

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



September 20, 2012

**Advice Letters 4054-E and 4054-E-A**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Submission of the 16<sup>th</sup> Gas Supply Plan for the California  
Department of Water Resources Tolling Agreements  
November 1, 2012 through October 31, 2013**

Dear Mr. Cherry:

Advice Letters 4054-E and 4054-E-A are effective November 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



September 6, 2012

**Advice 4054-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplement: Submission of the Sixteenth Gas Supply Plan (GSP-16) for the California Department of Water Resources (CDWR) Tolling Agreements (November 1, 2012, Through October 31, 2013)**

Pacific Gas and Electric Company (“PG&E”) hereby submits this supplemental advice letter to revise the confidentiality term of its GSP-16 submitted in Advice 4054-E.

**Purpose**

PG&E respectfully submits this supplement to its Sixteenth Gas Supply Plan (“GSP-16”) for the California Department of Water Resources Tolling Agreements in Advice Letter 4054-E. In this supplemental filing PG&E is reducing its initial request on the length of the confidentiality term of its GSP-16. The confidentiality term for the entire GSP-16 will end on September 18, 2015.

**Background**

PG&E submitted Advice 4054-E on June 1, 2012, in compliance with Decision (“D.”) 02-12-069 and D.03-04-029. The Decisions direct PG&E to consolidate fuel procurement strategies for the CDWR contracts and to submit them to CDWR and the Commission as a “Gas Supply Plan.” These Gas Supply Plans for CDWR Tolling Agreements (“GSPs”) were originally submitted on a semi-annual basis. Starting with GSP-13, GSPs covered a period of one year from November through October of the following year, the traditional gas year. The move from a semi-annual to an annual GSP filing process was set forth in PG&E Advice Filing 3269-E and approved by the CPUC on June 11, 2008.

PG&E’s GSP-16 follows a format similar to PG&E’s previously approved plans and is consistent with PG&E’s Electric Portfolio Hedging Plan. PG&E’s Electric Portfolio Hedging Plan was last updated in PG&E’s Bundled Procurement Plan, which was approved by the CPUC in D.12-01-033 on January 12, 2012.

GSP-16 contains volume and cost forecasts and fuel supply and hedging implementation details for the CDWR tolling agreements. Pursuant to Ordering Paragraph ("O.P.") 5 of Resolution E-3845, PG&E continues to provide detailed information concerning its analyses, tools and decision-making process concerning gas price volatility and its risk management strategies.

This partial supplemental advice letter revises the confidentiality term for the entire GSP-16, as submitted in Advice 4054-E, to end on September 18, 2015. PG&E requests that supplemental Advice 4054-E-A be approved concurrent with Advice 4054-E.

### **Protests**

Given the limited scope of this supplemental advice letter and pursuant to General Order 96-B, Section 7.5.1, PG&E requests that the protest period for Advice 4054-E not be reopened.

### **Effective Date**

PG&E requests that Advice 4054-E, as revised by this supplement, and supplemental Advice 4054-E-A both be approved effective November 1, 2012.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Service List R.12-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.



Vice President – Regulatory Relations

Attachments

cc: Service List R.12-03-014

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4054-E-A**

Tier: **2**

Subject of AL: **Supplement: Submission of the Sixteenth Gas Supply Plan (GSP-16) for the California Department of Water Resources (CDWR) Tolling Agreements (November 1, 2012, Through October 31, 2013)**

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.02-12-069 and D.03-04-029

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? This supplemental advice letter does not include confidential information.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **November 1, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	PG&E
Bartle Wells Associates	Ellison Schneider & Harris LLP	Praxair
Bloomberg	Foster Farms	R. W. Beck & Associates
Bloomberg New Energy Finance	G. A. Krause & Assoc.	RCS, Inc.
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SCE
Brookfield Renewable Power	GenOn Energy, Inc.	SMUD
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CENERGY POWER	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	Hitachi	Sempra Utilities
California Energy Commission	In House Energy	Sierra Pacific Power Company
California League of Food Processors	International Power Technology	Silicon Valley Power
California Public Utilities Commission	Intestate Gas Services, Inc.	Silo Energy LLC
Calpine	Lawrence Berkeley National Lab	Southern California Edison Company
Cardinal Cogen	Los Angeles County Office of Education	Spark Energy, L.P.
Casner, Steve	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	Luce, Forward, Hamilton & Scripps LLP	Sunrun Inc.
Chris, King	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MBMC, Inc.	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Santa Rosa	Marin Energy Authority	TransCanada
Clean Energy Fuels	McKenzie & Associates	Turlock Irrigation District
Clean Power	Merced Irrigation District	United Cogen
Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	Morrison & Foerster LLP	Wellhead Electric Company
Davis Wright Tremaine LLP	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	NRG West	eMeter Corporation
Defense Energy Support Center	NaturEner	
Department of General Services	Norris & Wong Associates	