$27.360 (R)	\$0.954 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13630 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.06312	(R)
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00135	
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.01666	(R)
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00010	(R)
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00010	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00006)	(I)
2009 Vintage	\$0.00060	(R)
2010 Vintage	\$0.00074	(R)
2011 Vintage	\$0.00076	(R)
2012 Vintage	\$0.00076	(N) (N)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.05	\$3.03	\$0.92
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.45233 (R)	\$0.45420 (R)	\$0.09527 (R)
Part-Peak Summer	\$0.24325 (R)	\$0.24489 (R)	\$0.09172 (R)
Off-Peak Summer	\$0.15816 (R)	\$0.15983 (R)	\$0.07822 (R)
Part-Peak Winter	\$0.12977 (R)	\$0.12941 (R)	\$0.09035 (R)
Off-Peak Winter	\$0.10730 (R)	\$0.10859 (R)	\$0.07964 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.36	\$0.32	\$0.26
Distribution**	\$2.23	\$2.25	\$0.20
Transmission*	\$0.46	\$0.46	\$0.46
Reliability Services*	\$0.00	\$0.00	\$0.00
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.07273 (I)	\$0.07110 (I)	\$0.05902 (I)
Part-Peak Summer	\$0.06704 (I)	\$0.06671 (I)	\$0.05547 (I)
Off-Peak Summer	\$0.04975 (I)	\$0.04996 (I)	\$0.04197 (I)
Part-Peak Winter	\$0.06625 (I)	\$0.06477 (I)	\$0.05410 (I)
Off-Peak Winter	\$0.05142 (I)	\$0.05164 (I)	\$0.04339 (I)
Distribution**:			
Peak Summer	\$0.33899	\$0.34154	\$0.00000
Part-Peak Summer	\$0.13560	\$0.13662	\$0.00000
Off-Peak Summer	\$0.06780	\$0.06831	\$0.00000
Part-Peak Winter	\$0.02291	\$0.02308	\$0.00000
Off-Peak Winter	\$0.01527	\$0.01539	\$0.00000
Transmission* (all usage)	\$0.00909	\$0.00909	\$0.00909
Transmission Rate Adjustments* (all usage)	\$0.00048	\$0.00048	\$0.00048
Reliability Services* (all usage)	(\$0.00017)	(\$0.00017)	(\$0.00017)
Public Purpose Programs (all usage)	\$0.01818 (R)	\$0.01913 (R)	\$0.01382 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges	\$0.00066 (R)	\$0.00066 (R)	\$0.00066 (R)
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge(all usage)**	\$0.00165	\$0.00165	\$0.00165

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00066	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00062)	(I)
2009 Vintage	\$0.00374	(R)
2010 Vintage	\$0.00465	(R)
2011 Vintage	\$0.00476	(R)
2012 Vintage	\$0.00476	(N) (N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TBCC
TRANSITIONAL BUNDLED COMMODITY COST

Sheet 1

APPLICABILITY: This schedule applies to Direct Access and Community Choice Aggregation Service customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules); or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23 (Community Choice Aggregation Service).

TERRITORY: Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1; or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges¹ on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by a Renewable Portfolio Standard (RPS) adder, a Capacity adder (CAP ADDER), and an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T) (T) (N) (N)

Community Choice Aggregation service customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges¹ on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by a RPS adder, a CAP ADDER, and an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T) (T) (N) (N)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TBCC
TRANSITIONAL BUNDLED COMMODITY COST

Sheet 2

RATES:
 (Cont'd.)

Development of the Hourly Market Prices

1. Hourly Market Price at the Transmission/Distribution Interface (T)

The hourly market price (Hourly Market Price or MP) at the transmission / distribution interface, shall consist of the California Independent System Operator (CAISO) hourly Integrated Forward Market (IFM) Locational Marginal Price (LMP) for the PGE Utility Distribution Company (UDC) control Area (LAP_PGAE), multiplied by an allowance for Unaccounted for Energy (UFE), plus an allowance for Ancillary Services and the Independent System Operator (ISO) Grid Management Charges (GMC). (T)

$MP = IFM \text{ LMP} * UFE + AS + GMC$ (N)

The UFE allowance will equal one plus the straight average of the most recent six month actual UFE percentages available from the ISO Management Report for the Board of Governors posted on the CAISO website. The UFE allowance will be revised semi-annually (January and July).

The allowance for Ancillary Services, calculated hourly, will equal the ISO's corresponding Ancillary Service Marginal Price (ASMP) Day Ahead (IFM) and Hour Ahead/Real Time (HASP/RT) Regional Ancillary Services procurement costs divided by the UDC control area system load. If regional Ancillary Services (A/S) data or UDC control area system load data is not made publicly available in a timely manner, the rate will be derived from the Ancillary Service Marginal Price (ASMP) Zones Day Ahead (IFM) and Hour Ahead/Real Time (HASP/RT) Ancillary Services total procurement costs divided by the CASIO control area system load. The data used to calculate the Ancillary Services rate is subject to change by the ISO without notice. Therefore, the Ancillary Service rate will be calculated using the best available data at the time of downloading.

The ISO GMC will equal the sum of the GMC – Market Services Charge (Charge Code 4560) and GMC – System Operations Charge (Charge Code 4561). The ISO GMC shall be charged on the customer's hourly metered demand.

2. Revised Hourly Market Price (N)

Pursuant to Decision 11-12-018 and Resolution E-4475, the revised hourly market price (Revised Hourly Market Price or Revised MP) will equal the sum of the Hourly Market Price, as determined in Part 1, the Renewable Portfolio Standard (RPS) adder and the Capacity adder (CAP ADDER). The RPS adder and CAP ADDER will be adjusted annually upon Commission approval in PG&E's Energy Resource Recovery Account (ERRA) Forecast proceeding.

$Revised \text{ MP} = MP + RPS \text{ adder} + CAP \text{ ADDER}$

a. The RPS adder will be:

$RPS \text{ adder} = RPS\% * [(0.68 * (URGgreen - BROWN)) + (0.32 * DOEadder)]$ (N)

(Continued)



ELECTRIC SCHEDULE TBCC
TRANSITIONAL BUNDLED COMMODITY COST

Sheet 3

RATES:
 (Cont'd.)

2. Revised Hourly Market Price (cont'd.)

(N)

Where:

- i. RPS% is equal to the fraction of RPS compliant electric energy in the Utility Retained Generation (URG) total portfolio for bundled service customers as defined in Resolution E-4475, and as approved in PG&E's most recent annual ERRRA Forecast proceeding; and
- ii. URGgreen is equal to the Commission approved average utility RPS-compliant energy cost, as defined in Resolution E-4475, and as approved in PG&E's most recent annual ERRRA Forecast proceeding; and
- iii. BROWN is equal to the Commission approved weighted average peak and off-peak forward prices for Northern Path 15 (NP15), as defined in Resolution E-4475, and as approved in PG&E's most recent annual ERRRA Forecast proceeding; and
- iv. DOEadder is as defined in Resolution E-4475, and as approved in PG&E's most recent annual ERRRA Forecast proceeding.

- b. The CAP ADDER is as defined in Resolution E-4475, and as approved in PG&E's most recent annual ERRRA Forecast proceeding.

$$\text{CAP ADDER} = (\sum \text{NQC} * \text{CAP Value}) / \text{URG Forecast Total Portfolio MWh for bundled customers}$$

Where:

- i. $\sum \text{NQC}$ is equal to the sum of Net Qualifying Capacity (NQC) for all resources in the URG total portfolio for bundled customers; and,
- ii. CAP VALUE is equal to the going forward cost (sum of insurance, ad valorem and fixed operations and maintenance cost) of a combustion turbine as determined per the most recent California Energy Commission (CEC) *Comparative Costs of California Central Station Electricity Generation Report* for a small simple cycle merchant plant; and,
- iii. Total MWh is equal to the forecast of the sum of MWh supplied by URG total portfolio for bundled customers.

(N)

(Continued)



**ELECTRIC SCHEDULE TBCC
 TRANSITIONAL BUNDLED COMMODITY COST**

Sheet 5

CALCULATION
 OF TBCC
 CHARGES:

1. Calculation of TBCC Charges: (L)

For purposes of determining TBCC charges, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (Direct Access, Community Choice Aggregation, and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

The sum of the products of the: (1) Hourly TBCC prices, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average price for a specific customer group and TOU period. (T)

Under static statistical load profiles, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. When dynamic statistical load profiles are used, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. Should dynamic load profile data for any days during the last week of the averaging period be unavailable, PG&E will duplicate the dynamic load profile for the same day(s) from the previous week for use in this calculation. These duplicate statistical load profile days will be replaced for the next weekly update by the dynamic load corresponding to the date and hour of the price, which will have become available. In other circumstances where dynamic load profile information is not available, an estimated static profile corresponding to the same date and hour will be substituted.

The customer's actual usage (by TOU period if service is otherwise taken on a TOU rate schedule) multiplied by the average TBCC price is equal to the TBCC charge. (L)

(Continued)



ELECTRIC SCHEDULE TBCC
TRANSITIONAL BUNDLED COMMODITY COST

Sheet 7

distribution loss factors:	UDC Load MW	Primary LF	Secondary LF	UDC Load MW	Primary LF	Secondary LF	(L)
	4300	N/A	N/A	8700	1.0190	1.0683	
	4400	N/A	N/A	8800	1.0192	1.0686	
	4500	N/A	N/A	8900	1.0193	1.0689	
	4600	1.0135	1.0659	9000	1.0195	1.0692	
	4700	1.0136	1.0655	9100	1.0197	1.0695	
	4800	1.0136	1.0651	9200	1.0198	1.0698	
	4900	1.0137	1.0649	9300	1.0200	1.0701	
	5000	1.0138	1.0646	9400	1.0202	1.0704	
	5100	1.0139	1.0644	9500	1.0203	1.0707	
	5200	1.0141	1.0642	9600	1.0205	1.0711	
	5300	1.0142	1.0640	9700	1.0206	1.0714	
	5400	1.0143	1.0639	9800	1.0208	1.0717	
	5500	1.0144	1.0638	9900	1.0210	1.0721	
	5600	1.0145	1.0637	10000	1.0211	1.0724	
	5700	1.0146	1.0636	10100	1.0213	1.0728	
	5800	1.0148	1.0636	10200	1.0215	1.0731	
	5900	1.0149	1.0635	10300	1.0216	1.0735	
	6000	1.0150	1.0635	10400	1.0218	1.0738	
	6100	1.0152	1.0635	10500	1.0220	1.0742	
	6200	1.0153	1.0636	10600	1.0221	1.0746	
	6300	1.0154	1.0636	10700	1.0223	1.0749	
	6400	1.0156	1.0637	10800	1.0225	1.0753	
	6500	1.0157	1.0638	10900	1.0226	1.0757	
	6600	1.0158	1.0639	11000	1.0228	1.0761	
	6700	1.0160	1.0640	11100	1.0230	1.0764	
	6800	1.0161	1.0641	11200	1.0231	1.0768	
	6900	1.0163	1.0642	11300	1.0233	1.0772	
	7000	1.0164	1.0644	11400	1.0235	1.0776	
	7100	1.0166	1.0645	11500	1.0236	1.0780	
	7200	1.0167	1.0647	11600	1.0238	1.0784	
	7300	1.0168	1.0649	11700	1.0240	1.0788	
	7400	1.0170	1.0651	11800	1.0241	1.0792	
	7500	1.0172	1.0653	11900	1.0243	1.0796	
	7600	1.0173	1.0655	12000	1.0245	1.0800	
	7700	1.0175	1.0657	12100	1.0246	1.0803	
	7800	1.0176	1.0659	12200	1.0248	1.0807	
	7900	1.0178	1.0662	12300	1.0250	1.0811	
	8000	1.0179	1.0664	12400	1.0251	1.0816	
	8100	1.0181	1.0666	12500	1.0253	1.0820	
	8200	1.0182	1.0669	12600	1.0255	1.0823	
	8300	1.0184	1.0672	12700	1.0256	1.0827	
	8400	1.0186	1.0674	12800	1.0258	1.0831	
	8500	1.0187	1.0677	12900	1.0259	1.0835	
	8600	1.0189	1.0680	13000	1.0262	1.0841	
				13100	1.0263	1.0844	
				13200	1.0265	1.0848	(L)

(Continued)



ELECTRIC SCHEDULE TBCC
TRANSITIONAL BUNDLED COMMODITY COST

Sheet 8

distribution loss factors: (Cont'd.)	UDC Load MW	Primary LF	Secondary LF	UDC Load MW	Primary LF	Secondary LF	(L)
	13300	1.0267	1.0853	15100	1.0298	1.0932	
	13400	1.0268	1.0857	15200	1.0300	1.0936	
	13500	1.0270	1.0861	15300	1.0301	1.0941	
	13600	1.0271	1.0865	15400	1.0303	1.0945	
	13700	1.0274	1.0870	15500	1.0305	1.0949	
	13800	1.0275	1.0875	15600	1.0306	1.0954	
	13900	1.0277	1.0878	15700	1.0308	1.0958	
	14000	1.0278	1.0882	15800	1.0310	1.0962	
	14100	1.0280	1.0887	15900	1.0312	1.0967	
	14200	1.0281	1.0890	16000	1.0313	1.0971	
	14300	1.0283	1.0895	16100	1.0315	1.0975	
	14400	1.0286	1.0901	16200	1.0317	1.0980	
	14500	1.0287	1.0906	16300	1.0318	1.0984	
	14600	1.0289	1.0910	16400	1.0320	1.0988	
	14700	1.0291	1.0914	16500	1.0322	1.0992	
	14800	1.0293	1.0919	16600	1.0323	1.0997	
	14900	1.0294	1.0923	16700	1.0325	1.1001	
	15000	1.0296	1.0928	16800	1.0327	1.1005	
				16900	1.0329	1.1010	
				17000	1.0330	1.1014	(L)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.14111 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.06185	(I)
Distribution**	\$0.04677	
Transmission*	\$0.01107	
Transmission Rate Adjustments*	\$0.00119	
Reliability Services*	(\$0.00009)	
Public Purpose Programs	\$0.00771	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00095	(R)
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00094	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00095	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00091)	(I)
2009 Vintage	\$0.00536	(R)
2010 Vintage	\$0.00667	(R)
2011 Vintage	\$0.00684	(R)
2012 Vintage	\$0.00684	(N)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	31845-E	(T)
	Rate Schedules	31846, 31847, 31848, 31849, 31850, 31851, 31852, 31541, 31853-E	(T)
	Preliminary Statements	31854, 29900, 30376, 31855, 31139, 30846, 31678-E	(T)
	Rules	30402, 31609, 31153-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms	30680*, 31610, 30372, 31154, 31611, 31669, 30513, 30682, 30833, 30683, 29920, 29921-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules.....	8285-E
E-1	Residential Service	31732, 31733,30408,19910,31734,28719-E (T)
E-6	Residential Time-of-Use Service.....	27605, 31735, 31736,30411,31737,31738-E (T)
E-7	Residential Time-of-Use Service.....	29700, 31739, 31740,30414, 31741, 31742-E (T)
E-8	Residential Seasonal Service Option	31743, 31744,31745,28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers29680, 31746, 31747, 31748, 31749,30421,26896,31750,28758-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	31766 ,31578,29288-E (T)
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	30549, 31770 , 30428, 31771,31772 -E (T)
EL-6	Residential CARE Time-of-Use Service	28199, 31191*, 31773 , 30431, 31774,31775 ,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	29706,30553, 31776 ,30433, 31777 ,29711-E (T)
EL-8	Residential Seasonal CARE Program Service Option.....	30555, 31778,31779 ,28797-E (T)
EM	Master-Metered Multifamily Service	31780 , 31781 ,30439,20648, 31782 ,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209, 31783 , 31784 ,30442, 31785,31786 -E (T)
EML	Master-Metered Multifamily CARE Program Service.....	30767, 31787 ,30444, 31788 ,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217,31207*, 31789 ,30447, 31790,31791 -E (T)
ES	Multifamily Service.....	31792 , 31793 ,30450, 28207, 31794 ,28727-E (T)
ESL	Multifamily CARE Program Service	31795 , 31796 ,30453, 31797 , 31798 ,28773-E (T)
ESR	Residential RV Park and Residential Marina Service	31799 , 31800 , 30456,20657, 31801 ,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	31802 , 31803 ,30459, 31804,31805 ,28778-E (T)
ET	Mobilehome Park Service.....	31806 , 31807 ,30462,28208, 31808 ,28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service.....	31809 , 31810 , 30465, 28216, 31811 ,28782,28783-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Commercial/Industrial	
A-1	Small General Service.....30079, 31334, 31697, 31698, 31699	(T)
30081, 30971, 31700 , 30084-30086-E	(T)
A-6	Small General Time-of-Use Service.....30087,27610, 31701,31702 ,25981,	(T)
	31703 ,30975, 29072-29074-E	(T)
A-10	Medium General Demand-Metered Service.....29075, 30766,	
	31704, 31705, 31706, 31707 , 29081, 29082,29083, 31708 , 29085,29086-89-E	(T)
A-15	Direct-Current General Service 31709, 31710 ,30983, 31711 -E	(T)
E-19	Medium General Demand-Metered Time-of-Use Service 29090-29092, 31751, 31752 ,	(T)
	31753 ,31045,24886,26947-26950, 31754 ,28825,28826, 30092,29096-29097-E	(T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	
	...29098,30531, 31755, 31756 ,31049,24895,26958,22787, 31757 ,28830,30093,29102-29103-E	(T)
E-31	Distribution Bypass Deferral Rate20620,24899,20622-E	
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....29104,24901,31372, 31758, 31759 , 24904,25986,28833,31053, 31760 -E	(T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities 31761 -E	(T)
E-CSAC	Commercial Smart A/C Program.....31536,30094,27302-E	
E-PWF	Section 399.20 PPA30263, 30264, 30759-E	
E-SRG	Small Renewable Generator PPA30265, 30266, 30760-E	
ED	Experimental Economic Development Rate 29544-29546-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting 26965, 31812 , 26967, 31813-31818 , 30278-30286, 31228*, 31819-E	(T)
LS-2	Customer-Owned Street and Highway Lighting.....28182, 31820- 31825 , 29870, 31826 , 29872, 29873, 29874, 29875, 29876, 29877, 31827-E	(T) (T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate 31828 , 24553, 26984, 26985, 31829-E	(T)
OL-1	Outdoor Area Lighting Service 31830 , 31831 , 24563, 24564, 24565, 31832-E	(T)
TC-1	Traffic Control Service 31843 , 24558, 26988, 31844-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Other	
S	Standby Service	28399,28400, 31833 ,31125,28238-28243, (T) 31126, 28245, 30291, 31834 ,28401-28404-E (T)
E-CHP	Combined Heat and Power PPA.....	30809-30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814-30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA.....	30825-30828-E
E-DCG	DCG Departing Customer Generation, CG	30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load... ..	27453,28955,28956,28957, 28958,28959,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588,28589,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service.....	30728,28573,27237, 30659,27241,27242,27243,30729,29691,27245, 27246,26128,26129,27247, 30490,30491,30492,30730-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	28566,28567, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	31546-31568-E
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering.....	30514–30522,30731-30736-E
E-ERA	Energy Rate Adjustments.....	31762-31765-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	30752,30753,29208-29213,30754-E
E-OBF	On-Bill Financing Balance Account (OBFBA).....	29490-29492-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program.....	31330, 31454-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Agricultural	
AG-1	Agricultural Power.....	30509, 31712 , 31713 ,24221,24222,24223, 31714 ,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	31444,27614,31352, 31726 , (T) 31727 ,25987,24230,31171*, 31728 -E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power.....	31445,31272,31354, 31729 , 31730 , (T) 31276-31280, 31731 , 31282-E (T)
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106, 31715 , (T) 30988, 31716 , 31717 , 31718 , 30992-30996, 31719 , 30998-31001-E (T)
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120,29121, (T) 31720 , 31721 , 31722 , 31005, 31723 , 31007-31011, 31724 , 301013-31018-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137, 29138, 31140, 31141, 31725 , 29142, 29143,29144-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	29284, 29285-E
DA-CRS	Direct Access Cost Responsibility Surcharge	28595,28596-E
E-CCA	Services to Community Choice Aggregators	30384,25511,25512, 30385, 30386, 30387, 30388, 25517-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518, 30316,25520,25521-E
E-CREDIT	Revenue Cycle Services Credits	31448,24945,16569, 31449,24947, 16572, 31450,24949,16575, 31451,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	30394,30395-E
E-EUS	End User Services.....	30396,30397,19751-E
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening.....	29619-29620-E
TBCC	Transitional Bundled Commodity Cost.....	31835-31842-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 10

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Energy Charge Rates	
E-FFS	Franchise Fee Surcharge.....	31767-31769-E (T)
E-RSAC	Residential Smart A/C Program.....	31538, 31308,27299-E

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	12081-12090,17048-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	31690-31693-E (T)
Part J	Income Tax Component of Contributions Provision	29937,11503-E
Part K	Energy Commission Tax	29922-E
Part M	California Alternate Rates for Energy Account	28948, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 14

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Preliminary Statements (Cont'd)			
Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E	
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E	
Part CE	Baseline Balancing Account.....	23410,23411-E	
Part CF	Net Energy Metering Memorandum Account	18831-E	
Part CG	Utility Generation Balancing Account.....	31694, 31695-E	(T)
Part CH	Utility Retained Generation Income Tax Memorandum Account.....	20502-E	
Part CI	Wholesale DWR/ISO Cost Memorandum Account	20503-E	
Part CJ	Negative Ongoing Transition Charge Memorandum Account	25999-E	
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E	
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E	
Part CP	Energy Resource Recovery Account 30645,30255,30256,31326,30258,30259,30646,31466-E		
Part CQ	Modified Transition Cost Balancing Account.....	25896,26415-E	
Part CR	Common Area Balancing Account	19768,19769-E	
Part CS	Advanced Metering and Demand Response Account.....	26376-26378-E	
Part CZ	Distribution Revenue Adjustment Mechanism.....	27780,28714, 31696-E	(T)

(Continued)

**Attachment 2:
Summary of Revenue
and Average Rate Changes**

Pacific Gas and Electric Company
July 1, 2012 Rate Change
Advice 4076-E, Attachment 2

BDDL RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	CIA Revenue	Total Proposed Revenue
RESIDENTIAL																
E-1	\$4,075,864,006	\$1,540,448,545	\$286,221,470	\$68,396,911	\$22,435,930	-\$25,485,473	-\$2,611,787	\$1,556,613,653	\$349,906,794	\$11,986,828	\$104,611,703	\$25,524,527	\$109,833,867	\$26,150,921	\$21,957,315	\$4,051,119,344
EL-1	\$823,823,717	\$607,031,614	\$112,746,581	\$26,942,486	-\$8,837,822	-\$10,039,079	-\$1,029,428	-\$2,196,445	\$60,079,320	\$4,719,605	\$0	\$10,049,859	\$43,245,264	\$10,296,491	(\$29,184,731)	\$823,823,717
E-7	\$118,979,928	\$58,558,075	\$9,510,579	\$2,272,695	-\$745,502	-\$846,832	-\$86,855	\$29,649,059	\$11,671,916	\$398,084	\$2,817,682	\$847,742	\$3,647,893	\$868,546	(\$543,369)	\$118,019,714
E-8	\$133,591,940	\$76,968,120	\$8,261,399	\$1,974,185	-\$647,583	-\$735,604	-\$75,447	\$26,121,828	\$10,937,983	\$345,797	\$3,225,341	\$736,394	\$3,168,756	\$754,466	\$1,297,859	\$132,333,493
EL-8	\$15,476,894	\$20,460,994	\$2,210,976	\$528,346	-\$173,311	-\$196,868	-\$20,192	-\$8,424,651	\$1,402,488	\$92,545	\$0	\$197,079	\$848,046	\$201,916	(\$1,650,475)	\$15,476,894
TOTAL RES	\$5,167,736,485	\$2,303,467,349	\$418,951,005	\$100,114,624	-\$32,840,147	-\$37,303,857	-\$3,823,708	\$1,601,763,445	\$433,998,501	\$17,542,858	\$110,654,725	\$37,355,602	\$160,743,826	\$38,272,339	(\$8,123,401)	\$5,140,773,161
SMALL L&P																
A-1	\$1,340,554,708	\$539,292,204	\$79,717,824	\$22,610,761	-\$7,416,906	-\$6,624,809	-\$648,079	\$493,803,173	\$122,936,412	\$3,960,484	\$36,866,369	\$6,811,887	\$36,292,431	\$6,768,826		\$1,334,370,578
A-6	\$272,894,356	\$115,506,454	\$17,040,869	\$4,831,565	-\$1,584,876	-\$1,415,618	-\$138,484	\$94,390,276	\$23,583,845	\$846,293	\$7,866,506	\$1,455,593	\$7,755,123	\$1,446,392		\$271,583,937
A-15	\$306,254	\$42,489	\$6,328	\$1,795	-\$589	-\$526	-\$51	\$239,328	\$9,770	\$314	\$2,933	\$0	\$2,881	\$537		\$305,750
TC-1	\$6,820,840	\$2,375,073	\$425,112	\$120,583	-\$39,554	-\$35,330	-\$3,456	\$3,172,213	\$296,114	\$21,121	\$197,003	\$36,328	\$193,547	\$36,098		\$6,794,852
TOTAL SMALL	\$1,620,576,158	\$657,216,219	\$97,190,134	\$27,564,703	-\$9,041,925	-\$8,076,282	-\$790,071	\$591,604,990	\$146,826,141	\$4,828,212	\$44,932,811	\$8,304,349	\$44,243,982	\$8,251,854		\$1,613,055,117
MEDIUM L&P																
A-10 T	\$158,095	\$93,812	\$17,766	\$4,061	-\$1,332	-\$1,203	-\$143	\$8,755	\$18,911	\$711	\$6,634	\$1,298	\$6,518	\$1,229		\$157,017
A-10 P	\$9,438,898	\$4,610,264	\$872,236	\$199,616	-\$65,479	-\$95,122	-\$7,013	\$2,074,172	\$957,567	\$34,965	\$324,391	\$63,833	\$320,402	\$60,393		\$9,386,224
A-10 S	\$1,381,965,971	\$675,502,569	\$109,993,868	\$27,165,139	-\$8,910,858	-\$8,045,726	-\$884,606	\$336,776,351	\$133,153,841	\$4,758,225	\$44,237,616	\$8,686,853	\$43,602,643	\$8,218,752		\$1,374,254,768
TOTAL MEDIUM	\$1,391,562,965	\$680,206,644	\$110,883,870	\$27,368,815	-\$8,977,669	-\$8,106,050	-\$891,662	\$338,859,278	\$134,130,319	\$4,793,901	\$44,568,641	\$8,751,985	\$43,929,563	\$8,280,374		\$1,383,798,009
E-19 CLASS																
E-19 T	\$4,946,932	\$2,781,011	\$431,973	\$134,591	-\$44,149	-\$39,863	-\$3,384	\$527,464	\$590,750	\$23,575	\$219,889	\$36,180	\$216,032	\$40,720		\$4,914,789
E-19 P	\$109,839,257	\$57,568,769	\$8,063,007	\$2,605,784	-\$854,764	-\$717,177	-\$64,537	\$20,786,556	\$11,462,183	\$456,427	\$4,253,720	\$700,472	\$4,182,533	\$788,374		\$109,176,738
E-19 S	\$1,438,825,819	\$727,387,610	\$93,090,356	\$32,366,268	-\$10,616,960	-\$9,586,188	-\$748,077	\$317,918,237	\$151,697,579	\$5,669,251	\$52,839,251	\$8,700,519	\$51,950,952	\$9,792,342		\$1,430,461,140
TOTAL E-19	\$1,553,612,008	\$787,737,390	\$101,585,336	\$35,106,643	-\$11,515,873	-\$10,397,827	-\$815,997	\$339,232,246	\$163,750,511	\$6,149,253	\$57,312,860	\$9,437,172	\$56,349,517	\$10,621,437		\$1,544,552,666
STREETLIGHTS	\$72,390,614	\$26,981,862	\$3,159,165	\$1,342,324	-\$440,317	-\$324,894	-\$34,199	\$33,099,623	\$3,351,288	\$235,121	\$2,193,033	\$43,909	\$2,154,559	\$333,444		\$72,094,918
STANDBY																
STANDBY T	\$43,547,307	\$20,652,407	\$6,969,696	\$1,245,443	-\$408,537	-\$646,520	-\$67,428	\$4,910,921	\$5,482,999	\$218,151	\$2,034,752	\$260,085	\$1,999,055	\$654,452		\$43,305,477
STANDBY P	\$5,220,223	\$1,223,329	\$403,200	\$58,604	-\$19,224	-\$30,422	-\$3,173	\$2,973,621	\$357,047	\$10,265	\$95,745	\$12,238	\$94,065	\$30,795		\$5,206,091
STANDBY S	\$2,004,651	\$581,364	\$144,014	\$29,335	-\$9,623	-\$15,228	-\$1,588	\$978,064	\$169,886	\$5,138	\$47,927	\$6,126	\$47,086	\$15,415		\$1,997,917
TOTAL STANDBY	\$50,772,181	\$22,457,101	\$7,516,910	\$1,333,382	-\$437,383	-\$692,170	-\$72,189	\$8,862,606	\$6,009,933	\$233,554	\$2,178,424	\$278,450	\$2,140,206	\$700,663		\$50,509,485
AGRICULTURE																
AG-1A	\$54,762,514	\$14,335,078	\$1,467,468	\$533,316	-\$174,941	-\$130,781	-\$13,588	\$32,560,082	\$3,903,654	\$93,415	\$871,309	\$163,657	\$856,023	\$134,178		\$54,598,873
AG-RA	\$5,260,844	\$1,471,226	\$194,467	\$70,674	-\$23,183	-\$17,331	-\$1,801	\$2,854,852	\$414,191	\$12,379	\$115,465	\$21,688	\$113,439	\$17,781		\$5,243,846
AG-VA	\$4,131,680	\$1,193,390	\$151,402	\$55,023	-\$18,049	-\$13,493	-\$1,402	\$2,209,334	\$323,139	\$9,638	\$89,895	\$16,885	\$88,318	\$13,843		\$4,117,921
AG-4A	\$27,011,832	\$7,848,344	\$1,001,225	\$363,871	-\$119,359	-\$89,230	-\$9,271	\$14,353,734	\$2,126,541	\$63,735	\$594,478	\$111,660	\$584,048	\$91,547		\$26,921,325
AG-5A	\$13,743,710	\$5,422,288	\$648,293	\$235,606	-\$77,285	-\$57,776	-\$6,003	\$5,357,492	\$1,222,826	\$41,269	\$384,924	\$72,300	\$378,711	\$59,277		\$13,681,381
AG-1B	\$56,957,664	\$19,111,950	\$2,017,225	\$733,112	-\$240,479	-\$179,776	-\$18,678	\$28,040,028	\$4,363,564	\$128,411	\$1,197,727	\$224,968	\$1,176,714	\$184,445		\$56,739,211
AG-RB	\$5,630,788	\$2,016,171	\$236,835	\$86,072	-\$28,234	-\$21,107	-\$2,193	\$2,504,740	\$473,429	\$15,076	\$140,621	\$26,413	\$138,154	\$21,655		\$5,607,632
AG-VB	\$2,763,338	\$961,963	\$114,074	\$41,457	-\$13,599	-\$10,166	-\$1,056	\$1,268,782	\$226,141	\$7,262	\$67,731	\$12,722	\$66,543	\$10,430		\$2,752,284
AG-4B	\$64,084,445	\$23,953,822	\$2,810,604	\$1,021,446	-\$335,060	-\$250,482	-\$26,024	\$27,164,881	\$5,412,488	\$178,916	\$1,668,796	\$313,449	\$1,639,519	\$256,988		\$63,809,342
AG-4C	\$10,197,651	\$3,429,864	\$404,734	\$160,174	-\$52,541	-\$39,278	-\$4,081	\$4,733,176	\$853,747	\$28,056	\$261,686	\$49,152	\$257,095	\$40,299		\$10,158,083
AG-5B	\$431,922,527	\$200,844,049	\$28,805,219	\$10,488,564	-\$3,433,956	-\$2,567,132	-\$266,715	\$108,930,351	\$45,225,193	\$1,833,666	\$17,103,099	\$3,212,462	\$16,803,405	\$2,633,811		\$429,591,655
AG-5C	\$105,403,899	\$50,726,855	\$7,043,798	\$2,559,899	-\$839,712	-\$627,746	-\$65,220	\$25,000,816	\$10,848,447	\$448,390	\$4,182,255	\$785,550	\$4,108,882	\$644,051		\$104,816,266
Total AG A	\$104,910,580	\$30,270,325	\$3,462,855	\$1,258,491	-\$412,817	-\$308,611	-\$32,063	\$57,335,493	\$7,990,351	\$220,436	\$2,056,070	\$386,190	\$2,019,999	\$316,627		\$104,563,346
Total AG B	\$676,960,312	\$301,044,674	\$41,468,489	\$15,070,724	-\$4,943,581	-\$3,695,687	-\$383,967	\$197,642,775	\$67,402,009	\$2,639,777	\$24,621,915	\$4,624,715	\$24,189,952	\$3,781,679		\$673,474,473
TOTAL AG	\$781,870,892	\$331,314,999	\$44,931,344	\$16,329,215	-\$5,356,399	-\$4,004,298	-\$416,031	\$254,978,268	\$75,393,361	\$2,860,213	\$26,677,985	\$5,010,905	\$26,209,951	\$4,108,306		\$778,037,819
E-20 CLASS																
E-20 T	\$309,036,362	\$195,804,413	\$30,788,880	\$10,213,482	-\$3,350,282	-\$2,537,107	-\$305,796	-\$2,152,605	\$38,652,740	\$1,788,986	\$16,686,357	\$2,179,038	\$16,393,614	\$2,602,161		\$306,763,880
E-20 P	\$569,802,087	\$310,820,553	\$40,379,492	\$14,828,793	-\$4,864,222	-\$3,683,586	-\$406,413	\$87,571,481	\$63,617,078	\$2,597,400	\$24,226,659	\$3,545,459	\$23,801,630	\$3,778,037		\$566,212,362
E-20 S	\$272,788,020	\$139,119,866	\$19,227,654	\$6,465,681	-\$2,120,908	-\$1,606,125	-\$193,939	\$55,223,304	\$29,707,817	\$1,132,524	\$10,563,357	\$1,638,908	\$1,678,035	\$1,647,307		\$271,183,482
TOTAL E-20	\$1,151,626,469	\$645,744,832	\$90,396,026	\$31,507,956	-\$10,335,412	-\$7,826,817	-\$906,147	\$140,642,181	\$131,977,635	\$5,518,909	\$51,476,373	\$7,363,405	\$50,573,279	\$8,027,505		\$1,144,159,723
SYSTEM	\$11,790,147,771	\$5,455,126,396	\$874,613,789	\$240,667,662	-\$78,945,125	-\$76,732,195	-\$7,750,005	\$3,309,042,637	\$1,095,437,689	\$42,162,021	\$339,994,853	\$76,545,776	\$386,344,881	\$78,595,920	-\$8,123,401	\$1

Pacific Gas and Electric Company
 July 1, 2012 Rate Change
 Advice 4076-E, Attachment 2

BDDL RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	CIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	21,792,433,934	\$0.18703	\$0.07069	\$0.01313	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.07143	\$0.01606	\$0.00055	\$0.00480	\$0.00117	\$0.00504	\$0.00120	\$0.00101	\$0.18590	-0.6%
EL-1	8,580,409,540	\$0.09601	\$0.07075	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00026	\$0.00700	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	-\$0.00340	\$0.09601	0.0%
E-7	723,788,333	\$0.16438	\$0.08090	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04096	\$0.01613	\$0.00055	\$0.00389	\$0.00117	\$0.00504	\$0.00120	-\$0.00075	\$0.16306	-0.8%
E-8	628,721,376	\$0.21248	\$0.12242	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04155	\$0.01740	\$0.00055	\$0.00513	\$0.00117	\$0.00504	\$0.00120	\$0.00206	\$0.21048	-0.9%
EL-8	168,263,029	\$0.09198	\$0.12160	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05007	\$0.00834	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	-\$0.00981	\$0.09198	0.0%
TOTAL RES	31,893,616,212	\$0.16203	\$0.07222	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.05022	\$0.01361	\$0.00055	\$0.00347	\$0.00117	\$0.00504	\$0.00120	-\$0.00025	\$0.16119	-0.5%
SMALL L&P																		
A-1	7,200,879,207	\$0.18617	\$0.07489	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06858	\$0.01707	\$0.00055	\$0.00512	\$0.00095	\$0.00504	\$0.00094		\$0.18531	-0.5%
A-6	1,538,714,817	\$0.17735	\$0.07507	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06134	\$0.01533	\$0.00055	\$0.00511	\$0.00095	\$0.00504	\$0.00094		\$0.17650	-0.5%
A-15	571,638	\$0.53575	\$0.07433	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.41867	\$0.01709	\$0.00055	\$0.00513	\$0.00095	\$0.00504	\$0.00094		\$0.53487	-0.2%
TC-1	38,402,207	\$0.17762	\$0.06185	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.08260	\$0.00771	\$0.00055	\$0.00513	\$0.00095	\$0.00504	\$0.00094		\$0.17694	-0.4%
TOTAL SMALL	8,778,567,870	\$0.18461	\$0.07487	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06739	\$0.01673	\$0.00055	\$0.00512	\$0.00095	\$0.00504	\$0.00094		\$0.18375	-0.5%
MEDIUM L&P																		
A-10 T	1,293,181	\$0.12225	\$0.07254	\$0.01374	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.00677	\$0.01462	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095		\$0.12142	-0.7%
A-10 P	63,571,841	\$0.14848	\$0.07252	\$0.01372	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.03263	\$0.01506	\$0.00055	\$0.00510	\$0.00100	\$0.00504	\$0.00095		\$0.14765	-0.6%
A-10 S	8,651,318,047	\$0.15974	\$0.07808	\$0.01271	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03893	\$0.01539	\$0.00055	\$0.00511	\$0.00100	\$0.00504	\$0.00095		\$0.15885	-0.6%
TOTAL MEDIUM	8,716,183,069	\$0.15965	\$0.07804	\$0.01272	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03888	\$0.01539	\$0.00055	\$0.00511	\$0.00100	\$0.00504	\$0.00095		\$0.15876	-0.6%
E-19 CLASS																		
E-19 T	42,863,415	\$0.11541	\$0.06488	\$0.01008	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.01231	\$0.01378	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095		\$0.11466	-0.6%
E-19 P	829,867,649	\$0.13236	\$0.06937	\$0.00972	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02505	\$0.01381	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095		\$0.13156	-0.6%
E-19 S	10,307,728,563	\$0.13959	\$0.07057	\$0.00903	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03084	\$0.01472	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095		\$0.13878	-0.6%
TOTAL E-19	11,180,459,627	\$0.13896	\$0.07046	\$0.00909	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03034	\$0.01465	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095		\$0.13815	-0.6%
STREETLIGHTS	427,491,847	\$0.16934	\$0.06312	\$0.00739	\$0.00314	-\$0.00103	-\$0.00076	-\$0.00008	\$0.07743	\$0.00784	\$0.00055	\$0.00513	\$0.00010	\$0.00504	\$0.00078		\$0.16865	-0.4%
STANDBY																		
STANDBY T	396,637,864	\$0.10979	\$0.05207	\$0.01757	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01238	\$0.01382	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165		\$0.10918	-0.6%
STANDBY P	18,663,673	\$0.27970	\$0.06555	\$0.02160	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.15933	\$0.01913	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165		\$0.27894	-0.3%
STANDBY S	9,342,468	\$0.21457	\$0.06223	\$0.01541	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.10469	\$0.01818	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165		\$0.21385	-0.3%
TOTAL STANDBY	424,644,005	\$0.11956	\$0.05288	\$0.01770	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.02087	\$0.01415	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165		\$0.11895	-0.5%
AGRICULTURE																		
AG-1A	169,845,887	\$0.32242	\$0.08440	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.19170	\$0.02298	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.32146	-0.3%
AG-RA	22,507,732	\$0.23373	\$0.06537	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12684	\$0.01840	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.23298	-0.3%
AG-VA	17,523,322	\$0.23578	\$0.06810	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12688	\$0.01844	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.23500	-0.3%
AG-4A	115,882,564	\$0.23310	\$0.06773	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12386	\$0.01835	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.23232	-0.3%
AG-5A	75,033,875	\$0.18317	\$0.07226	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07140	\$0.01630	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.18234	-0.5%
AG-1B	233,475,058	\$0.24396	\$0.08186	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12010	\$0.01869	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.24302	-0.4%
AG-RB	27,411,449	\$0.20542	\$0.07355	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09138	\$0.01727	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.20457	-0.4%
AG-VB	13,202,999	\$0.20930	\$0.07286	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09610	\$0.01713	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.20846	-0.4%
AG-4B	325,301,390	\$0.19700	\$0.07364	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.08351	\$0.01664	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.19615	-0.4%
AG-4C	51,010,936	\$0.19991	\$0.06724	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09279	\$0.01674	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.19914	-0.4%
AG-5B	3,333,937,421	\$0.12955	\$0.06024	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03267	\$0.01357	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.12885	-0.5%
AG-5C	815,254,399	\$0.12929	\$0.06222	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03067	\$0.01331	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.12857	-0.6%
Total AG A	400,793,390	\$0.26176	\$0.07553	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.14305	\$0.01994	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.26089	-0.3%
Total AG B	4,799,593,652	\$0.14105	\$0.06272	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04118	\$0.01404	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.14032	-0.5%
TOTAL AG	5,200,387,033	\$0.15035	\$0.06371	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04903	\$0.01450	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.14961	-0.5%
E-20 CLASS																		
E-20 T	3,252,701,125	\$0.09501	\$0.06020	\$0.00947	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	-\$0.00066	\$0.01188	\$0.00055	\$0.00513	\$0.00067	\$0.00504	\$0.00080		\$0.09431	-0.7%
E-20 P	4,722,545,631	\$0.12066	\$0.06582	\$0.00855	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01854	\$0.01347	\$0.00055	\$0.00513	\$0.00075	\$0.00504	\$0.00080		\$0.11990	-0.6%
E-20 S	2,059,133,977	\$0.13248	\$0.06756	\$0.00934	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.02682	\$0.01443	\$0.00055	\$0.00513	\$0.00080	\$0.00504	\$0.00080		\$0.13170	-0.6%
TOTAL E-20	10,034,380,733	\$0.11477	\$0.06435	\$0.00901	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01402	\$0.01315	\$0.00055	\$0.00513	\$0.00073	\$0.00504	\$0.00080		\$0.11402	-0.6%
SYSTEM	76,655,730,395	\$0.15381	\$0.07116	\$0.01141	\$0.00314	-\$0.00103	-\$0.00100	-\$0.00010	\$0.04317	\$0.01429	\$0.00055	\$0.00444	\$0.00100	\$0.00504	\$0.00103		\$0.15298	-0.5%

Pacific Gas and Electric Company
July 1, 2012 Rate Change
Advice 4076-E, Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																
E-1	\$26,041,083	\$2,164,406	\$517,217	-\$169,660	-\$192,721	-\$19,766	\$11,769,407	\$2,646,054	\$90,595	\$764,816	\$192,928	\$830,183	\$197,663	\$7,556,128	\$1,047,498	\$27,394,749
EL-1	\$412,563	\$144,198	\$34,458	-\$11,303	-\$12,840	-\$1,317	-\$4,454	\$76,839	\$6,036	\$0	\$12,853	\$55,309	\$13,169	-\$17,574	\$29,121	\$324,495
E-7	\$1,375,218	\$147,967	\$35,359	-\$11,599	-\$13,175	-\$1,351	\$551,630	\$181,594	\$6,193	\$45,353	\$13,189	\$56,754	\$13,513	\$315,840	\$59,518	\$1,400,786
E-8	\$1,112,121	\$133,177	\$31,825	-\$10,439	-\$11,858	-\$1,216	\$406,579	\$176,324	\$5,574	\$48,545	\$11,871	\$51,082	\$12,162	\$274,807	\$59,149	\$1,187,581
EL-8	\$-7,326	\$12,703	\$3,036	-\$996	-\$1,131	-\$116	-\$49,979	\$8,058	\$532	\$0	\$1,132	\$4,873	\$1,160	-\$5,800	\$4,182	-\$22,346
TOTAL RES	\$28,933,660	\$2,602,452	\$621,895	-\$203,997	-\$231,725	-\$23,767	\$12,673,183	\$3,088,869	\$108,931	\$858,713	\$231,974	\$998,201	\$237,667	\$8,123,401	\$1,199,468	\$30,285,265
SMALL L&P																
A-1	\$8,262,502	\$748,898	\$212,424	-\$69,681	-\$62,239	-\$6,089	\$4,348,565	\$1,156,198	\$37,208	\$345,006	\$63,997	\$340,962	\$63,592		\$345,683	\$7,524,523
A-6	\$5,234,632	\$496,388	\$140,800	-\$46,186	-\$41,254	-\$4,036	\$2,860,357	\$688,670	\$24,662	\$219,263	\$42,419	\$225,998	\$42,150		\$225,998	\$4,824,043
A-15	\$2,130	\$84	\$24	-\$8	-\$7	-\$1	\$1,743	\$130	\$4	\$29	\$7	\$38	\$7		\$23	\$2,074
TC-1	\$46,766	\$3,498	\$992	-\$325	-\$291	-\$28	\$30,516	\$2,436	\$174	\$1,621	\$299	\$1,593	\$297		\$1,718	\$42,500
TOTAL SMALL	\$13,546,030	\$1,248,868	\$354,241	-\$116,200	-\$103,790	-\$10,153	\$7,241,180	\$1,847,433	\$62,049	\$565,919	\$106,721	\$568,590	\$106,047		\$522,235	\$12,393,139
MEDIUM L&P																
A-10 T	\$10,861	\$2,400	\$681	-\$223	-\$202	-\$19	\$2,503	\$3,172	\$119	\$1,113	\$218	\$1,093	\$206		-\$208	\$10,853
A-10 P	\$259,366	\$35,218	\$9,004	-\$2,954	-\$2,667	-\$283	\$98,212	\$43,331	\$1,577	\$14,710	\$2,879	\$14,452	\$2,724		\$14,227	\$230,432
A-10 S	\$85,336,883	\$11,227,380	\$3,111,775	-\$1,020,741	-\$921,640	-\$90,301	\$35,155,080	\$15,281,872	\$545,056	\$5,083,887	\$995,082	\$4,994,696	\$941,460		\$3,076,946	\$78,380,551
TOTAL MEDIUM	\$85,607,109	\$11,264,999	\$3,121,460	-\$1,023,918	-\$924,509	-\$90,603	\$35,255,796	\$15,328,375	\$546,753	\$5,099,710	\$998,179	\$5,010,241	\$944,391		\$3,090,964	\$78,621,837
E-19 CLASS																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
E-19 P	\$9,920,334	\$1,391,058	\$446,224	-\$146,373	-\$132,162	-\$11,188	\$3,605,124	\$1,963,884	\$78,160	\$729,022	\$119,951	\$716,232	\$135,004		\$301,441	\$9,196,376
E-19 S	\$218,646,579	\$25,179,407	\$9,970,226	-\$3,270,488	-\$2,952,965	-\$202,515	\$84,074,657	\$46,750,921	\$1,746,377	\$16,109,520	\$2,680,140	\$16,003,165	\$3,016,470		\$5,443,612	\$204,548,527
TOTAL E-19	\$228,566,913	\$26,570,465	\$10,416,450	-\$3,416,861	-\$3,085,127	-\$213,703	\$87,679,781	\$48,714,805	\$1,824,537	\$16,838,541	\$2,800,092	\$16,719,397	\$3,151,474		\$5,745,053	\$213,744,903
STREETLIGHTS																
STANDBY																
STANDBY T	\$650,858	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$92,395	\$115,603	\$4,599	\$42,901	\$5,484	\$42,148	\$13,798		\$38,886	\$601,984
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
TOTAL STANDBY	\$650,858	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$92,395	\$115,603	\$4,599	\$42,901	\$5,484	\$42,148	\$13,798		\$38,886	\$601,984
AGRICULTURE																
AG-1A	\$43,092	\$1,394	\$507	-\$166	-\$124	-\$13	\$34,706	\$3,708	\$89	\$796	\$155	\$813	\$127		\$305	\$42,297
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
AG-VA	\$8,157	\$450	\$164	-\$54	-\$40	-\$4	\$6,077	\$961	\$29	\$267	\$50	\$263	\$41		-\$48	\$8,155
AG-4A	\$14,985	\$1,085	\$394	-\$129	-\$97	-\$10	\$9,987	\$2,304	\$69	\$623	\$121	\$633	\$99		-\$112	\$14,966
AG-5A	\$15,505	\$1,286	\$467	-\$153	-\$115	-\$12	\$9,439	\$2,426	\$82	\$764	\$143	\$750	\$118		\$24	\$15,218
AG-1B	\$17,747	\$591	\$215	-\$70	-\$53	-\$5	\$13,785	\$1,277	\$38	\$351	\$66	\$344	\$54		\$380	\$16,971
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
AG-VB	\$1,385	\$40	\$14	-\$5	-\$4	\$0	\$1,208	\$78	\$3	\$23	\$4	\$23	\$4		-\$4	\$1,385
AG-4B	\$255,490	\$20,039	\$7,283	-\$2,389	-\$1,786	-\$186	\$159,404	\$38,591	\$1,276	\$11,829	\$2,235	\$11,690	\$1,832		\$662	\$250,480
AG-4C	\$23,130	\$1,427	\$519	-\$170	-\$127	-\$13	\$13,337	\$2,764	\$91	\$847	\$159	\$832	\$130		\$1,113	\$20,908
AG-5B	\$2,098,172	\$227,706	\$82,754	-\$27,146	-\$20,293	-\$2,108	\$811,384	\$357,506	\$14,495	\$135,200	\$25,395	\$132,829	\$20,820		\$107,831	\$1,866,373
AG-5C	\$657,545	\$91,153	\$33,127	-\$10,867	-\$8,124	-\$844	\$237,098	\$140,389	\$5,803	\$54,122	\$10,166	\$53,173	\$8,335		\$9,674	\$623,207
Total AG A	\$81,739	\$4,215	\$1,532	-\$502	-\$376	-\$39	\$60,208	\$9,398	\$268	\$2,450	\$470	\$2,459	\$385		\$169	\$80,637
Total AG B	\$3,053,469	\$340,956	\$123,912	-\$40,646	-\$30,386	-\$3,157	\$1,236,216	\$540,606	\$21,704	\$202,373	\$38,025	\$198,891	\$31,175		\$119,656	\$2,779,324
TOTAL AG	\$3,135,209	\$345,170	\$125,444	-\$41,149	-\$30,762	-\$3,196	\$1,296,424	\$550,004	\$21,973	\$204,823	\$38,495	\$201,349	\$31,561		\$119,825	\$2,859,961
E-20 CLASS																
E-20 T	\$56,897,262	\$12,159,219	\$4,926,843	-\$1,616,130	-\$1,223,865	-\$123,131	-\$4,310,110	\$22,015,676	\$1,018,963	\$6,705,323	\$1,051,138	\$7,908,054	\$1,255,247		\$1,810,915	\$51,578,141
E-20 P	\$133,478,196	\$18,918,513	\$7,198,083	-\$2,361,155	-\$1,788,059	-\$191,580	\$42,800,586	\$30,995,560	\$1,265,507	\$11,680,304	\$1,721,011	\$11,553,611	\$1,833,907		\$2,541,414	\$126,167,703
E-20 S	\$57,075,344	\$6,901,655	\$2,610,073	-\$856,171	-\$648,362	-\$69,890	\$20,873,974	\$12,971,502	\$494,501	\$4,264,228	\$661,596	\$4,189,417	\$664,987		\$1,423,144	\$53,480,654
TOTAL E-20	\$247,450,801	\$37,979,388	\$14,734,999	-\$4,833,455	-\$3,660,286	-\$384,601	\$59,364,451	\$65,982,738	\$2,778,971	\$22,649,855	\$3,433,745	\$23,651,082	\$3,754,140		\$5,775,473	\$231,226,498
SYSTEM	\$607,890,579	\$80,254,919	\$29,400,747	-\$9,644,194	-\$8,049,830	-\$727,446	\$203,603,210	\$135,627,828	\$5,347,812	\$46,260,462	\$7,614,689	\$47,191,008	\$8,239,077	\$8,123,401	\$16,491,904	\$569,733,586

Pacific Gas and Electric Company
 July 1, 2012 Rate Change
 Advice 4076-E, Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	164,718,912	\$0.15809	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.07145	\$0.01606	\$0.00055	\$0.00464	\$0.00117	\$0.00504	\$0.00120	\$0.04587	\$0.00636	\$0.16631	5.2%
EL-1	10,973,984	\$0.03759	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00041	\$0.00700	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	-\$0.00160	\$0.00265	\$0.02957	-21.3%
E-7	11,260,813	\$0.12212	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04899	\$0.01613	\$0.00055	\$0.00403	\$0.00117	\$0.00504	\$0.00120	\$0.02805	\$0.00529	\$0.12439	1.9%
E-8	10,135,221	\$0.10973	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04012	\$0.01740	\$0.00055	\$0.00479	\$0.00117	\$0.00504	\$0.00120	\$0.02711	\$0.00584	\$0.11717	6.8%
EL-8	966,769	-\$0.00758	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05170	\$0.00834	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	-\$0.00600	\$0.00433	-\$0.02311	-205.0%
TOTAL RES	198,055,699	\$0.14609	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.06399	\$0.01560	\$0.00055	\$0.00434	\$0.00117	\$0.00504	\$0.00120	\$0.04102	\$0.00606	\$0.15291	4.7%
SMALL L&P																		
A-1	67,651,093	\$0.12213	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06428	\$0.01709	\$0.00055	\$0.00510	\$0.00095	\$0.00504	\$0.00094		\$0.00511	\$0.11123	-8.9%
A-6	44,840,854	\$0.11674	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06379	\$0.01536	\$0.00055	\$0.00489	\$0.00095	\$0.00504	\$0.00094		\$0.00390	\$0.10758	-7.8%
A-15	7,582	\$0.28092	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.22983	\$0.01709	\$0.00055	\$0.00382	\$0.00095	\$0.00504	\$0.00094		\$0.00308	\$0.27347	-2.6%
TC-1	315,981	\$0.14800	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.09658	\$0.00771	\$0.00055	\$0.00513	\$0.00095	\$0.00504	\$0.00094		\$0.00544	\$0.13450	-9.1%
TOTAL SMALL	112,815,509	\$0.12007	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06419	\$0.01638	\$0.00055	\$0.00502	\$0.00095	\$0.00504	\$0.00094		\$0.00463	\$0.10985	-8.5%
MEDIUM L&P																		
A-10 T	216,927	\$0.05007	\$0.01106	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.01154	\$0.01462	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095		-\$0.00096	\$0.05003	-0.1%
A-10 P	2,867,539	\$0.09045	\$0.01228	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03425	\$0.01511	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095		\$0.00496	\$0.08036	-11.2%
A-10 S	991,011,040	\$0.08611	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.02547	\$0.01542	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095		\$0.00310	\$0.07909	-8.2%
TOTAL MEDIUM	994,095,506	\$0.08612	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03547	\$0.01542	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095		\$0.00311	\$0.07909	-8.2%
E-19 CLASS																		
E-19 T	0																	
E-19 P	142,109,467	\$0.06981	\$0.00979	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02537	\$0.01382	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095		\$0.00212	\$0.06471	-7.3%
E-19 S	3,175,231,166	\$0.06886	\$0.00793	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02648	\$0.01472	\$0.00055	\$0.00507	\$0.00084	\$0.00504	\$0.00095		\$0.00171	\$0.06442	-6.4%
TOTAL E-19	3,317,340,633	\$0.06890	\$0.00801	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02643	\$0.01468	\$0.00055	\$0.00508	\$0.00084	\$0.00504	\$0.00095		\$0.00173	\$0.06443	-6.5%
STREETLIGHTS																		
STANDBY																		
STANDBY T	8,362,674	\$0.07783	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01105	\$0.01382	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165		\$0.00465	\$0.07198	-7.5%
STANDBY P	0																	
STANDBY S	0																	
TOTAL STANDBY	8,362,674	\$0.07783	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01105	\$0.01382	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165		\$0.00465	\$0.07198	-7.5%
AGRICULTURE																		
AG-1A	161,354	\$0.26706	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.21509	\$0.02298	\$0.00055	\$0.00493	\$0.00096	\$0.00504	\$0.00079		\$0.00189	\$0.26214	-1.8%
AG-RA	0																	
AG-VA	52,089	\$0.15660	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.11667	\$0.01844	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		-\$0.00092	\$0.15657	0.0%
AG-4A	125,534	\$0.11937	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07955	\$0.01835	\$0.00055	\$0.00497	\$0.00096	\$0.00504	\$0.00079		-\$0.00089	\$0.11922	-0.1%
AG-5A	148,844	\$0.10417	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06341	\$0.01630	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00016	\$0.10224	-1.8%
AG-1B	68,352	\$0.25964	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.20167	\$0.01869	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00555	\$0.24829	-4.4%
AG-RB	0																	
AG-VB	4,572	\$0.30292	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.26430	\$0.01713	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		-\$0.00092	\$0.30288	0.0%
AG-4B	2,319,383	\$0.11015	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06873	\$0.01664	\$0.00055	\$0.00510	\$0.00096	\$0.00504	\$0.00079		\$0.00029	\$0.10799	-2.0%
AG-4C	165,135	\$0.14007	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.08076	\$0.01674	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00674	\$0.12661	-9.6%
AG-5B	26,354,862	\$0.07961	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03079	\$0.01357	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00409	\$0.07082	-11.0%
AG-5C	10,550,159	\$0.06233	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.02247	\$0.01331	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00092	\$0.05907	-5.2%
Total AG A	487,821	\$0.16756	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12342	\$0.01927	\$0.00055	\$0.00502	\$0.00096	\$0.00504	\$0.00079		\$0.00035	\$0.16530	-1.3%
Total AG B	39,462,463	\$0.07738	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03133	\$0.01370	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00303	\$0.07043	-9.0%
TOTAL AG	39,950,284	\$0.07848	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03245	\$0.01377	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079		\$0.00300	\$0.07159	-8.8%
E-20 CLASS																		
E-20 T	1,852,660,758	\$0.03071	\$0.00656	\$0.00266	-\$0.00087	-\$0.00066	-\$0.00007	-\$0.00233	\$0.01188	\$0.00055	\$0.00362	\$0.00057	\$0.00427	\$0.00068		\$0.00098	\$0.02784	-9.3%
E-20 P	2,300,922,214	\$0.05801	\$0.00822	\$0.00313	-\$0.00103	-\$0.00078	-\$0.00008	\$0.01860	\$0.01347	\$0.00055	\$0.00508	\$0.00075	\$0.00502	\$0.00080		\$0.00110	\$0.05483	-5.5%
E-20 S	899,091,971	\$0.06348	\$0.00768	\$0.00290	-\$0.00095	-\$0.00072	-\$0.00008	\$0.02322	\$0.01443	\$0.00055	\$0.00474	\$0.00074	\$0.00466	\$0.00074		\$0.00158	\$0.05948	-6.3%
TOTAL E-20	5,052,674,943	\$0.04897	\$0.00752	\$0.00292	-\$0.00096	-\$0.00072	-\$0.00008	\$0.01175	\$0.01306	\$0.00055	\$0.00448	\$0.00068	\$0.00468	\$0.00074		\$0.00114	\$0.04576	-6.6%
SYSTEM	9,723,295,248	\$0.06252	\$0.00825	\$0.00302	-\$0.00099	-\$0.00083	-\$0.00007	\$0.02094	\$0.01395	\$0.00055	\$0.00476	\$0.00078	\$0.00485	\$0.00085		\$0.00170	\$0.05859	-6.3%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Defense Energy Support Center	North America Power Partners
Alcantar & Kahl LLP	Department of Water Resources	North Coast SolarResources
Ameresco	Dept of General Services	Northern California Power Association
Anderson & Poole	Douglass & Liddell	Occidental Energy Marketing, Inc.
BART	Downey & Brand	OnGrid Solar
Barkovich & Yap, Inc.	Duke Energy	Praxair
Bartle Wells Associates	Economic Sciences Corporation	R. W. Beck & Associates
Bloomberg	Ellison Schneider & Harris LLP	RCS, Inc.
Bloomberg New Energy Finance	Foster Farms	Recurrent Energy
Boston Properties	G. A. Krause & Assoc.	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GLJ Publications	SCE
Brookfield Renewable Power	GenOn Energy, Inc.	SMUD
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CENERGY POWER	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
CSC Energy Services	Hitachi	Sempra Utilities
California Cotton Ginners & Growers Assn	In House Energy	Sierra Pacific Power Company
California Energy Commission	International Power Technology	Silicon Valley Power
California League of Food Processors	Intestate Gas Services, Inc.	Silo Energy LLC
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunrun Inc.
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	Marin Energy Authority	Tiger Natural Gas, Inc.
City of San Jose	McKenzie & Associates	TransCanada
City of Santa Rosa	Merced Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Modesto Irrigation District	United Cogen
Clean Power	Morgan Stanley	Utility Cost Management
Coast Economic Consulting	Morrison & Foerster	Utility Specialists
Commercial Energy	Morrison & Foerster LLP	Verizon
Consumer Federation of California	NLine Energy, Inc.	Wellhead Electric Company
Crossborder Energy	NRG West	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	NaturEner	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	